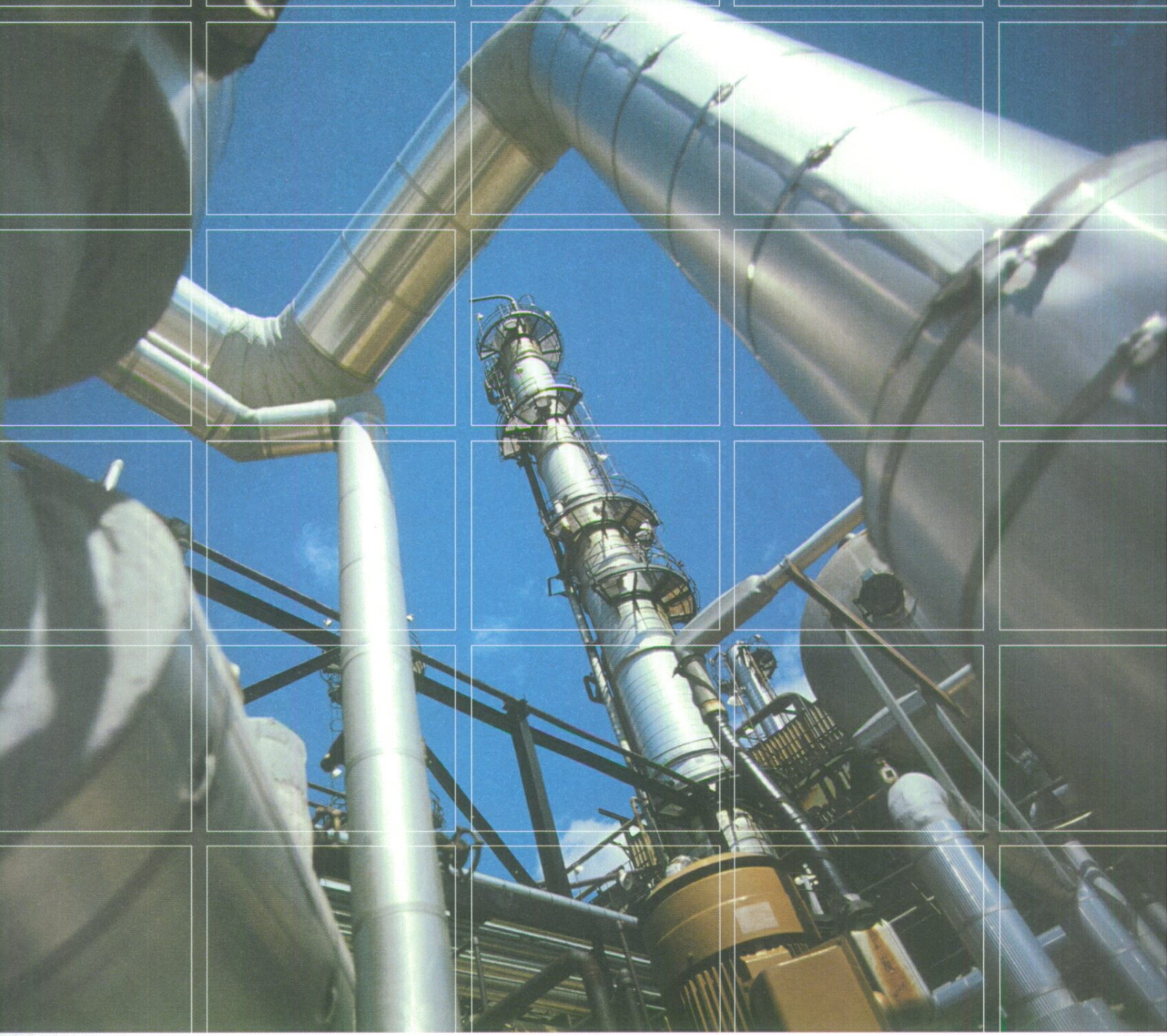


Louisiana Solid Waste Permit Application
Mandatory Modification Document
Wet Gas Scrubber Settling Ponds

ExxonMobil
Refining & Supply

ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

Facility No. GD-033-0596
Permit No. P-0274
Agency Interest No. 2638

July 2005 Volume 2 of 2

Project No. 0028411

www.erm.com

ERM

Delivering sustainable solutions in a more competitive world

DEPARTMENT OF ENVIRONMENTAL QUALITY

KATHLEEN BABINEAUX BLANCO
GOVERNOR

MIKE D. McDANIEL, Ph.D.
SECRETARY

MAR 06 2007

CERTIFIED MAIL 7003 2260 0005 9326 9228

Mr. William D. Fellows, Environmental Manager
ExxonMobil Refining and Supply
P.O. Box 551
Baton Rouge, LA 70821

Re: Notice of Technical Completeness
Exxon Refining and Supply Company
Wet Gas Scrubber Settling Pond
Mandatory Modification/ Permit Renewal
AI #2638/ GD-033-0596/ P-0274/ PER20020002
East Baton Rouge Parish

Dear Mr. Fellows:

The Waste Permits Division is in receipt of the final copies of your submittal dated February 16, 2007. After review of this submittal, it has been determined that your permit renewal is technically complete and ready for public review.

The Environmental Assistance Division will distribute copies of your application for public review and public notices in the appropriate newspapers in accordance with LAC 33:VII.513.F.3. Please contact Ms. Soumaya Ghosn at (225) 219-3276 for the date of publication and the dates for the comment period. At the conclusion of the comment period, the Waste Permits Division will consider all comments and a decision will be made regarding your application.

Please reference Agency Interest Number (AI-2638), Site Identification Number (GD-033-0596), Permit Number (P-0274), and Permit Activity Number (PER20020002) on all future correspondence pertaining to this facility. If you have any questions concerning this matter, please contact Ms. Enjoli' Muse of the Solid Waste Permits Section at (225) 219-0968.

Sincerely,

Bijan Sharafkhani, P.E.
Administrator
Waste Permits Divison

em

c: Capital Regional Office

ENVIRONMENTAL **SERVICES**
: PO BOX 4313, BATON ROUGE, LA 70821-4313
P:225-219-3181 F:225-219-3309
WWW.DEQ.LOUISIANA.GOV

ExxonMobil
Refining and Supply Company
P. O. Box 551
Baton Rouge, LA 70821-0551

W. D. Fellows
Environmental Manager

LDEQ

6 NOV 13

ExxonMobil
Refining & Supply

November 10, 2006

HAND DELIVERED

Mr. Bijan Sharafkhani, P.E.
Louisiana Department of Environmental Quality (LDEQ)
Office of Environmental Services
Waste Permits Division
P.O. Box 4313
Baton Rouge, Louisiana 70821-4313

RE: Louisiana Solid Waste Permit Mandatory Modification Document/Permit Renewal
Wet Gas Scrubber Settling Ponds
ExxonMobil Refining & Supply Company
Facility No. GD-033-0596
Solid Waste Permit No. P-0274
Agency Interest Number 2638
Activity Number PER20020001
Baton Rouge Refinery
Baton Rouge, East Baton Rouge Parish, Louisiana

Dear Mr. Sharafkhani:

Per your October 17, 2006 letter, (received October 18, 2006) please find the attached six copies of ExxonMobil's Louisiana Solid Waste Mandatory Modification Document (MMD) for the Wet Gas Scrubber Settling Ponds.

Please contact Ron Dunham at (225) 977-4860 if you have any questions in regard to this submittal.

Sincerely,

WD Fellows

RECEIVED
NOV 13 2006
LDEQ

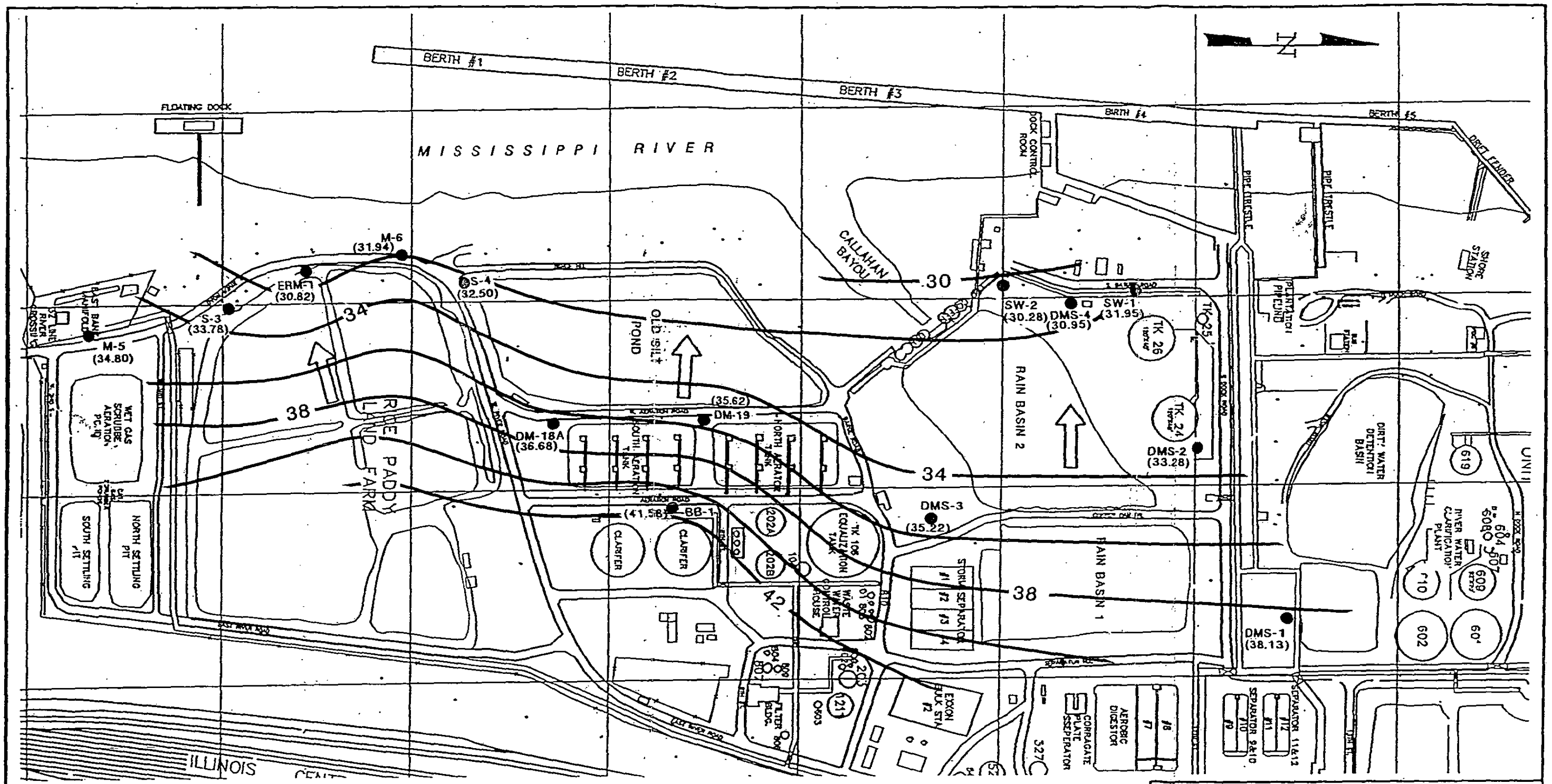
RECEIVED
NOV 13 2006
LDEQ

Historical Potentiometric Data

Appendix E

July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001



LEGEND

- ● GROUND WATER MONITORING WELL
- (31.95) POTENTIOMETRIC SURFACE ELEVATION (FEET ABOVE MEAN SEA LEVEL)
- —36— POTENTIOMETRIC SURFACE CONTOUR (FEET ABOVE MEAN SEA LEVEL)
- ⇨ GENERAL DIRECTION OF GROUND WATER FLOW

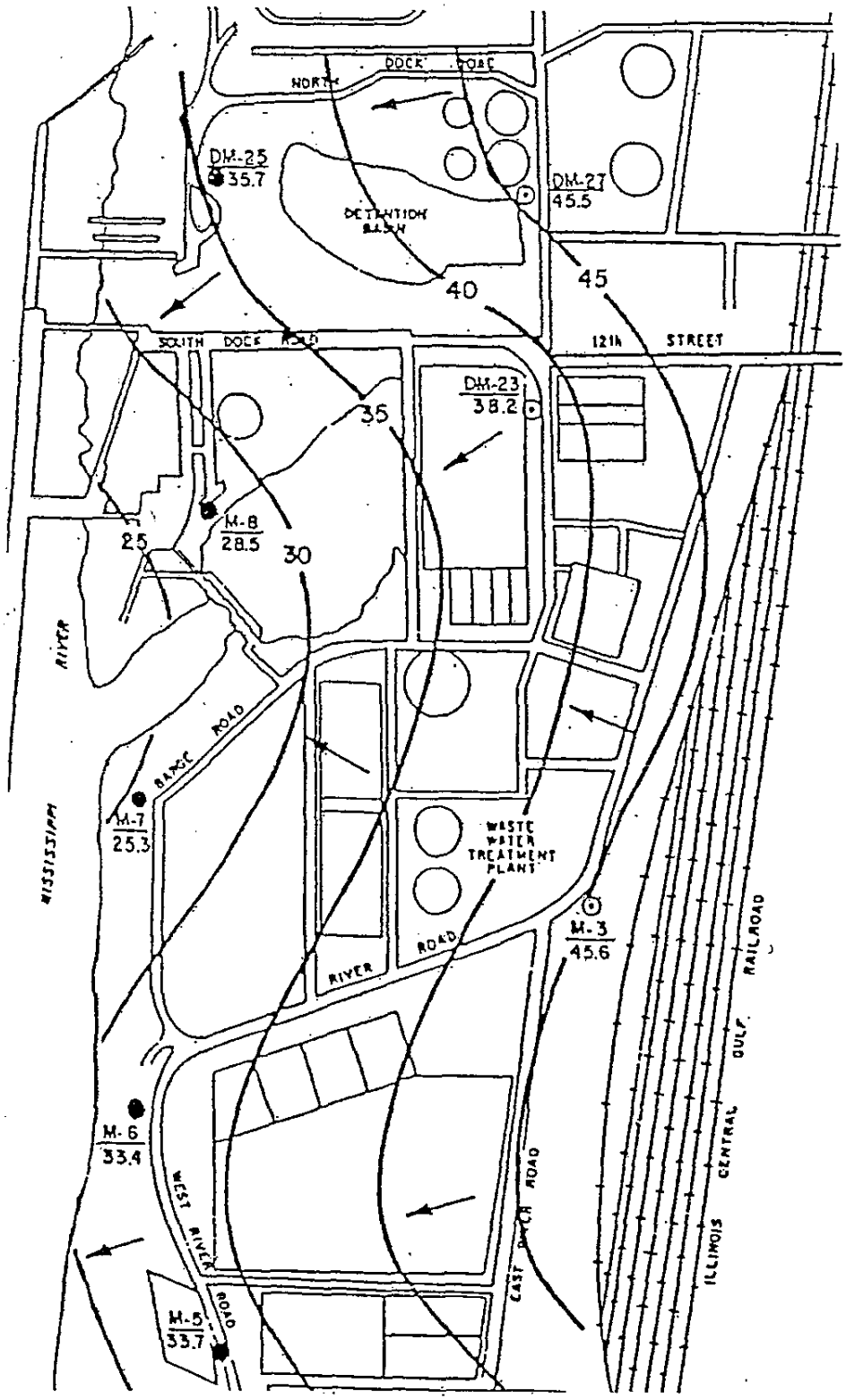
ERM–Southwest, Inc.
HOUSTON • NEW ORLEANS • AUSTIN • DALLAS • EL PASO

FIGURE E-1

POTENTIOMETRIC SURFACE MAP
JULY 1993
LAC33:VII.521E.1.a.iii.
EXXON COMPANY, U.S.A.
BATON ROUGE, LOUISIANA

W.O. NO. 14-134 DATE 12/93

13005



EXPLANATION

DM-27 / 44.2 — UPGRADIENT SHALLOW WELL (25'-50'), NUMBER, AND WATER ELEVATION

DM-25 / 33.9 — DOWNGRADIENT SHALLOW WELL (25'-50'), NUMBER, AND WATER ELEVATION

—30— WATER-TABLE CONTOUR, IN FEET, ABOVE MEAN SEA LEVEL

← INFERRED DIRECTION OF GROUND-WATER FLOW

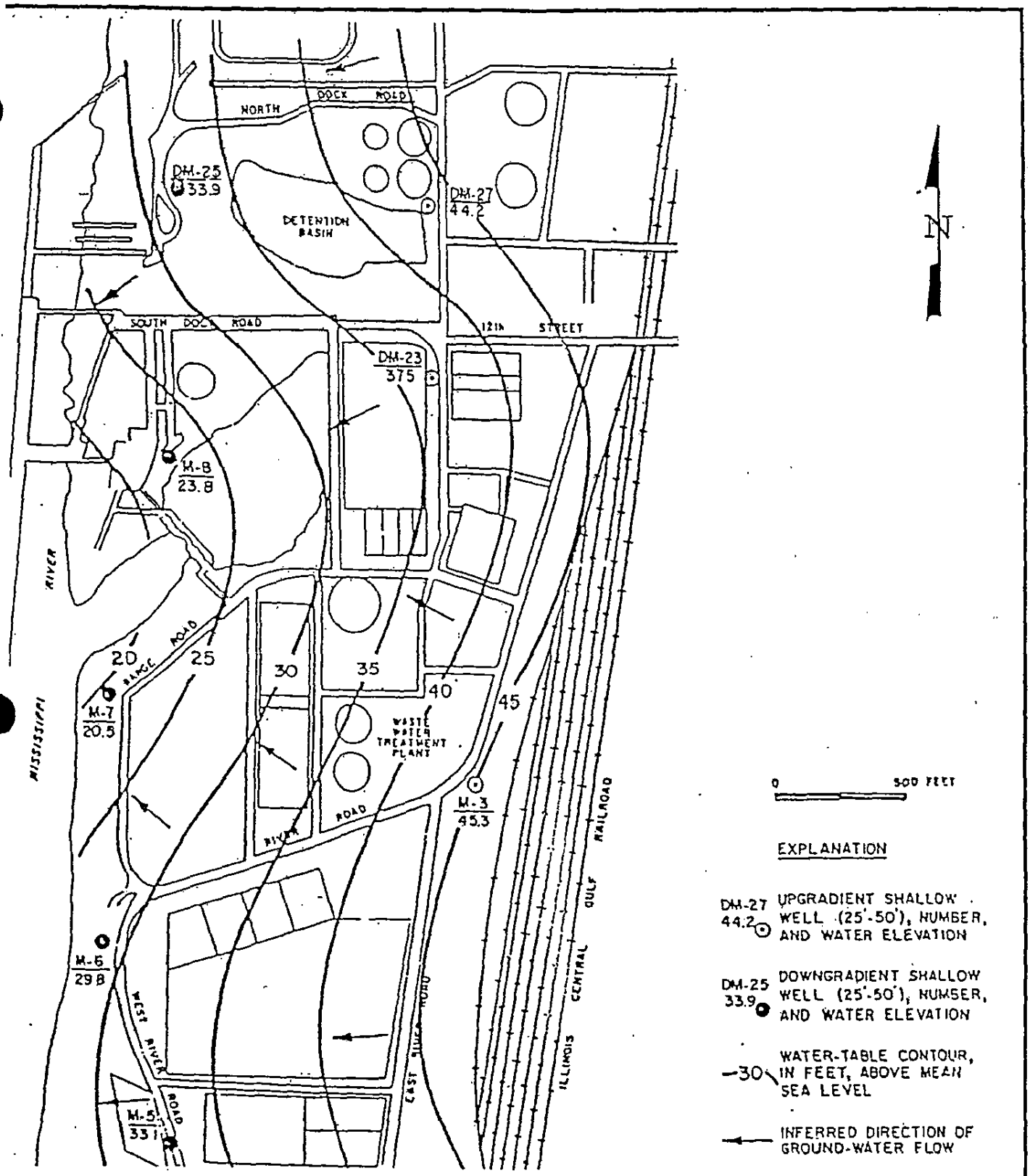
SOURCE: GERAGHTY & MILLER; ASSESSMENT OF GROUND WATER QUALITY AND INSTALLATION OF MONITOR WELL NETWORK AT THE WASTE TREATMENT AREA, BATON ROUGE REFINERY; AUGUST 1983

ERM-Southwest, Inc.
HOUSTON • NEW ORLEANS • AUSTIN • DALLAS • EL PASO
ERM

DATE 12/93 | W.O.NO. 14-134

FIGURE E-2

WATER TABLE SURFACE SHALLOW ZONE
2nd. QUARTER, 1992
LAC33:VII.521.E.1.a.iii.
BATON ROUGE, LOUISIANA
EXXON COMPANY, U.S.A.



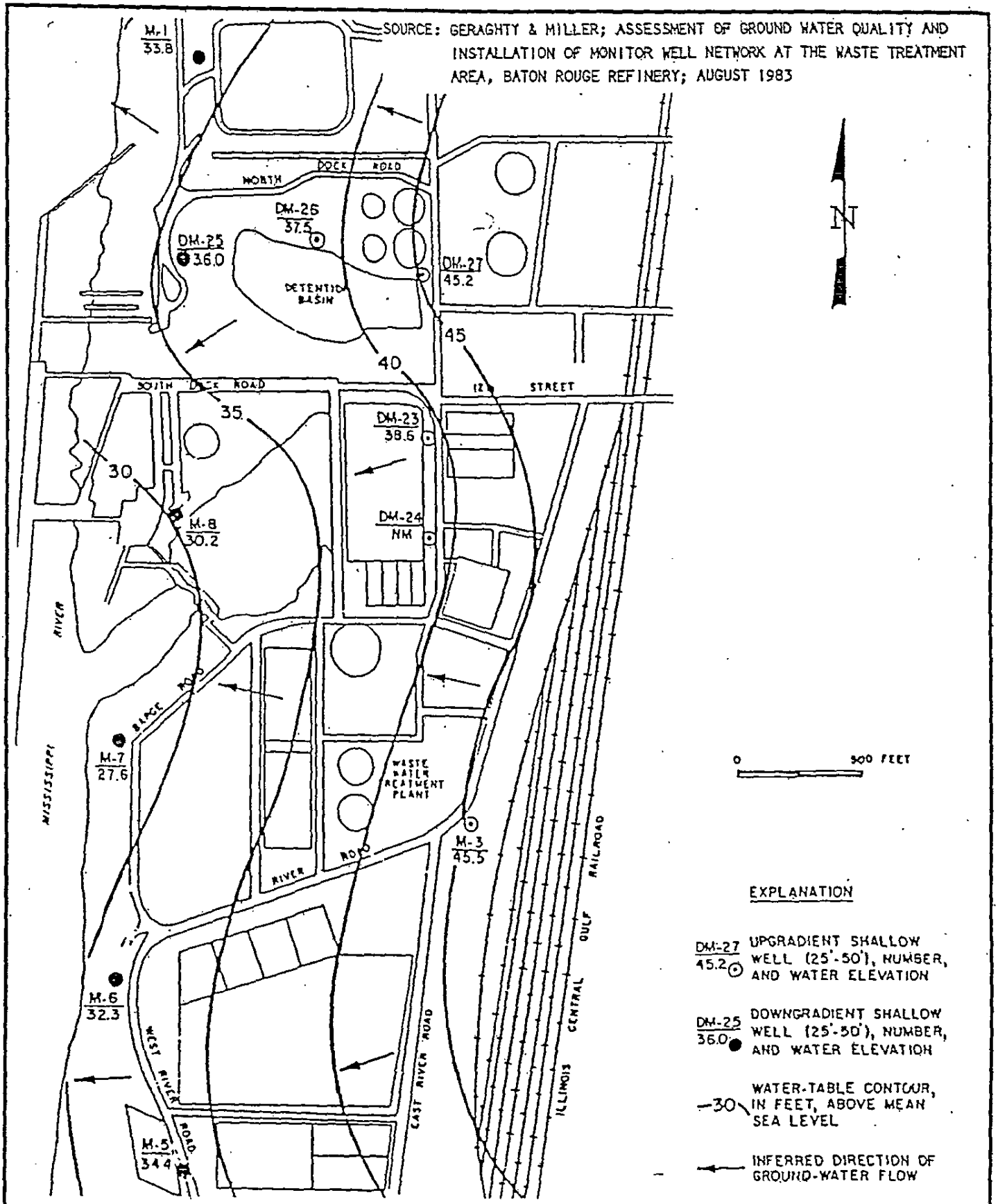
SOURCE: GERAGHTY & MILLER; ASSESSMENT OF GROUND WATER QUALITY AND INSTALLATION OF MONITOR WELL NETWORK AT THE WASTE TREATMENT AREA, BATON ROUGE REFINERY; AUGUST 1983

ERM-Southwest, Inc.
HOUSTON • NEW ORLEANS • AUSTIN • DALLAS • EL PASO

DATE 12/93 | W.O.NO. 14-134

FIGURE E-3
WATER TABLE SURFACE SHALLOW ZONE
3rd QUARTER, 1982

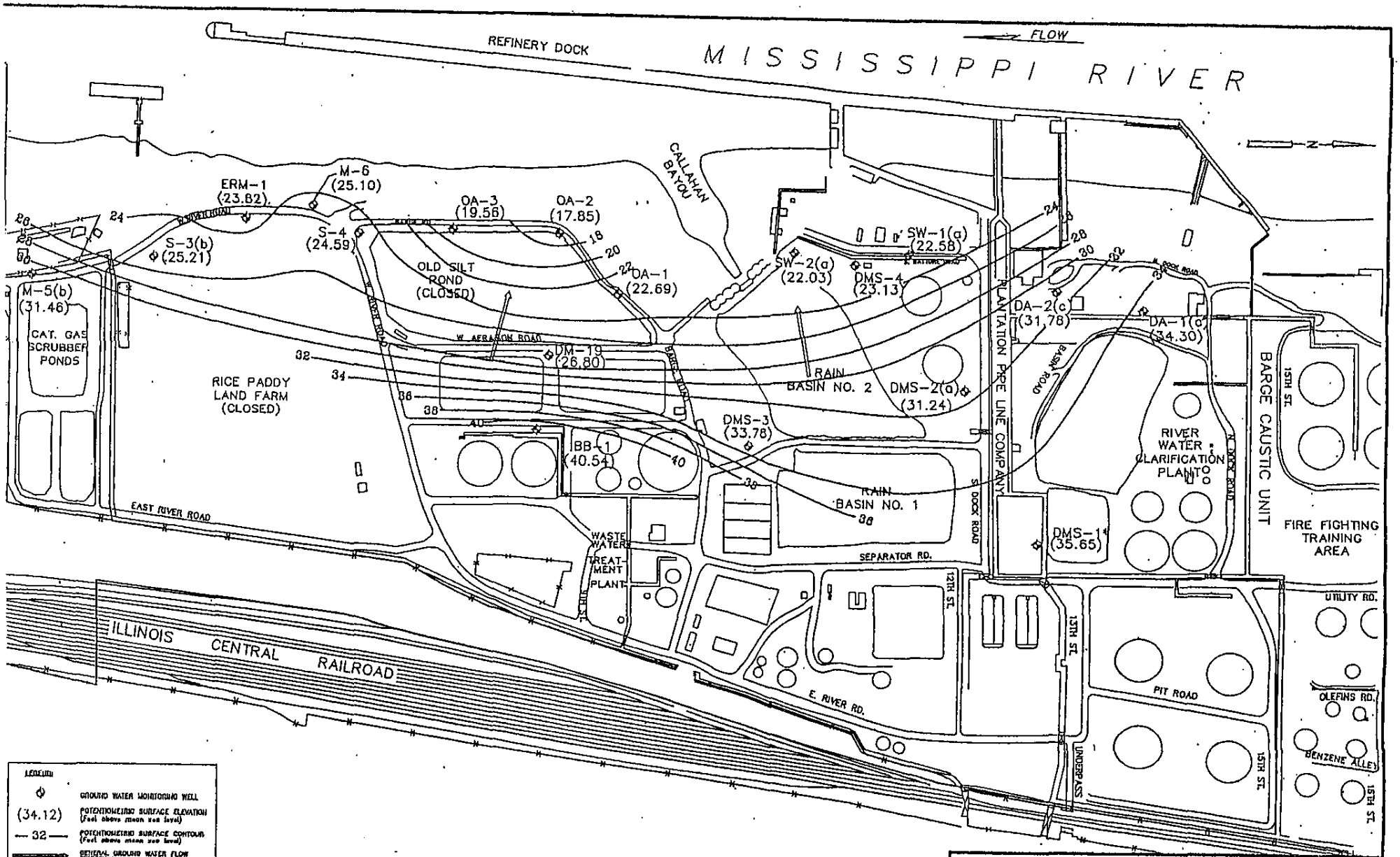
LAC33:VII.521.E.1.a.iii.
EXXON COMPANY, U.S.A.
BATON ROUGE, LOUISIANA



ERM-Southwest, Inc.
HOUSTON • NEW ORLEANS • AUSTIN • DALLAS • EL PASO
ERM

DATE 12/93 | W.O.NO. 14-134

FIGURE E-4
WATER TABLE SURFACE SHALLOW ZONE
4th QUARTER, 1982
LAC33:VII.521.E.1.a.iii.
EXXON COMPANY, U.S.A.



ERM-Southwest, Inc.
HOUSTON · NEW ORLEANS · AUSTIN · DALLAS · BEAUMONT

FIGURE 1
POTENTIOMETRIC SURFACE MAP
January 19, 2000

ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

DESIGN: GH	CHKD.: GH	DATE: 03/23/00	REV.:
DRAWN: MHS	SCALE: AS SHOWN	W.O.NO.: 14407B01000	

ERM.

TABLE 2

GROUND WATER MONITORING DATA SUMMARY
1H2000 SAMPLING EVENT
RAIN BASIN 2 AND WET GAS SCRUBBER SETTLING PONDS

ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

Parameters/Well Number	DMS-1	DMS-2	SW-1	SW-2	S-3	M-5	DA-1	DA-2
Up or Downgradient:	Up	Down	Down	Down	Down	Down	Down	Down
Unit(s) Monitored:	RB-2, WGSSPs, & DWDB	RB-2	RB-2	RB-2	WGSSPs	WGSSPs	DWDB	DWDB
Well Construction:	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	4" PVC	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel
Sampling Equipment	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump
Top of Casing Elevation (feet msl)	48.51	46.67	48.86	42.14	55.08	50.18	43.33	41.13
Well Depth (feet below grade)	57.5	52.5	80	59.5	60	48	57.5	52.5
Screened Interval, from ___ feet	-1.49	1.67	-23.64	-9.86	-2.42	4.68	-4.17	-1.37
to ___ feet msl	-11.49	-8.33	-33.64	-19.86	-7.42	-0.32	-14.17	-11.37
Latitude:	30°29'02"	30°29'00"	30°28'58"	30°28'55"	30°28'35"	30°28'31"	30°29'05"	30°29'02"
Longitude:	91°11'22"	91°11'27"	91°11'32"	91°11'32"	91°11'31"	91°11'30"	91°11'30"	91°11'30"
Elevation of Water (msl):								
January 19, 2000	35.65	31.24	22.58	22.03	25.21	31.46	34.30	31.78
Gallons Purged:								
January 19-21, 2000	8 (d)	8 (d)	12 (d)	12 (d)	18 (d)	8 (d)	NS	NS
Date Sampled:	1/20/00	1/21/00	1/20/00	1/20/00	1/21/00	1/21/00	NS	NS

NOTES:
RB-2 = Rain Basin 2
WGSSPs = Wet Gas Scrubber Settling Ponds
DWDB = Dirty Water Detention Basin
NA = Sample not analyzed for this parameter as part of the solid waste monitoring program.
ND = not detected at the concentration shown
NS = well not sampled, DWDB released from post closure monitoring requirements
(d) = purged dry

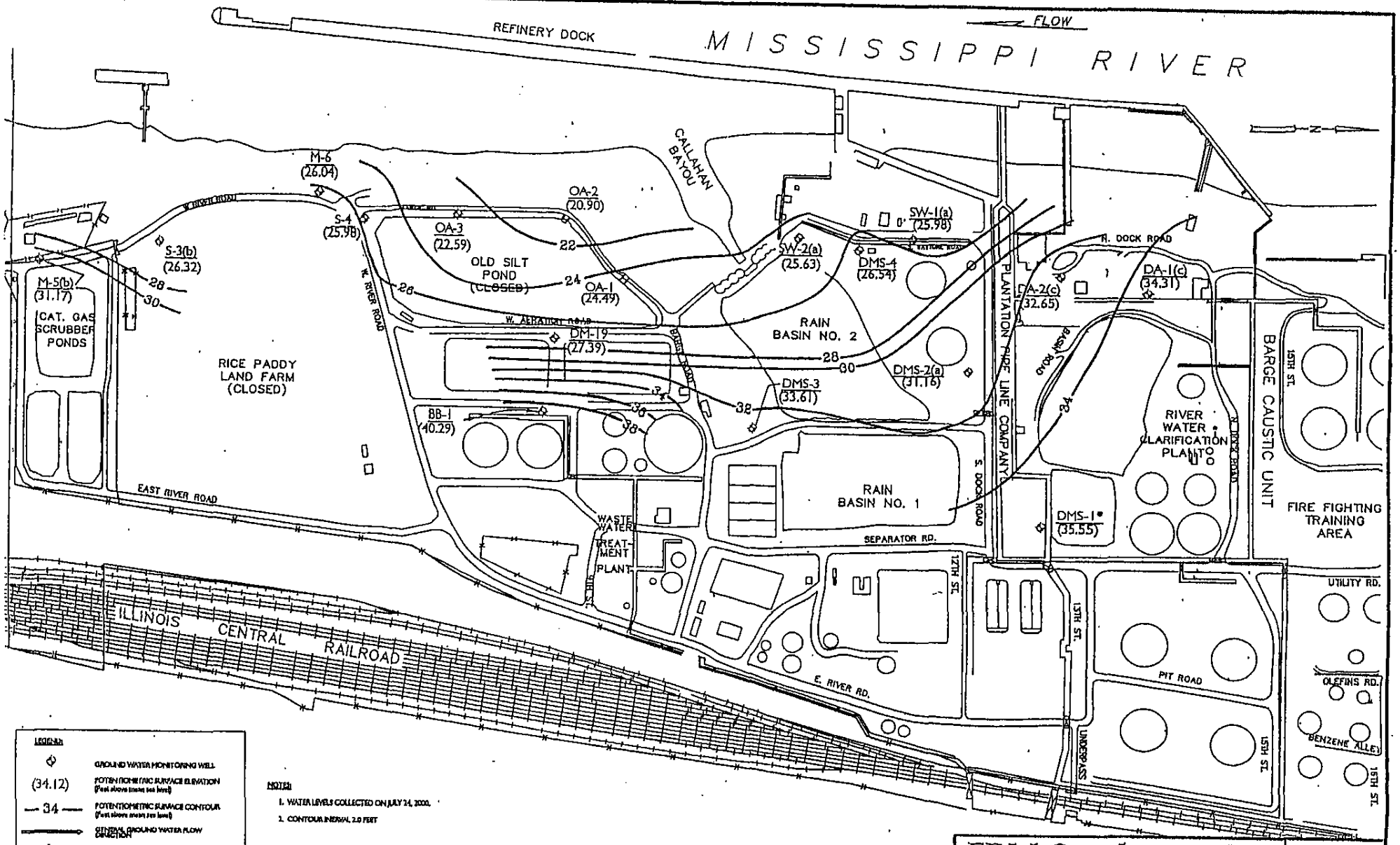

REFINERY DOCK
MISSISSIPPI RIVER
FLOW
N
CALLAHAN BAYOU
M-6 (26.04)
S-4 (25.98)
S-3(b) (26.32)
M-5(b) (31.17)
CAT. GAS SCRUBBER PONDS
RICE PADDY LAND FARM (CLOSED)
W. RIVER ROAD
EAST RIVER ROAD
OA-2 (20.90)
OA-3 (22.59)
OLD SILT POND (CLOSED)
OA-1 (24.49)
W. AERATION ROAD
DM-19 (27.39)
BB-1 (40.29)
WASTE WATER TREATMENT PLANT
SW-2(a) (25.63)
SW-1(a) (25.98)
DMS-4 (26.54)
RAIN BASIN NO. 2
DMS-2(a) (31.16)
DMS-3 (33.61)
RAIN BASIN NO. 1
SEPARATOR RD.
S. DOCK ROAD
PLANTATION PIPE LINE COMPANY
DA-2(c) (32.65)
DA-1(c) (34.31)
N. DOCK ROAD
DMS-1* (35.55)
RIVER WATER CLARIFICATION PLANT
BARGE CAUSTIC UNIT
15TH ST.
FIRE FIGHTING TRAINING AREA
UTILITY RD.
OLEFINS RD.
BENZENE ALLEY
PIT ROAD
UNDERPASS
12TH ST.
E. RIVER RD.
ILLINOIS CENTRAL RAILROAD
22
24
26
28
30
32
34
LEGENDA
GROUND WATER MONITORING WELL
(34.12) POTENTIOMETRIC SURFACE ELEVATION (Feet above mean sea level)
34 POTENTIOMETRIC SURFACE CONTOUR (Feet above mean sea level)
GENERAL GROUND WATER FLOW DIRECTION
UPGRADIENT MONITORING WELL FOR M-1, WGSSP, AND DWDS
(a) DOWNGRADIENT WELL FOR M-1
(b) DOWNGRADIENT WELL FOR WGSSP
(c) DOWNGRADIENT WELL FOR DWDS
NOTES:
1. WATER LEVELS COLLECTED ON JULY 24, 2000.
2. CONTOUR INERVAL 2.0 FEET
0 250 500
SCALE FEET
ERM-Southwest, Inc.
HOUSTON • NEW ORLEANS • AUSTIN • DALLAS • BEAUMONT
FIGURE 2
POTENTIOMETRIC SURFACE MAP
July 24,2000
ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana
DESIGN: GDM
CHKD.: GDM
DATE: 09/20/00
REV.:
DRAWN: MMH
SCALE: AS SHOWN
W.O.NO.: 14407B01 (00
ERM.

TABLE 2

GROUND WATER MONITORING DATA SUMMARY
2H2000 SAMPLING EVENT
RAIN BASIN 2 AND WET GAS SCRUBBER SETTLING PONDS

ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

Parameters/Well Number	DMS-1	DMS-2	SW-1	SW-2	S-3	M-5	DA-1	DA-2
Up or Downgradient:	Up	Down	Down	Down	Down	Down	Down	Down
Unit(s) Monitored:	RB-2, WGSSPs, & DWDB	RB-2	RB-2	RB-2	WGSSPs	WGSSPs	DWDB	DWDB
Well Construction:	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	4" PVC	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel
Sampling Equipment	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump
Top of Casing Elevation (feet msl)	48.51	46.67	48.86	42.14	55.08	50.18	43.33	41.13
Well Depth (feet below grade)	57.5	52.5	80	59.5	60	48	57.5	52.5
Screened Interval, from ___ feet	-1.49	1.67	-23.64	-9.86	-2.42	4.68	-4.17	-1.37
to ___ feet. msl	-11.49	-8.33	-33.64	-19.86	-7.42	-0.32	-14.17	-11.37
Latitude:	30°29'02"	30°29'00"	30°28'58"	30°28'55"	30°28'35"	30°28'31"	30°29'05"	30°29'02"
Longitude:	91°11'22"	91°11'27"	91°11'32"	91°11'32"	91°11'31"	91°11'30"	91°11'30"	91°11'30"
Elevation of Water (msl): July 24, 2000	35.55	31.16	25.98	25.63	26.32	31.17	34.31	32.65
Gallons Purged:	8 (d)	8 (d)	15 (d)	16 (d)	22 (d)	7 (d)	NS	NS
Date Sampled:	7/26/00	7/26/00	7/25/00	7/25/00	7/28/00	7/26/00	NS	NS

NOTES:
RB-2 = Rain Basin 2
WGSSPs = Wet Gas Scrubber Settling Ponds
DWDB = Dirty Water Detention Basin
NA = Sample not analyzed for this parameter as part of the solid waste monitoring program.
ND = not detected at the concentration shown
NS = well not sampled, DWDB released from post closure monitoring requirements
(d) = purged dry

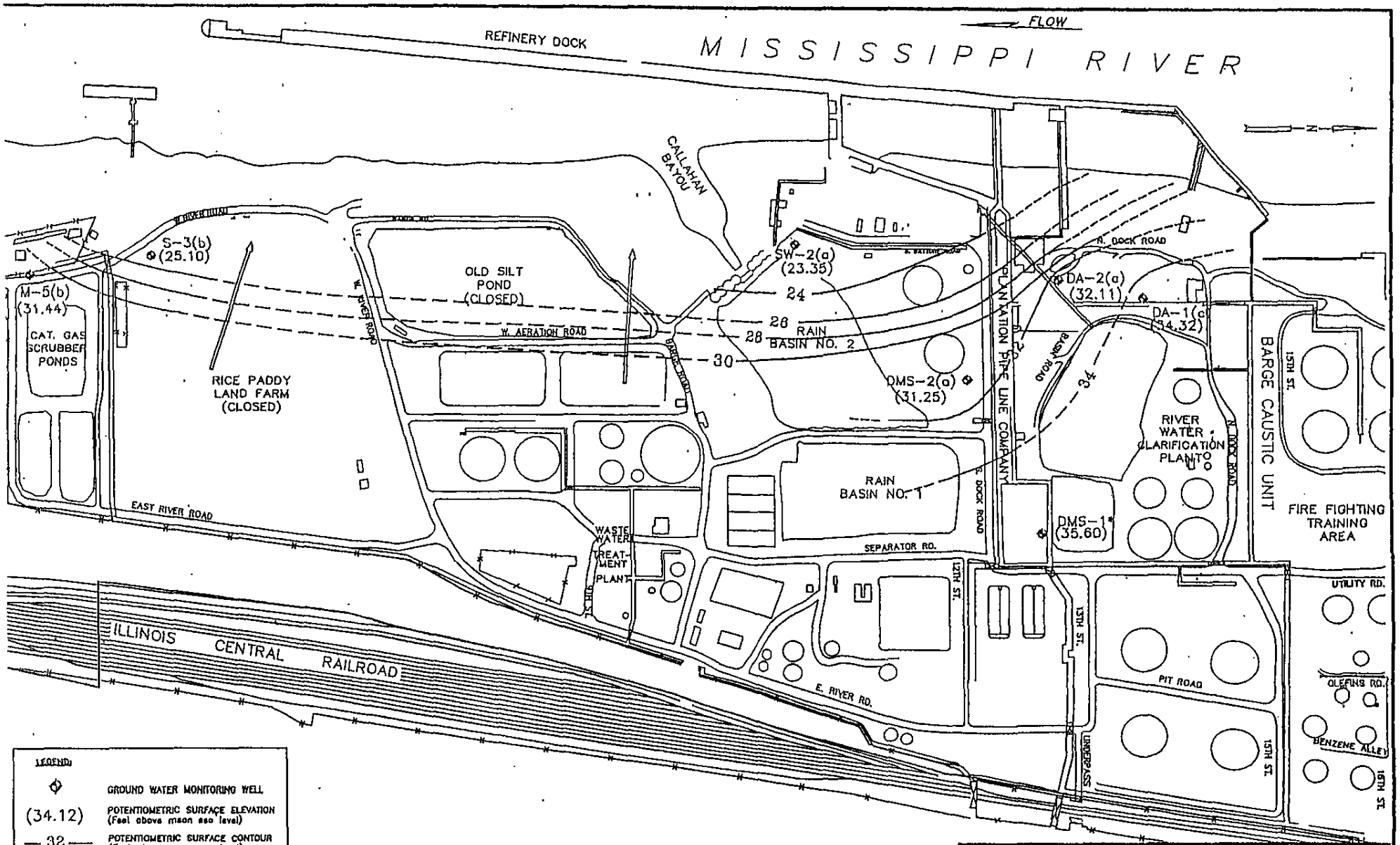

FLOW
REFINERY DOCK
MISSISSIPPI RIVER
CALLAHAN BAYOU
S-3(b) (25.10)
M-5(b) (31.44)
CAT. GAS SCRUBBER PONDS
RICE PADDY LAND FARM (CLOSED)
OLD SILT POND (CLOSED)
W. AERATION ROAD
W. RIVER ROAD
EAST RIVER ROAD
SW-2(a) (23.35)
24
26
28
30
32
34
RAIN BASIN NO. 2
DMS-2(a) (31.25)
RAIN BASIN NO. 1
WASTE WATER TREATMENT PLANT
SEPARATOR RD.
E. DOCK ROAD
PLANTATION PIPE LINE COMPANY
DA-2(a) (32.11)
DA-1(a) (34.32)
N. DOCK ROAD
RIVER WATER CLARIFICATION PLANT
DMS-1* (35.60)
BARGE CAUSTIC UNIT
FIRE FIGHTING TRAINING AREA
15TH ST.
12TH ST.
UTILITY RD.
PIT ROAD
OLEFINS RD.
BENZENE ALLEY
UNDERPASS
ILLINOIS CENTRAL RAILROAD
E. RIVER RD.
LEGEND
GROUND WATER MONITORING WELL
(34.12) POTENTIOMETRIC SURFACE ELEVATION (Feet above mean sea level)
— 32 — POTENTIOMETRIC SURFACE CONTOUR (Feet above mean sea level)
GENERAL GROUND WATER FLOW DIRECTION
* UPGRADIENT MONITORING WELL FOR RB-1, WGSSP, AND DWDB
(a) DOWNGRADIENT WELL FOR RB-1
(b) DOWNGRADIENT WELL FOR WGSSP
(c) DOWNGRADIENT WELL FOR DWDB
0 250 500
SCALE FEET
Contour Interval = 2 Feet
ERM-Southwest, Inc.
HOUSTON · NEW ORLEANS · AUSTIN · DALLAS · BEAUMONT · BATON ROUGE
FIGURE 1
POTENTIOMETRIC SURFACE MAP
January 16-18, 2001
ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana
DESIGN: GDM
CHKD.: GDM
DATE: 03/14/01
REV.:
DRAWN: MMH
SCALE: AS SHOWN
W.O.NO.: 014485B201 C01
ERM.

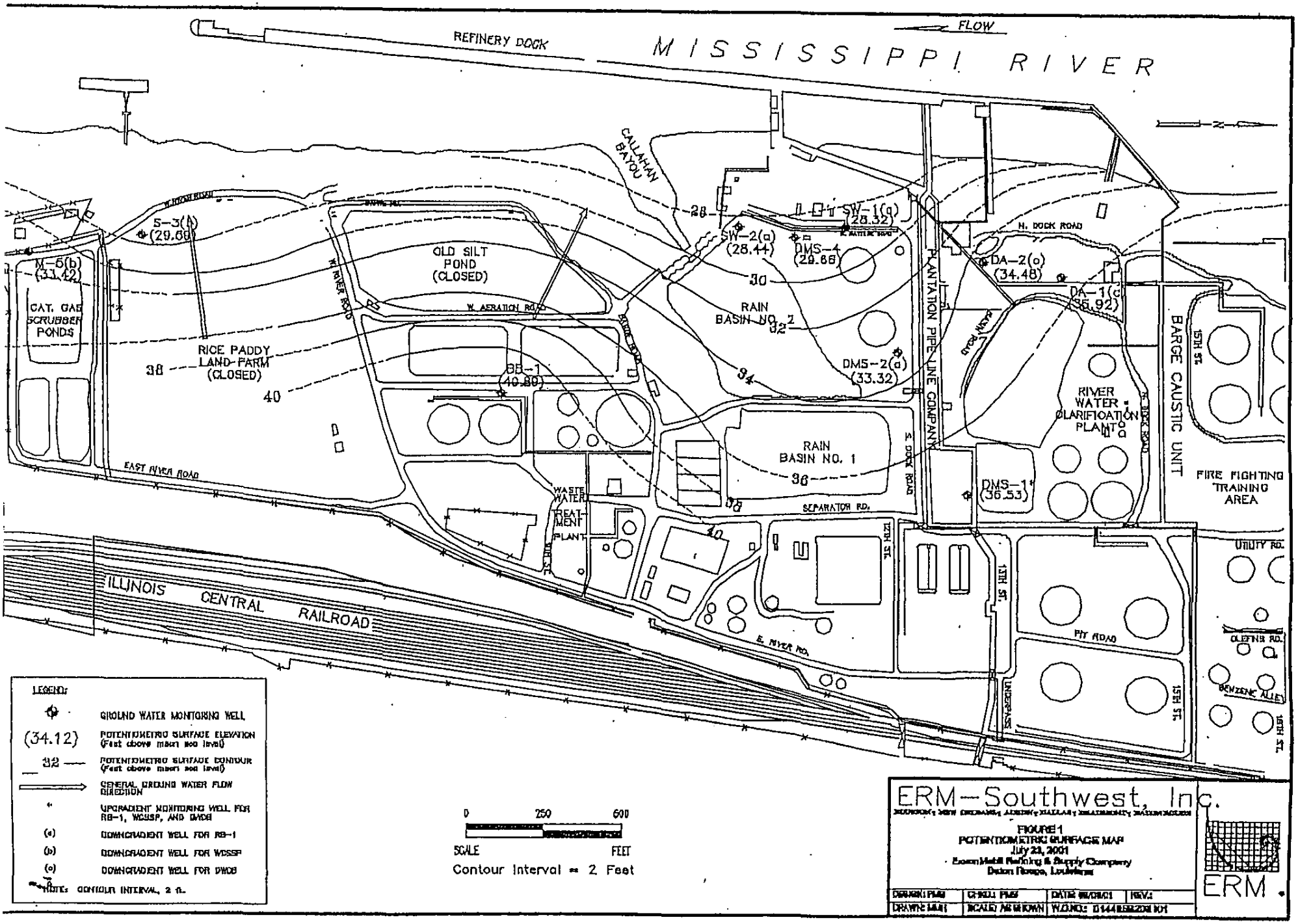
TABLE 2

GROUND WATER MONITORING DATA SUMMARY
1H2001 SAMPLING EVENT
RAIN BASIN 2 AND WET GAS SCRUBBER SETTLING PONDS

ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

Parameters/Well Number	DMS-1	DMS-2	SW-1	SW-2	S-3	M-5	DA-1	DA-2
Up or Downgradient:	Up	Down	Down	Down	Down	Down	Down	Down
Unit(s) Monitored:	RB-2, WGSSPs, & DWDB	RB-2	RB-2	RB-2	WGSSPs	WGSSPs	DWDB	DWDB
Well Construction:	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	4" PVC	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel
Sampling Equipment	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump
Top of Casing Elevation (feet above msl)	48.51	46.67	48.86	42.14	55.08	50.18	43.33	41.13
Well Depth (feet below grade)	57.5	52.5	80	59.5	60	48	57.5	52.5
Screened Interval, from ___ feet	-1.49	1.67	-23.64	-9.86	-2.42	4.68	-4.17	-1.37
to ___ feet msl	-11.49	-8.33	-33.64	-19.86	-7.42	-0.32	-14.17	-11.37
Latitude:	30°29'02"	30°29'00"	30°28'58"	30°28'55"	30°28'35"	30°28'31"	30°29'05"	30°29'02"
Longitude:	91°11'22"	91°11'27"	91°11'32"	91°11'32"	91°11'31"	91°11'30"	91°11'30"	91°11'30"
Elevation of Water (msl):	35.60	31.25	23.90	23.35	25.10	31.44	34.32	32.11
Gallons Purged:	21	17	16 (d)	16 (d)	35 (d)	15	NS	NS
Date Sampled:	1/18/01	1/18/01	1/18/01	1/18/01	1/16/01	1/16/01	NS	NS

NOTES:
RB-2 = Rain Basin 2
WGSSPs = Wet Gas Scrubber Settling Ponds
DWDB = Dirty Water Detention Basin
msl = mean sea level
NA = Sample not analyzed for this parameter as part of the solid waste monitoring program.
ND = not detected at the concentration shown
NS = well not sampled, DWDB released from post closure monitoring requirements
(d) = purged dry



MISSISSIPPI RIVER
FLOW
REFINERY DOCK
CALLAHAN BAYOU
OLD SILT POND (CLOSED)
RICE PADDY LAND-FARM (CLOSED)
CAT. GAS SCRUBBER PONDS
M-5(b) (33.42)
S-3(a) (29.60)
BB-1 (40.80)
SW-1(a) (28.32)
SW-2(a) (28.44)
DMS-4 (29.66)
DMS-2(a) (33.32)
DMS-1 (36.53)
DA-2(c) (34.48)
DA-1(c) (35.92)
RAIN BASIN NO. 2
RAIN BASIN NO. 1
PLANTATION PIPE LINE COMPANY
RIVER WATER CLARIFICATION PLANT
BARGE CAUSTIC UNIT
FIRE FIGHTING TRAINING AREA
WASTE WATER TREATMENT PLANT
EAST RIVER ROAD
SEPARATOR RD.
S. DOCK ROAD
N. DOCK ROAD
W. AERATION ROAD
W. RIVER ROAD
S. RIVER RD.
PIT ROAD
UTILITY RD.
OLEFINS RD.
BENZENE ALLEY
ILLINOIS CENTRAL RAILROAD
UNDERPASS
15TH ST.
16TH ST.
12TH ST.
13TH ST.
28
30
32
34
36
38
40
LEGEND:
GROUND WATER MONITORING WELL
(34.12) POTENTIOMETRIC SURFACE ELEVATION (Feet above mean sea level)
32 POTENTIOMETRIC SURFACE CONTOUR (Feet above mean sea level)
GENERAL GROUND WATER FLOW DIRECTION
UPGRADIENT MONITORING WELL FOR RB-1, WCSSP, AND DWDB
(a) DOWNGRADIENT WELL FOR RB-1
(b) DOWNGRADIENT WELL FOR WCSSP
(c) DOWNGRADIENT WELL FOR DWDB
NOTE: CONTOUR INTERVAL, 2 ft.
0 250 500
SCALE FEET
Contour Interval = 2 Feet
ERM-Southwest, Inc.
FIGURE 1
POTENTIOMETRIC SURFACE MAP
July 23, 2001
Exxon Mobil Refining & Supply Company
Baton Rouge, Louisiana
ERM

TABLE 2

GROUND WATER MONITORING DATA SUMMARY
2H2001 SAMPLING EVENT
RAIN BASIN 2 AND WET GAS SCRUBBER SETTLING PONDS

ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

Parameters/Well Number	DMS-1	DMS-2	SW-1	SW-2	S-3	M-5	DA-1	DA-2
Up or Downgradient:	Up	Down	Down	Down	Down	Down	Down	Down
Unit(s) Monitored:	RB-2, WGSSPs, & DWDB	RB-2	RB-2	RB-2	WGSSPs	WGSSPs	DWDB	DWDB
Well Construction:	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	4" PVC	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel
Sampling Equipment:	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump
Top of Casing Elevation (feet above msl):	48.51	46.67	48.86	42.14	55.08	50.18	43.33	41.13
Well Depth (feet below grade):	57.5	52.5	80	59.5	60	48	57.5	52.5
Screened Interval, from ___ feet to ___ feet, msl:	-1.49 -11.49	1.67 -8.33	-23.64 -33.64	-9.86 -19.86	-2.42 -7.42	4.68 -0.32	-4.17 -14.17	-1.37 -11.37
Latitude:	30°29'02"	30°29'00"	30°28'58"	30°28'55"	30°28'35"	30°28'31"	30°29'05"	30°29'02"
Longitude:	91°11'22"	91°11'27"	91°11'32"	91°11'32"	91°11'31"	91°11'30"	91°11'30"	91°11'30"
Elevation of Water (feet above msl):	36.53	33.32	28.32	28.44	29.59	33.42	35.92	34.48
Gallons Purged:	22	22	15 (d)	18	30 (d)	15	NS	NS
Date Sampled:	7/30/2001	7/30/2001	8/1/2001	7/31/2001	7/24/2001	7/24/2001	NS	NS

NOTES:
RB-2 = Rain Basin 2
WGSSPs = Wet Gas Scrubber Settling Ponds
DWDB = Dirty Water Detention Basin
msl = mean sea level
NA = Sample not analyzed for this parameter as part of the solid waste monitoring program.
ND = not detected at the concentration shown
NS = well not sampled, DWDB released from post closure monitoring requirements
(d) = purged dry

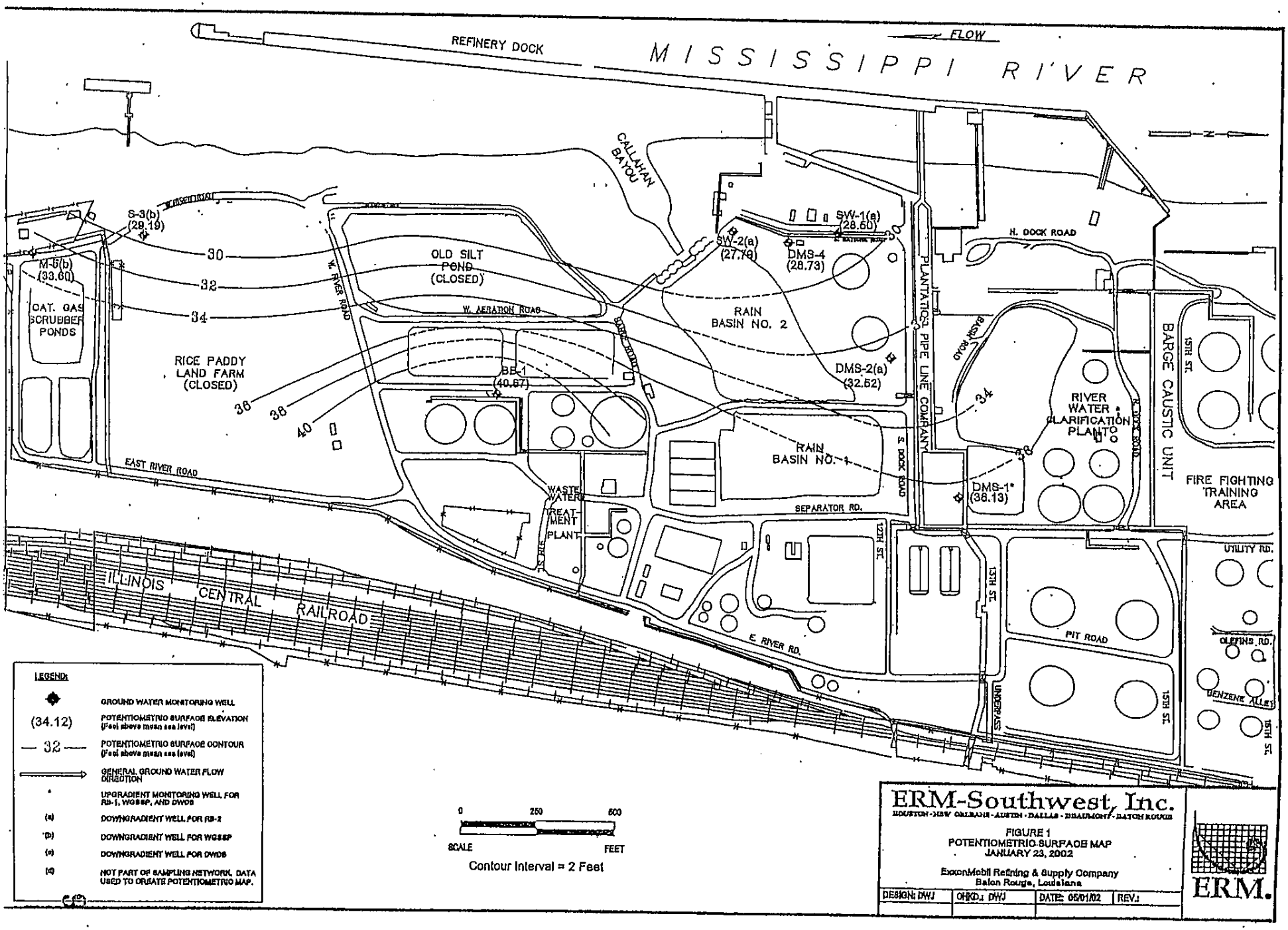

REFINERY DOCK
MISSISSIPPI RIVER
FLOW
CALLAHAN BAYOU
S-3(b) (29.19)
M-5(b) (33.60)
CAT. GAS SCRUBBER PONDS
30
32
34
36
38
40
OLD SILT POND (CLOSED)
W. AERATION ROAD
W. RIVER ROAD
RICE PADDY LAND FARM (CLOSED)
BB-1 (40.67)
EAST RIVER ROAD
WASTE WATER TREATMENT PLANT
RAIN BASIN NO. 2
RAIN BASIN NO. 1
SW-2(a) (27.79)
SW-1(a) (28.60)
DMS-4 (28.73)
DMS-2(a) (32.52)
DMS-1* (36.13)
PLANTATION PIPE LINE COMPANY
S. DOCK ROAD
SEPARATOR RD.
N. DOCK ROAD
BASIN ROAD
RIVER WATER CLARIFICATION PLANT
BARGE CAUSTIC UNIT
15TH ST.
FIRE FIGHTING TRAINING AREA
UTILITY RD.
ILLINOIS CENTRAL RAILROAD
E. RIVER RD.
PIT ROAD
UNDERPASS
OLEFINS RD.
BENZENE ALLEY
LEGEND:
GROUND WATER MONITORING WELL
(34.12) POTENTIOMETRIC SURFACE ELEVATION (Feet above mean sea level)
32 POTENTIOMETRIC SURFACE CONTOUR (Feet above mean sea level)
GENERAL GROUND WATER FLOW DIRECTION
UPGRADIENT MONITORING WELL FOR RB-1, WGSSP, AND DWDS
(a) DOWNGRADIENT WELL FOR RB-2
(b) DOWNGRADIENT WELL FOR WGSSP
(c) DOWNGRADIENT WELL FOR DWDS
(d) NOT PART OF SAMPLING NETWORK. DATA USED TO CREATE POTENTIOMETRIC MAP.
0 250 500
SCALE FEET
Contour Interval = 2 Feet
ERM-Southwest, Inc.
HOUSTON · NEW ORLEANS · AUSTIN · DALLAS · BEAUMONT · BATON ROUGE
FIGURE 1
POTENTIOMETRIC SURFACE MAP
JANUARY 23, 2002
ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana
DESIGN: DWJ
CHKD.: DWJ
DATE: 05/01/02
REV.:
ERM.

TABLE 2

GROUND WATER MONITORING DATA SUMMARY
FIRST HALF 2002 SAMPLING EVENT
RAIN BASIN 2 AND WET GAS SCRUBBER SETTLING PONDS

ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

Parameters/Well Number	DMS-1	DMS-2	SW-1	SW-2	S-3	M-5
Up or Downgradient:	Up	Down	Down	Down	Down	Down
Unit(s) Monitored:	RB-2, WGSSPs, & DWDB	RB-2	RB-2	RB-2	WGSSPs	WGSSPs
Well Construction:	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	4" PVC	2" Stainless Steel
Sampling Equipment:	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump
Top of Casing Elevation (feet above msl):	48.51	46.67	48.86	42.14	55.08	50.18
Well Depth (feet below grade):	57.5	52.5	80	59.5	60	48
Screened Interval, from ___ feet to ___ feet, msl:	-1.49 -11.49	1.67 -8.33	-23.64 -33.64	-9.86 -19.86	-2.42 -7.42	4.68 -0.32
Latitude:	30°29'02"	30°29'00"	30°28'58"	30°28'55"	30°28'35"	30°28'31"
Longitude:	91°11'22"	91°11'27"	91°11'32"	91°11'32"	91°11'31"	91°11'30"
Elevation of Water (feet above msl):	36.13	32.52	28.50	27.79	29.19	33.60
Gallons Purged:	15(d)	14(d)	15 (d)	18	18(d)	18
Date Sampled:	1/28/2002	1/28/2002	1/29/2002	1/29/2002	1/28/2002	1/28/2002

NOTES:
RB-2 = Rain Basin 2
WGSSPs = Wet Gas Scrubber Settling Ponds
DWDB = Dirty Water Detention Basin
msl = mean sea level
NA = sample not analyzed for this parameter as part of the solid waste monitoring program
ND = not detected at the concentration shown
NS = well not sampled, DWDB released from post closure monitoring requirements
(d) = purged dry

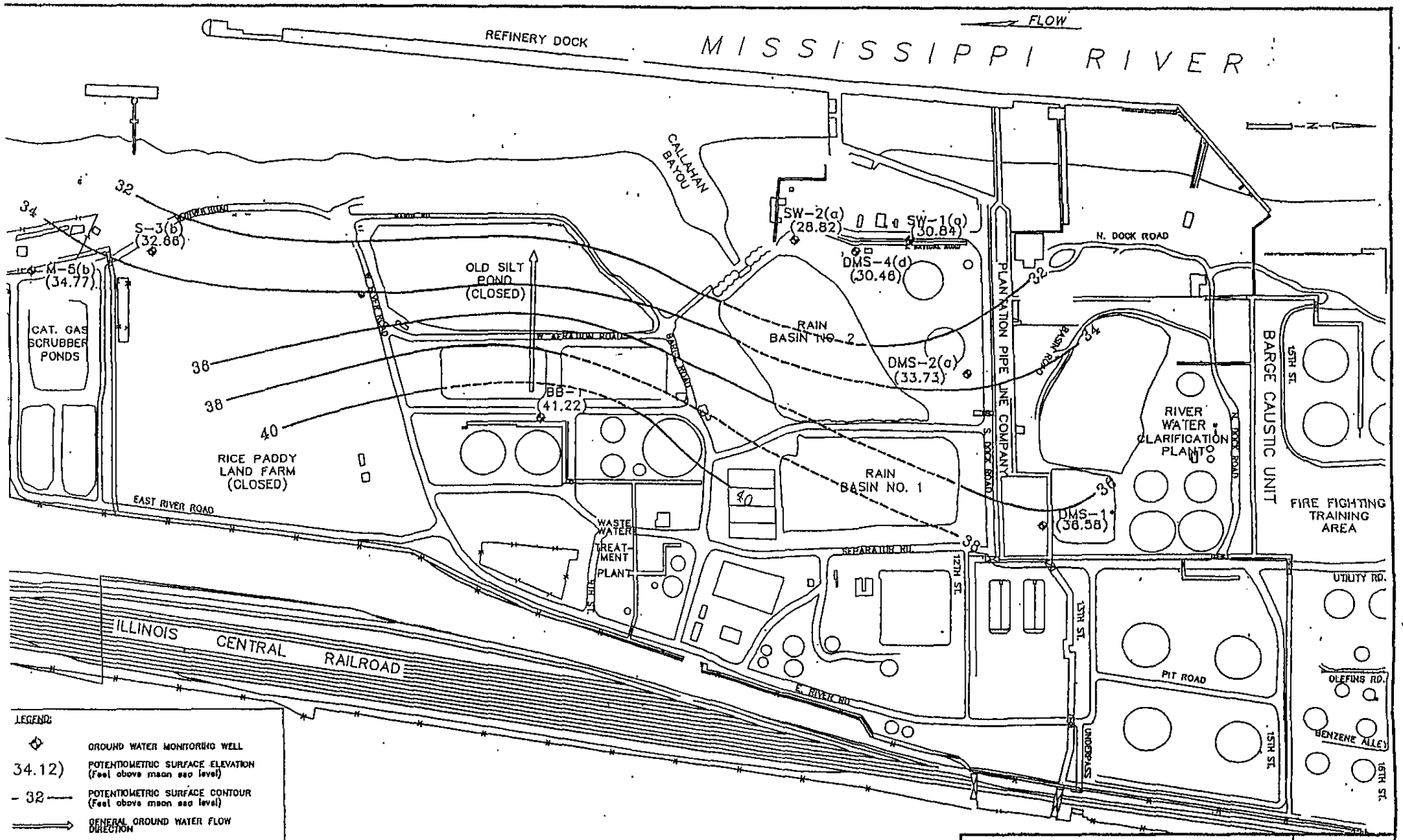

FLOW
REFINERY DOCK
MISSISSIPPI RIVER
CALLAHAN BAYOU
SW-2(a) (28.82)
SW-1(a) (30.84)
DMS-4(d) (30.46)
N. DOCK ROAD
PLANTATION PIPE LINE COMPANY
S-3(b) (32.66)
M-5(b) (34.77)
CAT. GAS SCRUBBER PONDS
OLD SILT POND (CLOSED)
RAIN BASIN NO. 2
DMS-2(a) (33.73)
BB-1 41.22
RICE PADDY LAND FARM (CLOSED)
EAST RIVER ROAD
RAIN BASIN NO. 1
WASTE WATER TREATMENT PLANT
RIVER WATER CLARIFICATION PLANT
BARGE CAUSTIC UNIT
FIRE FIGHTING TRAINING AREA
DMS-1 (36.58)
ILLINOIS CENTRAL RAILROAD
PIT ROAD
UTILITY RD.
OLEFINS RD.
BENZENE ALLEY
UNDERPASS
LEGEND:
GROUND WATER MONITORING WELL
34.12) POTENTIOMETRIC SURFACE ELEVATION (Feet above mean sea level)
32 POTENTIOMETRIC SURFACE CONTOUR (Feet above mean sea level)
GENERAL GROUND WATER FLOW DIRECTION
UPGRADIENT MONITORING WELL FOR RB-1, WCSSP, AND DWDB
(a) DOWNGRADIENT WELL FOR RB-1
(b) DOWNGRADIENT WELL FOR WCSSP
(c) DOWNGRADIENT WELL FOR DWDB
NOT PART OF SAMPLING NETWORK. DATA USED TO CREATE POTENTIOMETRIC MAP.
NOTE: CONTOUR INTERVAL, 2 ft.
0 250 500
SCALE FEET
Contour Interval = 2 Feet
ERM-Southwest, Inc.
HOUSTON · NEW ORLEANS · AUSTIN · DALLAS · BEAUMONT · BATON ROUGE
FIGURE 2
POTENTIOMETRIC SURFACE MAP
ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana
DESIGN: DWJ | CHKD.: BO | DATE: 09/06/02 | REV.:
DRAWN: MMH | SCALE: AS SHOWN | W.O.NO.: 0146000A202 102
ERM.

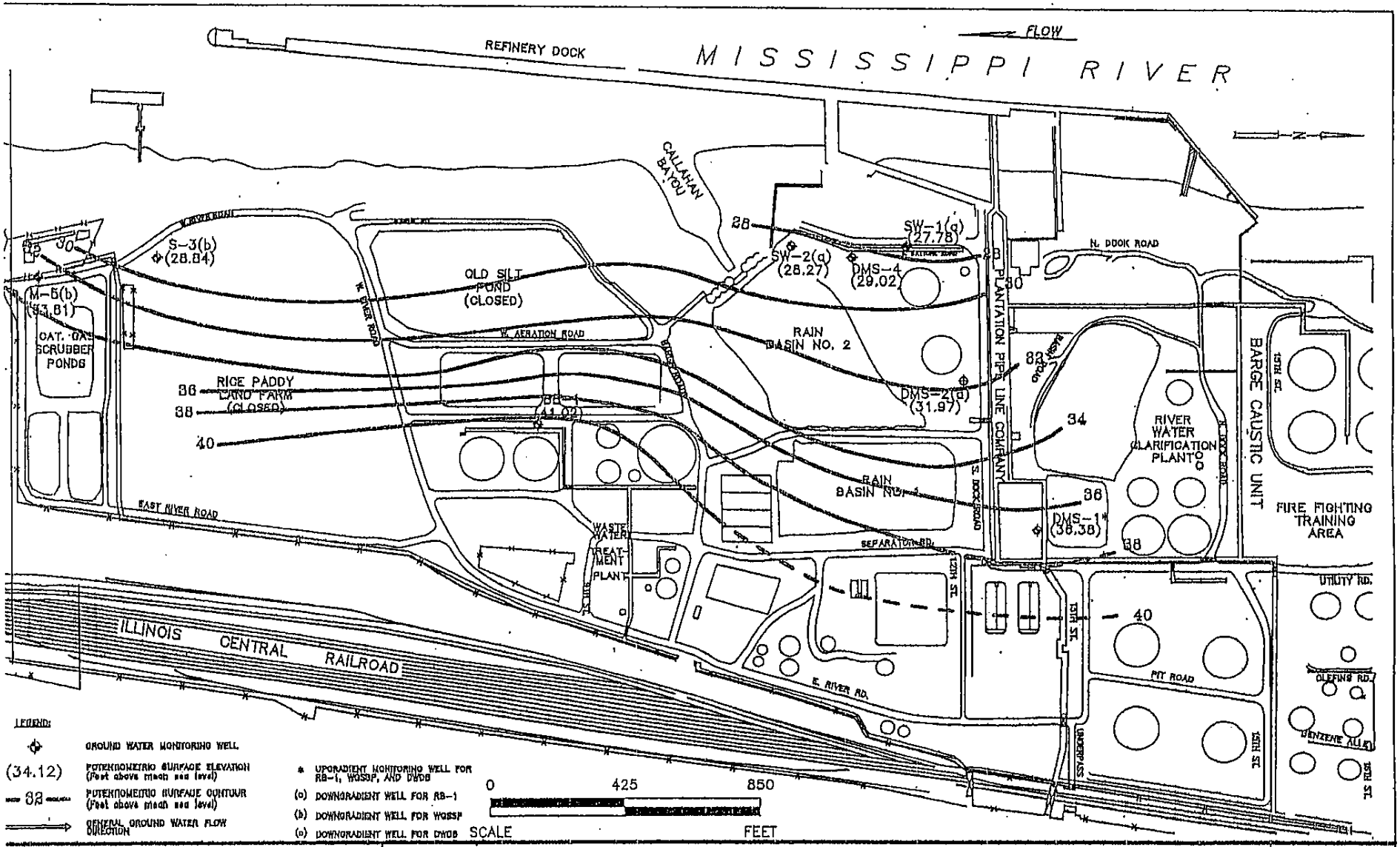
TABLE 2

GROUND WATER MONITORING DATA SUMMARY
SECOND HALF 2002 SAMPLING EVENT
RAIN BASIN 2 AND WET GAS SCRUBBER SETTLING PONDS

ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

Parameters/Well Number	DMS-1	DMS-2	SW-1	SW-2	S-3	M-5
Up or Downgradient:	Up	Down	Down	Down	Down	Down
Unit(s) Monitored:	RB-2, WGSSPs, & DWDB	RB-2	RB-2	RB-2	WGSSPs	WGSSPs
Well Construction:	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	4" PVC	2" Stainless Steel
Sampling Equipment:	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump
Top of Casing Elevation (feet above msl):	48.51	46.67	48.86	42.14	55.08	50.18
Well Depth (feet below grade):	57.5	52.5	80	59.5	60	48
Screened Interval, from ___ feet	-1.49	1.67	-23.64	-9.86	-2.42	4.68
to ___ feet, msl:	-11.49	-8.33	-33.64	-19.86	-7.42	-0.32
Latitude:	30°29'02"	30°29'00"	30°28'58"	30°28'55"	30°28'35"	30°28'31"
Longitude:	91°11'22"	91°11'27"	91°11'32"	91°11'32"	91°11'31"	91°11'30"
Elevation of Water (feet above msl):	36.58	33.73	30.84	28.82	32.66	34.77
Gallons Purged:	13(d)	12.5(d)	65 (d)	18.5	25(d)	15
Date Sampled:	7/16/2002	7/16/2002	7/17/2002	7/17/2002	7/16/2002	7/16/2002

NOTES:
RB-2 = Rain Basin 2
WGSSPs = Wet Gas Scrubber Settling Ponds
DWDB = Dirty Water Detention Basin
msl = mean sea level
(d) = purged dry



ERM-Southwest, Inc.

HOUSTON • NEW ORLEANS • AUSTIN • MOBILE • BEAUMONT • BATON ROUGE • CORPUS CHRISTI

SIGN: AJ	DRAWN: MMH	CHKD.: AG
DATE: 03/20/03	SCALE: AS SHOWN	REV.:
JOB NO.: 014723A219 C03		

FIGURE 2
POTENTIOMETRIC SURFACE MAP
January 14, 2003
ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

ERM.

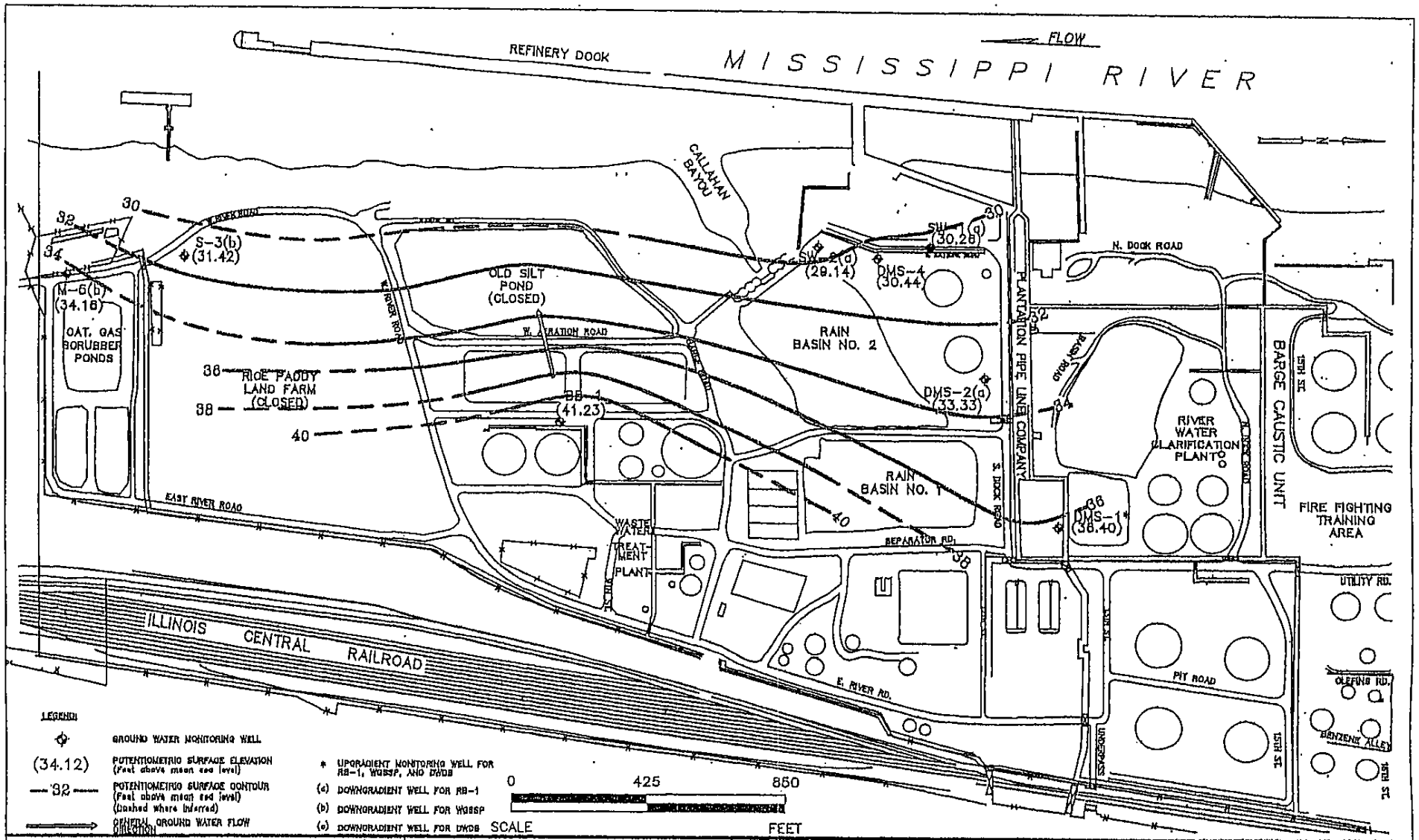
TABLE 2

GROUND WATER MONITORING DATA SUMMARY
FIRST HALF 2003 SAMPLING EVENT
RAIN BASIN 2 AND WET GAS SCRUBBER SETTLING PONDS

ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

Parameters/Well Number	DMS-1	DMS-2	SW-1	SW-2	S-3	M-5
Up or Downgradient:	Up	Down	Down	Down	Down	Down
Unit(s) Monitored:	RB-2 & WGSSPs	RB-2	RB-2	RB-2	WGSSPs	WGSSPs
Well Construction:	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	4" PVC	2" Stainless Steel
Sampling Equipment:	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump
Top of Casing Elevation (feet above msl):	48.51	46.67	48.86	42.14	55.08	50.18
Well Depth (feet below grade):	57.5	52.5	80	59.5	60	48
Screened Interval, from ___ feet	-1.49	1.67	-23.64	-9.86	-2.42	4.68
to ___ feet, msl:	-11.49	-8.33	-33.64	-19.86	-7.42	-0.32
Latitude:	30°29'02"	30°29'00"	30°28'56"	30°28'55"	30°28'35"	30°28'31"
Longitude:	91°11'22"	91°11'27"	91°11'32"	91°11'32"	91°11'31"	91°11'30"
Elevation of Water (feet above msl):	36.38	31.97	27.78	28.27	28.84	33.81
Gallons Purged:	17.5	13.5	16 (d)	19	76	15
Date Sampled:	1/15/2003	1/15/2003	1/17/2003	1/17/2003	1/15/2003	1/15/2003

NOTES:
RB-2 = Rain Basin 2
WGSSPs = Wet Gas Scrubber Settling Ponds
msl = mean sea level
(d) = purged dry



ERM-Southwest, Inc.
HOUSTON · NEW ORLEANS · AUSTIN · MOBILE · BEAUMONT · BATON ROUGE · CORPUS CHRISTI

DESIGN: FDG	DRAWN: MMH	CHKD.: FDG
DATE: 09/25/03	SCALE: AS SHOWN	REV.:
W.O.NO.: 014723A241_1_1_0491.dwg		

FIGURE 2
POTENTIOMETRIC SURFACE MAP
July 15, 2003
ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

ERM.

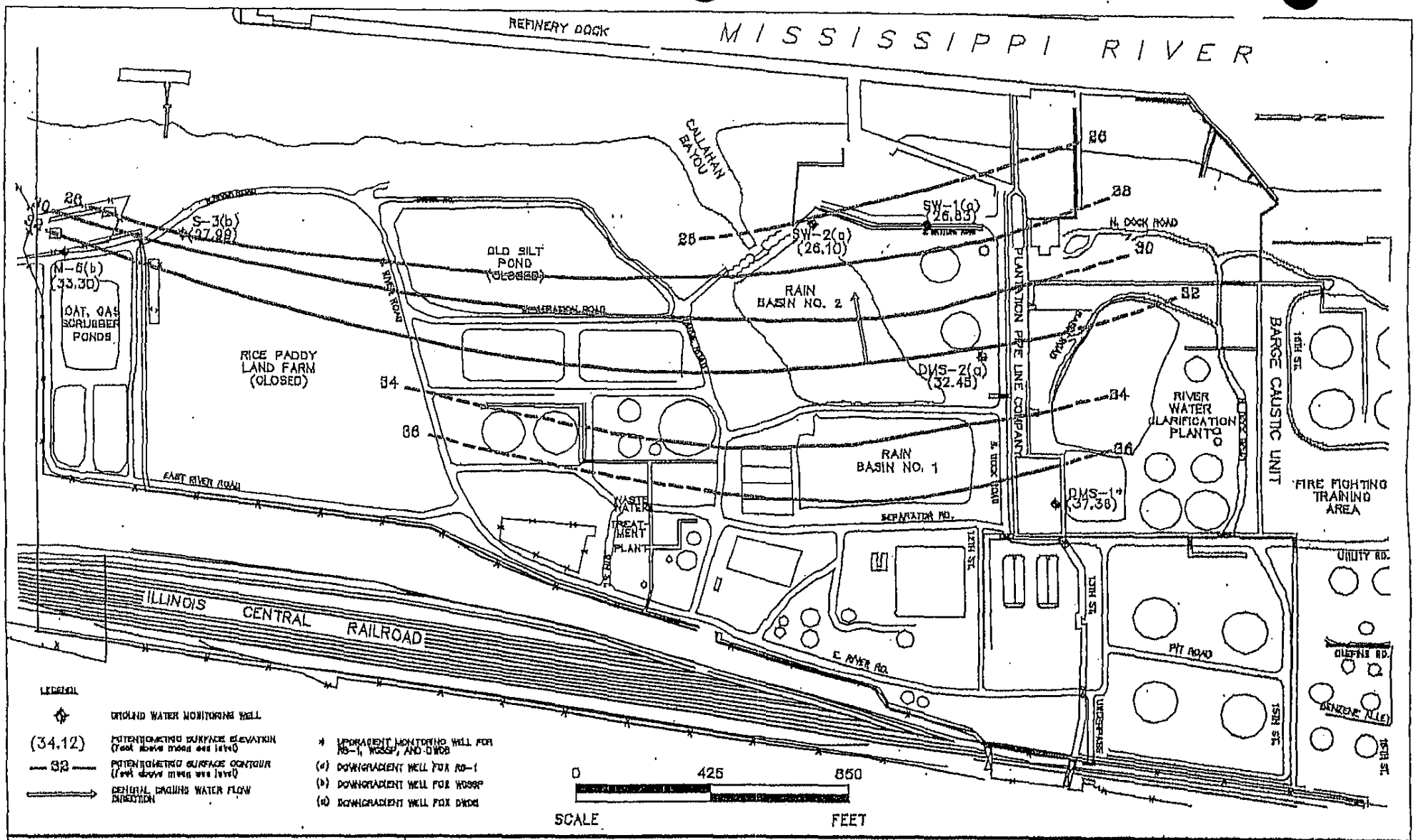
TABLE 2

GROUND WATER MONITORING DATA SUMMARY
SECOND HALF 2003 SAMPLING EVENT
RAIN BASIN 2 AND WET GAS SCRUBBER SETTLING PONDS

ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

Parameters/Well Number	DMS-1	DMS-2	SW-1	SW-2	S-3	M-6
Up or Downgradient:	Up	Down	Down	Down	Down	Down
Unit(s) Monitored:	RB-2 & WGSSPs	RB-2	RB-2	RB-2	WGSSPs	WGSSPs
Well Construction:	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	4" PVC	2" Stainless Steel
Sampling Equipment:	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump
Top of Casing Elevation (feet above msl):	48.51	46.67	48.88	42.14	55.08	50.18
Well Depth (feet below grade):	57.5	52.5	80	59.5	60	48
Screened Interval, from ___ feet	-1.49	1.67	-23.64	-9.86	-2.42	4.68
to ___ feet, msl:	-11.49	-8.33	-33.64	-19.86	-7.42	-0.32
Latitude:	30°29'02"	30°29'00"	30°28'58"	30°28'55"	30°28'35"	30°28'31"
Longitude:	91°11'22"	91°11'27"	91°11'32"	91°11'32"	91°11'31"	91°11'30"
Elevation of Water (feet above msl):	36.40	33.33	30.26	29.14	31.42	34.16
Gallons Purged:	23.5	15	17.5 (d)	19.5	27 (d)	26.5
Date Sampled:	7/16/2003	7/16/2003	7/24/2003	7/24/2003	7/16/2003	7/16/2003

NOTES:
RB-2 = Rain Basin 2
WGSSPs = Wet Gas Scrubber Settling Ponds
msl = mean sea level
(d) = purged dry
Water levels were measured on July 15, 2003



ERM-Southwest, Inc.

HOUSTON · NEW ORLEANS · AUSTIN · MONROE · BEAUMONT · BATON ROUGE · CORPUS CHRISTI

DESIGN: RC	DRAWN: MHB	CHKD.: RC
DATE: 03/12/04	SCALE: AS SHOWN	REV.:
W.O.NO.: 0014003A202.004		

FIGURE 2
POTENTIOMETRIC SURFACE MAP
January 14, 2004
ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

ERM

TABLE 2

GROUND WATER MONITORING DATA SUMMARY
FIRST HALF 2004 SAMPLING EVENT
RAIN BASIN 2 AND WET GAS SCRUBBER SETTLING PONDS

ExxonMobil Refining & Supply Company
Baton Rouge Refinery
Baton Rouge, Louisiana

Parameters/Well Number	DMS-1	DMS-2	SW-1	SW-2	S-3	M-5
Up or Downgradient:	Up	Down	Down	Down	Down	Down
Unit(s) Monitored:	RB-2 & WGSSPs	RB-2	RB-2	RB-2	WGSSPs	WGSSPs
Well Construction:	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	2" Stainless Steel	4" PVC	2" Stainless Steel
Sampling Equipment:	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump	Dedicated Pump
Top of Casing Elevation (feet above msl):	48.51	46.67	48.86	42.14	55.08	50.18
Well Depth (feet below grade):	57.5	52.5	80	59.5	60	48
Screened Interval, from ___ feet	-1.49	1.67	-23.64	-9.86	-2.42	4.68
to ___ feet, msl:	-11.49	-8.33	-33.64	-19.86	-7.42	-0.32
Latitude:	30°29'02"	30°29'00"	30°28'58"	30°28'55"	30°28'35"	30°28'31"
Longitude:	91°11'22"	91°11'27"	91°11'32"	91°11'32"	91°11'31"	91°11'30"
Elevation of Water (feet above msl):	37.36	32.45	26.83	26.10	27.99	33.30
Gallons Purged:	17	13.5	25	18	22 (d)	15
Date Sampled:	1/20/2004	1/20/2004	1/21/2004	1/21/2004	1/20/2004	1/16/2004

NOTES:
RB-2 = Rain Basin 2
WGSSPs = Wet Gas Scrubber Settling Ponds
msl = mean sea level
(d) = purged dry
Water levels were measured on January 16, 2004

Personnel Training Manual

Appendix F

July 2005
Project No. 0028411

NOTE:

This training plan was originally developed for the hazardous waste facilities but is applicable to the solid waste facilities.

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

SECTION

TABLE OF CONTENTS

1	INTRODUCTION	1-1
2	FACILITY PERSONNEL	2-1
3	TRAINING PROGRAM CONTENT, FREQUENCY, AND TECHNIQUE	3-1
	3.1 Training Program Content	3-1
	3.2 Training for Emergency Response	3-1
	3.3 Training Program Implementation	3-2

1- INTRODUCTION

Personnel training at the ExxonMobil Baton Rouge Refinery is provided to facility personnel directly associated with the operations of Rain Basin 2 and the Wet Gas Scrubber Settling Ponds. This training has been specifically designed to meet the requirements of LAC 33:VII.521.G.1.b. In addition, the water clarification unit (WCLA) personnel that operate the Solid Waste Units receive considerable additional training as required by OSHA's Hazardous Waste Operations and Emergency Response Regulations, 29 CFR 1910.120.

The job titles and individuals involved in the operation of the Solid Waste Units are described in the following section. The waste management responsibilities assigned to these individuals make up a small fraction of their overall work assignments. A description of the responsibilities relative to hazardous waste management for each position is listed below.

Solid/Hazardous Waste Management Personnel

ENVIRONMENTAL COORDINATOR: Responsible for overall environmental compliance activities and is the primary liaison between Exxon and State/Federal Regulatory agencies. The Environmental Coordinator is instrumental in making refinery technical and policy decisions involving environmental compliance.

WASTE DISPOSAL COORDINATOR: Tracks manifesting and transportation requirements. Works with Refinery personnel and contractors on waste disposal and is the primary coordinator for waste shipments. Documents the location of final waste deposition.

SOLID/HAZARDOUS WASTE ENGINEER: Follows the hazardous waste regulations and insures their compliance. Is also generally responsible for updating and revising facility documents, programs, and designs required under the 40 CFR parts 264 and 270 RCRA regulations and the Louisiana Hazardous Waste Regulations.

WCLA SECTION SUPERVISOR: Has the responsibility for the proper operation of solid/hazardous waste management facilities including the water clarification unit (WCLA).

REFINERY SUPERINTENDENT: Acts as the Refinery's emergency coordinator and supervises plant-wide activities on a 24-hour per day basis.

ZONE 3 SHIFT SUPERVISOR: Supervises the WCLA and associated facilities on the night shift. Has emergency coordinator duties delegated as needed.

WCLA DAY SUPERVISOR: Implements the instructions of the WCLA Section Supervisor including scheduled inspection activities.

WCLA OPERATOR: Continuously monitors the WCLA ensuring their proper operation as ordered by the supervisors.

WCLA ASSISTANT OPERATOR: Assists the operator as required.

PROCESS APPRENTICE: Works with the assistant operators but has not fulfilled the requirements needed to become an assistant operator.

Basic job qualifications for each of these positions are summarized in Table 2-1.

Employees eligible for these positions receive safety, fire protection, personal protective equipment, environmental control, and emergency air pack training within the first few weeks of employment. Training also includes instruction on solid/hazardous waste handling, units inspection, and contingency planning. The content of this training program is presented in Section 3. Additional training in these areas continues throughout an employee's career with special fire fighting courses and informative safety sessions being given on solid/hazardous waste identification, disposal awareness and control, and unit inspection as well as many other topics.

In addition to the training programs, on-the-job training is a major emphasis of our program. It is the designated responsibility of the supervisory personnel previously listed to provide on-the-job training and to review performance of personnel in meeting solid/hazardous waste management procedures and other requirements. In this manner training is reinforced in the particular areas of specialization as discussed below.

1) Environmental Coordinator

Training will consist of generally understanding the facility's solid/hazardous waste management practices and operating permit requirements via self-familiarization with RCRA Parts 264 and 270 regulations and guidance material, seminars, and Part II permit documents.

2) Waste Disposal Coordinator

Special on-the-job training will be provided to these individuals and those performing special tasks in the areas of manifesting and solid/hazardous waste classification, as well as other functions necessary to handle solid/hazardous waste material.

3) Solid/Hazardous Waste Engineer

Training will consist of specifically understanding facility hazardous waste management via familiarization with RCRA Part 264 regulations, regulatory guidance material, and facility solid/hazardous waste management documents.

TABLE 2-1

BASIC JOB QUALIFICATIONS FOR POSITIONS INVOLVED WITH HAZARDOUS WASTE MANAGEMENT

Position Title	Minimum Qualifications
Environmental Coordinator	College degree and experience as a refinery engineer and a demonstrated technical ability to assume-environmental coordinating responsibilities.
Solid/Hazardous Waste	College degree and in-depth Engineer understanding of state and federal solid/hazardous waste regulations.
WCLA Section Supervisor	College degree and/or extensive operations experience in the refinery as well as demonstrated supervisory ability.
Refinery Superintendent	Extensive refinery operations experience.
Shift Supervisor	Extensive refinery operations experience.
WCLA Day Supervisor	Extensive refinery operations experience.
WCLA Operator	Appropriate education and participation in apprentice training program.
WCLA Assistant Operator	Appropriate education and participation in apprentice training program.
Process Apprentice	Appropriate education

4) WCLA Section Supervisor

Section Supervisor will maintain the inspection schedule and will be familiar with the specific requirements. Special on-the-job training will be provided to ensure understanding of solid/hazardous waste handling, inspection techniques, solid/hazardous waste classification, contingency and emergency plan implementation, and information necessary to improve facilities management.

5) Refinery Superintendent, Shift Supervisor, WWTP Day Supervisor

Special on-the-job training will be provided to insure understanding of solid/hazardous waste handling, inspection techniques, solid/hazardous waste classification, contingency and emergency plan implementation, and information necessary to improve facilities management. Shift supervisors will be familiar with the types of problems that can affect the integrity of the dikes, the available freeboard and the ground water monitoring system and the corrective action required to remedy these common problems.

6) WCLA Operator, WCLA Assistant Operator, Process Apprentice

Special on-the-job training provide methods of solid/hazardous waste handling, inspection techniques, solid/hazardous waste classification, and information on improved facilities management.

The Solid/Hazardous Waste Engineer, who is most familiar with the requirements of RCRA and the Refinery's overall solid/hazardous waste management procedures, will assist the training coordinator by updating the program.

3 - TRAINING PROGRAM CONTENT-FREQUENCY, AND TECHNIQUE

3.1 Training Program Content

The Exxon Eaton Rouge Refinery training program is made up of three basic components: 1) introductory training, (2) annual review sessions, and (3) specialized on-the-job training by supervisory personnel. The introductory training consists of on-the-job and classroom training in which fundamental aspects of RCRA compliance requirements are presented and reviewed. This training is provided to refinery personnel involved with handling solid/hazardous waste. Training is conducted within six months of their employment at the Refinery.

The second component of the training program is annual review provided by the employee's supervisor or training instructor. This training is provided to solid/hazardous waste management personnel to review pertinent information from the introductory training.

The third component of the program is specialized on-the-job training. Supervisors instruct personnel in proper solid/hazardous waste handling, inspection, record keeping, contingency, and clean up activities. The performance of these duties is periodically monitored by the appropriate supervisor. This training is given under actual work conditions and provides for monitoring of normal operation and non-emergency solid/hazardous waste handling procedures.

3.2 Training for Emergency Response

The training program is designed to ensure that personnel not only handle solid/hazardous wastes in a safe manner but also properly respond to emergency situations. The program trains solid/hazardous waste handling/management personnel to maintain compliance under both normal operating conditions and emergency conditions.

Training elements addressing nonroutine and emergency situations (unscheduled shutdowns and startups related to storms, power outages, fifes, explosions, spills) include:

- Procedures for locating, using, inspecting, repairing, and replacing facility emergency and monitoring equipment.
- Key procedures for automatic waste feed cutoff systems.
- Emergency communication procedures and alarm systems.
- Response to fires or explosions.
- Response to potential ground and/or surface water contamination incidents and procedures for containing, controlling, and mitigating spills.
- Shutdown of solid/hazardous waste facility operations and power failure procedures.
- Procedures for evacuation of nearby areas.

In addition to the solid/hazardous waste management personnel, company fire brigades are on standby for response to all fires and other general plant emergencies. Fire brigades are trained with classroom training methods, field class fire fighting, and fire drills. The classroom training is essential for introductory training and is conducted frequently throughout the year for all assigned members. Fire drills are conducted periodically for each fire brigade.

3.3 Training Program Implementation

As indicated, new personnel complete this training program within six months of assignment to the solid/hazardous waste storage facility area. No employee hired to work at this facility will work unsupervised prior to completion of the training program.

Training records for those involved in the Exxon Baton Rouge Refinery solid/hazardous waste management program will be maintained. These records may consist of a single sheet for each individual each time a training session has been completed. Records on current personnel will be kept until closure of the facility, and records of former employees will be kept for three years from the date the employee last worked at the facility.

Training will be conducted as follows:

- Introductory training and the Annual Review will be conducted by a specially trained individual, typically from the Environmental Group or employee's supervisory group. This training will be completed for all individuals previously listed in this section. Training of new employees or employees newly assigned to solid/hazardous waste management/handling functions will be conducted as required, but no later than 6 months from the date of assignment. Annual reviews will be conducted for personnel who handle solid/hazardous wastes.

- Special on-the-job training will be conducted by any individual who has completed the Annual Training sessions. Typically, this training will be given by foremen and other supervisory personnel. Special training will be obtained before any individual performs a task requiring special knowledge of a material being handled, unless under direct supervision of the person trained in this task. This training will provide continuing, on-the-job experience and feedback on adherence to required procedures.

Solid Waste Notification Forms and LDEQ Order

Appendix G

July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

SOLID WASTE NOTIFICATION FORM

This notification is: ____ the first for this site

__X__ a subsequent notification

Louisiana Identification Number _____

A. Name of Operator (and Company Name if Applicable):

ExxonMobil Refining & Supply Company (a division of Exxon Mobil Corporation)

B. Mailing Address: P.O. Box 551, Baton Rouge, LA 70821

C. Facility Name: ExxonMobil, Baton Rouge Refinery

D. Actual Location/Description (street address if possible):

4045 Scenic Highway Baton Rouge, Louisiana 70805

E. Location: Section 44 Township: 6 south Range: 1 west of St. Helena Meridian

Parish: East Baton Rouge

Coordinates: Latitude Degrees 30 Minutes 28 Seconds 30 North

Longitude Degrees 91 Minutes 11 Seconds 45 West

F. Contact: William D. Fellows

G. Telephone: (225) 977-8430

H. Owner: ExxonMobil Refining & Supply Company (a division of Exxon Mobil Corporation)

I. Owner's Address: P.O. Box 551, Baton Rouge, LA 70821

J. Type and Purpose of Operation: (check each applicable line)

Generator of Industrial Solid Waste __X__ (Generators must also submit supplemental Form)

Transporter _____ (Transporters must also submit supplemental form)

Type I	Industrial Landfill	___
	Industrial Surface Impoundment	_X_
	Industrial Landfarm	___
Type I-A	Industrial Incinerator Waste Handling Facility	___
	Industrial Shredder/Compactor/Baler	___
	Industrial Transfer Station	___
Type II	Sanitary Landfill	___
	Residential/Commercial Surface Impoundment	___
	Residential Commercial Landfarm	___
Type II-A	Residential/Commercial Incinerator Waste Handling Facility	___
	Residential/Commercial Shredder/Compactor/Baler	___
	Residential/Commercial Transfer Station	___

	Residential/Commercial Refuse-Derived Fuel	___
Type III	Construction/Demolition-Debris Landfill	___
	Woodwaste Landfill	___
	Compost Facility	___
	Resource Recovery/Recycling Facility	___
	Other	
	Describe:_____	
	_____	

K. Total Acres 0.5 Processing Acres _____ Disposal Acres Approx. 0.5

L. Certification: I have personally examined and am familiar with the information submitted in the attached document, and I hereby certify under penalty of law that this information is true, accurate, and complete to the best of my knowledge. I am aware that there are significant -penalties for submitting false information, including the possibility of fine and/or imprisonment.

Signature _____

Date _____

Typed Name and Title William D. Fellows/Refinery Contact.

SOLID WASTE NOTIFICATION FORM - ITEM 10
SUPPLEMENTAL INFORMATION
(Generators of Industrial Solid Waste)

Name of Generator: Exxon Baton Rouge Refinery

Waste Name: Wet Gas Scrubber Pond Sludge

Process Description: The wet gas scrubbers are utilized to reduce particulate emissions from the catalytic cracking unit. Effluent from the scrubbers is routed to one of the two settling ponds via an underground piping system. After a retention period for settling and equalization, the wastewater gravity flows to the treatment plant where aerators provide oxygen transfer and aeration for sulfite reduction. The effluent is then pumped to the NPDES permitted outfall 001.

Chemical, Physical and Biological Description: See Attachment A-1-Analytical data provided is for the actual catalyst - not the sludge. However, the catalyst data would represent the worst case evaluation of the sludge.

Certification: This is to certify that this waste is not listed hazardous waste, is not hazardous due to its characteristics and is not a waste within the jurisdiction of the Office of Conservation.

Signed J. Kronberg

Title Environmental Coordinator

Date Nov. 19, 1989

CATALYST SAMPLE (NOT ACTUAL SEDIMENT FROM WET GAS SCRUBBER POND)

WEST-PAINE Laboratories INC.
7979 GSRI AVE. • BATON ROUGE, LA 70806

EXXON COMPANY, U.S.A.
PETROLEUM PRODUCTS LAB

APRIL 5, 1983

The catalyst samples, listed below were weighed, diluted with deionized water, extracted in a sonic bath for ten (10) minutes, and pH determined. Total Organic Carbon was analyzed also on the water extract. Note: Total Organic Carbon results are expressed as milligrams per killograms of catalyst as received.

Sample: PCLA Catalyst Regenerated

Parameter	Results	Quality Assurance Actual/Found	Date/Time Analyst
pH (Units)*	6.5	7.0/7.0	03-26/1100/DS
Total Organic Carbon (mg/kg C)	<5	25/28	03-24/0900/RV

Sample: PCLA Catalyst Not Regenerated

Parameter	Results	Quality Assurance Actual/Found	Date/Time Analyst
pH (Units)*	6.5	7.0/7.0	03-26/1100/DS
Total Organic Carbon (mg/kg C)	13	25/28	03-24/0900/RV

* 4% Solution

Victor J. Blanchard, III
Manager

drb

WEST-PAINE Laboratories INC.
7979 GSRI AVE. • BATON ROUGE, LA 70806

CATALYST (NOT ACTUAL SEDIMENT FROM WET GAS SCRUBBER PONDS)

EXXON COMPANY, U.S.A.
PETROLEUM PRODUCTS LAB

APRIL 5, 1983

Sample: PCLA Catalyst Not Regenerated

Metals	Results	Maximum Allowable in Extract	Quality Assurance Actual/Found
Arsenic (mg/L As)	<0.01	5.0	0.050/0.050
Barium (mg/L Ba)	<0.1	100	2.50/2.56
Cadmium (mg/L Cd)	<0.005	1.0	0.250/0.245
Chromium (mg/L Cr)	<0.01	5.0	0.50/0.52
Lead (mg/L Pb)	<0.04	5.0	5.0/5.0
Mercury (mg/L Hg)	<0.0002	0.2	0.0100/0.0103
Selenium (mg/L Se)	<0.01	1.0	0.050/0.052
Silver (mg/L Ag)	<0.01	5.0	0.50/0.50

Sample Weight

100/17 grams

Victor J. Blanchard, III
Manager

WEST-PAINE Laboratories INC.
7972 GSRI AVE. • BATON ROUGE, LA 70806

CATLAYST (NOT ACTUAL SEDIMENT FROM WGSP)

EXXON COMPANY, U.S.A.
PETROLEUM PRODUCTS LAB

APRIL 5, 1983

The total weight of solid material filtered from the sample as received is listed below. The Extraction Procedure (EP Toxicity Test) was employed as specified in the Federal Register, Monday, May 19, 1980, Appendix II, pages 33127 - 33128. The results below for sample extract, in mg/L, represent the concentration in the final leachate. For purpose of comparison, the maximum allowable concentration of each component is listed.

Sample: PCLA Catalyst Regenerated

Metals	Results	Maximum Allowable in Extract	Quality Assurance Actual/Found
Arsenic (mg/L As)	<0.01	5.0	0.050/0.050
Barium (mg/L Ba)	<0.1	100	2.50/2.56
Cadmium (mg/L Cd)	<0.005	1.0	0.250/0.245
Chromium (mg/L Cr)	<0.01	5.0	0.50/0.52
Lead (mg/L Pb)	<0.04	5.0	5.0/5.0
Mercury (mg/L Hg)	<0.0002	0.2	0.0100/0.0103
Selenium (mg/L Se)	<0.01	1.0	0.050/0.052
Silver (mg/L Ag)	<0.01	5.0	0.50/0.50

Sample Weight

100.38 grams

drb

83-633

Facilities Operations Plan

Appendix H

July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

Operation of the Wet Gas Scrubber Settling Ponds

Facility Description

The water purge stream generated by the Wet Gas Scrubber flows by above ground pipe to the Wet Gas Scrubber Settling Ponds. The Wet Gas Scrubber Settling Ponds (North and South) provide for sedimentation of the suspended catalyst fines removed in the Wet Gas Scrubber. Typically, only one of the two ponds is in operation at any one time. During abnormal conditions and inclement weather, the facility has the option to operate both ponds with discharge pumped to the treatment plant.

Facility Operations

The purge water enters below the water surface at the eastern end of the pond in service. The water quiescently flows to the western end where it overflows an outlet weir. The discharge water flows by pipe to an adjacent concrete sump where it is pumped to the wastewater treatment plant for further treatment. Settled catalyst fines are periodically removed. All machinery involved in plant operation, including the wastewater treatment system, is periodically inspected and maintained to prevent breakdowns and insure the containment of wastes.

The Wet Gas Scrubber Settling Ponds neither accept outside waste nor conduct open burning or salvaging operations. The facility does not dispose of incinerator ash or waste/debris generated by underground storage tank (UST) corrective action.

Facility Discharges and Testing

The Wet Gas Scrubber Settling Pond discharge is processed under an approved NPDES permit, and the sediments are characterized prior to removal. The following attachments include documentation for the addition of cobalt to sampling parameters followed by analytical data from a recent sampling event.

Facility Abnormal Operations

In the event of an emergency situation, normal operations of the surface impoundments can be shut down or diverted during clean-up operations. Operations at the plant continue as usual during most types of inclement weather. Severe weather conditions, such as hurricanes or other violent storms, may result in the operational shutdown or slowdown of the plant, depending on the location and severity of such weather and the likelihood of direct impact on the plant. Decisions to shut down or idle the plant in inclement weather are made by facility management. Procedures for fire protection and emergencies are contained in Appendix C (Fire Fighting Equipment and Supplies) and Appendix I (Contingency Plan and Emergency Procedures).

Facility Inspections

The facilities are examined daily and after major storms (defined as >2.0" from midnight to midnight) to protect against and detect evidence of deterioration of the banks, overtopping, malfunction or improper operation, and to ensure design capacity of the impoundment remains unchanged. In addition, formal solid waste inspections are performed weekly and are documented on the attached form provided as Figure H-1. If an inspection reveals a leak in the impoundment and it is then confirmed by on-site environmental professionals, the Solid Waste Division will be notified as required by the solid waste regulations.

Operation of the Wet Gas Scrubber Settling Ponds

The water purge stream generated by the Wet Gas Scrubber flows by above ground pipe to the Wet Gas Scrubber Settling Ponds. The Wet Gas Scrubber Settling Ponds (North and South) provide for sedimentation of the suspended catalyst fines removed in the Wet Gas Scrubber. Typically, only one of the two ponds is in operation at any one time. The purge water enters below the water surface at the eastern end of the pond in service. The water quiescently flows to the western end where it overflows an outlet weir. The discharge water flows by pipe to an adjacent concrete sump where it is pumped to the wastewater treatment plant for further treatment. Settled catalyst fines are periodically removed.

Although the Wet Gas Scrubber Settling Pond discharge is sent to the treatment plant under an approved NPDES permit, it is periodically sampled and tested prior to sediment removal. The following attachments include documentation for the addition of cobalt to sampling parameters followed by analytical data from a recent sampling event.

Letter of No Objection

Attachment 1

July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

DRAFT

March 5, 2004

Mr. Michael Vince
Louisiana Department of Environmental Quality (LDEQ)
Office of Environmental Services
Permits Division
P.O. Box 4313
Baton Rouge, Louisiana 70821-4313

Re: Request for Letter of No Objection
Wet Gas Scrubber Settling Pond (WGSSP)
Facility No. GD-033-0596
Solid Waste Permit No. P-0274
ExxonMobil Refining & Supply Company
Baton Rouge Refinery
Baton Rouge, East Baton Rouge Parish, Louisiana

Dear Mr. Vince:

Pursuant to recent discussions with staff members of the LDEQ Permits Division and LAC 33:VII.709.E.1, ExxonMobil is submitting this letter requesting a Letter of No Objection for activities associated with the Wet Gas Scrubber Settling Ponds (WGSSP) at the Baton Rouge Refinery. This request pertains to the Mandatory Modification Document (MMD), dated May 1994, which was accepted by the LDEQ as a permit renewal application in June 2002.

Recent changes in the facilities caustic regeneration unit used in conjunction with the Wet Gas Scrubber has prompted the refinery to modify operations of the WGSSP to include cobalt as a groundwater parameter. Water samples collected from the WGSSP contained laboratory-reported concentrations of cobalt in the parts per billion (ppb) range. A summary table indicating the dates of sampling and concentrations is presented in Attachment 1.

Since the initial unit startup, ExxonMobil has been able reduce cobalt concentrations in the inlet stream through unit optimization as demonstrated in the graph presented in Attachment 2. However, due to this change, we have added cobalt to our list of groundwater sampling parameters (Attachment 3). The first sampling will coincide we our next scheduled sample event. In addition, we have included a site location map (Attachment 4).

Since this is a change in the groundwater monitoring system only, no fees have been included in this submittal. Permit modifications required by LAC 33:VII.709.E.1 are not be subject to a permit modification fees per LAC33:VII.525.C.

Please contact Mr. Ron Dunham at (225) 977-4860 if you have any questions or comments regarding this request.

Attachment 1
Summary of Cobalt Concentrations

Wet Gas Scrubber Settling Pond (WGSSP)
ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

Date	Cobalt Concentrations (ppb)
1/13/2004	839
1/14/2004	619
1/15/2004	792
1/16/2004	1,003
1/17/2004	913
1/18/2004	812
1/20/2004	620
1/21/2004	445
1/22/2004	538
1/23/2004	657
1/24/2004	500
1/25/2004	629
1/26/2004	672
1/27/2004	230
1/29/2004	359
1/30/2004	230
1/31/2004	529
2/3/2004	371
2/4/2004	319
2/5/2004	332
2/6/2004	316
2/7/2004	314
2/8/2004	601
2/10/2004	264
2/11/2004	334
2/12/2004	206
2/14/2004	286
2/15/2004	317
2/16/2004	263
2/17/2004	259

Notes:
ppb: Parts per billion

Analytical Data

Attachment 2

July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

Pace Analytical Services, Inc.
11850 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8550
Fax: 225.751.1405

Pace Analytical®
Baton Rouge Laboratory

Report of Laboratory Analysis

Project Number: 2034341

ACCREDITED IN ACCORDANCE WITH nelac

Pace Analytical®
Baton Rouge Laboratory

Sample Cross Reference Report

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industrial
Baton Rouge, LA 70809
Phone: 225.753.8630
Fax: 225.756.1405

Client: EXXONMOBIL REFINERY

Project: EX WMO

Project No.: 2034341

Sample ID	Lab ID	Matrix	Collection Date/Time		Received Date/Time	
2004059	20264497	Soil	06/10/2004	10:00	06/11/2004	10:45

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - EB7595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Report of Laboratory Analysis

Pace Analytical®
Baton Rouge Laboratory

PASI New Orleans
www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Client: EXXONMOBIL REFINERY

Client ID: 2004059 | Site: None

Project: EX WMO | Project No.: 2034341 | Sample Qu:

Lab ID: 20264497 Leachate | Matrix: Soil | % Moisture: Not Corrected

Description: None | Prep Level: Soil | Batch: 44637

Method: SW 8260 TCLP Volatile Organics | Units: mg/L | Target List: 8260LLEA

Collected: 06/10/04 | Received: 06/11/04

Prep Factor: 1 | Leached: 06/17/04 | Prepared: | Analyzed: 06/19/04 09:12 RMP

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	Reg. Limit
71-43-2	Benzene	1	ND	C3	0.0500	0.500
78-93-3	2-Butanone (Methyl ethyl ketone)	1	ND	C3	0.100	200.
56-23-5	Carbon tetrachloride	1	ND	C3	0.0500	0.500
108-90-7	Chlorobenzene	1	ND	C3	0.0500	100.
67-66-3	Chloroform	1	ND	C3	0.0500	6.00
107-06-2	1,2-Dichloroethane (Ethylene dichloride)	1	ND	C3	0.0500	0.500
75-35-4	1,1-Dichloroethene (Dichloroethylene)	1	ND	C3	0.0500	0.700
127-18-4	Tetrachloroethene (Perchloroethylene)	1	ND	C3	0.0500	0.700
79-01-6	Trichloroethene (Trichloroethylene)	1	ND	C3	0.0500	0.500
75-01-4	Vinyl chloride (Chloroethene)	1	ND	C3	0.0500	0.200
2037-26-5	Toluene-d8 (S)	1	103	% C3		
460-00-4	4-Bromofluorobenzene (S)	1	108	% C3		
1868-53-7	Dibromofluoromethane (S)	1	106	% C3		

13 compound(s) reported

ND denotes Not Detected at or above the adjusted reporting limit.
DF denotes Dilution Factor of extract. The Prep Factor accounts for a non-routine sample size.
Reporting Limit is corrected for sample size, dilution and moisture content if applicable.
On lists qualifiers. Specific qualifiers are defined at the end of the report.
For moisture results, wet denotes result is not corrected for moisture and n/a denotes not applicable.

6/23/2004 16:50:19

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/EL/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Laboratory Analysis

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Client: EXXONMOBIL REFINERY

Client ID: 2004059 | Site: None

Project: EX WMO | Project No.: 2034341 | Sample Qu:

Lab ID: 20264497 Leachate | Matrix: Soil | % Moisture: Not Corrected

Description: None | Prep Level: Soil | Batch: 44417

Method: SW 8270 TCLP Semivolatile Organics | Units: mg/L | Target List: 8270LLEA

Collected: 06/10/04 | Received: 06/11/04

Prep Factor: 1 | Leached: 06/15/04 | Prepared: 06/16/04 | Analyzed: 06/18/04 16:18 JAM

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	Reg. Limit
106-46-7	1,4-Dichlorobenzene (p-Dichlorobenzene)	1	ND	C3	0.0400	7.50
121-14-2	2,4-Dinitrotoluene	1	ND	C3	0.0400	0.130
118-74-1	Hexachlorobenzene	1	ND	C3	0.0400	0.130
87-68-3	Hexachlorobutadiene	1	ND	C3	0.0400	0.500
67-72-1	Hexachloroethane	1	ND	C3	0.0400	3.00
95-48-7	2-Methylphenol (o-Cresol)	1	ND	C3	0.0400	200.
108-39-4	3-Methylphenol (m-Cresol)	1	ND	C3	0.0400	200.
106-44-5	4-Methylphenol (p-Cresol)	1	0.0420	C3	0.0400	200.
98-95-3	Nitrobenzene	1	ND	C3	0.0400	2.00
87-86-5	Pentachlorophenol	1	ND	C3	0.100	100.
110-86-1	Pyridine	1	ND	C3	0.0400	5.00
95-95-4	2,4,5-Trichlorophenol	1	ND	C3	0.100	400.
88-06-2	2,4,6-Trichlorophenol	1	ND	C3	0.0400	2.00
4165-60-0	Nitrobenzene-d5 (S)	1	78 %	C3		
321-60-8	2-Fluorobiphenyl (S)	1	78 %	C3		
1718-51-0	Terphenyl-d14 (S)	1	79 %	C3		
4165-62-2	Phenol-d5 (S)	1	68 %	C3		
367-12-4	2-Fluorophenol (S)	1	68 %	C3		
118-79-6	2,4,6-Tribromophenol (S)	1	80 %	C3		

19 compound(s) reported

ND denotes Not Detected at or above the adjusted reporting limit.
DF denotes Dilution Factor of extract. The Prep Factor accounts for a non-routine sample size.
Reporting Limit is corrected for sample size, dilution and moisture content if applicable.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.
For moisture results, wet denotes result is not corrected for moisture and n/a denotes not applicable.

6/23/2004 16:50:21

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 830013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Report of Laboratory Analysis

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8850
Fax: 225.751.1405

Client: EXXONMOBIL REFINERY

Client ID: 2004059 | Site: None

Project: EX WMO | Project No.: 2034341 | Sample Qu:

Lab ID: 20264497 Leachate | Matrix: Soil | % Moisture: Not Corrected

Description: None | Prep Level: Soil | Batch: 43489

Method: SW 8081/8082 TCLP Pesticides | Units: mg/L | Target List: 8080LLEA

Collected: 06/10/04 | Received: 06/11/04

Prep Factor: 1 | Leached: 06/15/04 | Prepared: 06/16/04 | Analyzed: 06/17/04 19:53 SLF

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	Reg. Limit
58-89-9	gamma-BHC (Lindane)	1	ND	C3	0.000500	0.400
57-74-9	Chlordane	1	ND	C3	0.00500	0.0300
72-20-8	Endrin	1	ND	C3	0.00100	0.0200
76-44-8	Heptachlor	1	ND	C3	0.000500	0.00800
1024-57-3	Heptachlor epoxide	1	ND	C3	0.000500	0.00800
72-43-5	Methoxychlor	1	ND	C3	0.00500	10.0
8001-35-2	Toxaphene	1	ND	C3	0.0240	0.500
877-09-8	Tetrachloro-m-xylene (S)	1	93	% C3		
2051-24-3	Decachlorobiphenyl (S)	1	93	% C3		
877-09-8	Tetrachloro-m-xylene (confirmation) (S)	1	71	% C3		
2051-24-3	Decachlorobiphenyl (confirmation) (S)	1	103	% C3		

11 compound(s) reported

ND denotes Not Detected at or above the adjusted reporting limit.
DF denotes Dilution Factor of extract. The Prep Factor accounts for a non-routine sample size.
Reporting Limit is corrected for sample size, dilution and moisture content if applicable.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.
For moisture results, wet denotes result is not corrected for moisture and n/a denotes not applicable.

6/23/2004 16:50:22

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EOB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Report of Laboratory Analysis

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1205

Pace Analytical® Baton Rouge Laboratory

Client: EXXONMOBIL REFINERY

Client ID:	2004059	Site:	None		
Project:	EX WMO	Project No.:	2034341	Sample Qu:	
Lab ID:	20264497 Leachate	Matrix:	Soil	% Moisture:	Not Corrected
Description:	None	Prep Level:	Soil	Batch:	43520
Method:	SW 8151 TCLP Herbicides	Units:	mg/L	Target List:	8150LLEA
		Collected:	06/10/04	Received:	06/11/04
Prep Factor: 1	Leached: 06/15/04	Prepared:	06/16/04	Analyzed:	06/21/04 11:09 IJG

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit	Reg. Limit
94-75-7	2,4-D	1	ND	N C3	0.0200	10.0
93-72-1	2,4,5-TP (Silvex)	1	ND	N C3	0.00500	1.00
19719-28-9	2,4-Dichlorophenylacetic acid (S)	1	98	% N C3		
19719-28-9	2,4-Dichlorophenylacetic acid (confirmation) (S)	1	105	% N C3		

4 compound(s) reported

ND denotes Not Detected at or above the adjusted reporting limit.
DF denotes Dilution Factor of extract. The Prep Factor accounts for a non-routine sample size.
Reporting Limit is corrected for sample size, dilution and moisture content if applicable.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.
For moisture results, wet denotes result is not corrected for moisture and n/a denotes not applicable.

6/23/2004 16:50:24

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Report of Laboratory Analysis

PASI New Orleans

www.pacelabs.com

Pace Analytical®
Baton Rouge Laboratory

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone 225.753.8650
Fax: 225.751.1405

Client ID: 2004059 **Client:** EXXONMOBIL REFINERY

Project: EX WMO **Site:** None

Lab ID: 20264497 Leachate **Project No.:** 2034341

Description: None **Matrix:** Soil **%Moisture:** Not Corrected

Collected: 06/10/04 **Received:** 06/11/04

ParameterName	Method	Batch	DF	Result	Qu	Units	Reporting Limit	Prep.	Analysis		Reg. Limit
Arsenic	SW 6010	44625	1	ND	C3	mg/L	1.00	18-Jun-04	21-Jun-04 14:49	KJR	5.00
Barium	SW 6010	44625	1	ND	C3	mg/L	1.00	18-Jun-04	21-Jun-04 14:49	KJR	100.
Cadmium	SW 6010	44625	1	ND	C3	mg/L	0.100	18-Jun-04	21-Jun-04 14:49	KJR	1.00
Chromium	SW 6010	44625	1	ND	C3	mg/L	0.500	18-Jun-04	21-Jun-04 14:49	KJR	5.00
Lead	SW 6010	44625	1	ND	C3	mg/L	0.500	18-Jun-04	21-Jun-04 14:49	KJR	5.00
Mercury	SW 7470	44632	1	ND	C3	mg/L	0.000200	18-Jun-04	21-Jun-04 16:29	PJG	0.200
Selenium	SW 6010	44625	1	ND	C3	mg/L	0.200	18-Jun-04	21-Jun-04 14:49	KJR	1.00
Silver	SW 6010	44625	1	ND	C3	mg/L	0.500	18-Jun-04	21-Jun-04 14:49	KJR	5.00

8 parameter(s) reported

ND denotes Not Detected at or above the adjusted reporting limit.
DF denotes Dilution Factor of final sample. PF denotes sample Prep Factor which accounts for a non-routine sample size.
Reporting Limit is corrected for sample size, dilution and moisture content if applicable.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.
For moisture results, wet denotes result is not corrected for moisture and n/a denotes not applicable.
1a) pH less than 2.0 or greater than 12.5 is hazardous for corrosivity.
1b) Flash point less than 140 degrees F is hazardous for ignitibility.
1c) Reactive cyanide above 250 ppm is hazardous for reactivity.
1d) Reactive sulfide above 500 ppm is hazardous for reactivity.
Ethylene is a common synonym for the IUPAC standard ethene in all compounds with this functional group.
Methyl ethyl keytone is a synonym for 2-butanone
m,p-cresol are synonyms for 2,3,4-methylphenol, respectively.
Hexachlorobutadiene is hexachloro-1,3-butadiene

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Quality Control

PASI New Orleans
www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Method: Leachate GC/MS Volatile Organics

Project No.: 2034341

Batch: 44637

Units: mg/L

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(I)MS RPD	DUP RPD	QC Limits LCS	QC Limits MS/MSD	Max RPD	Qu
Benzene	500	95			500	94	97	3		69 - 131	66 - 134	50	
2-Butanone (Methyl ethyl ketone)	500	93			500	116	115	0		22 - 165	8 - 181	50	
Carbon tetrachloride	500	69			500	66	69	4		63 - 151	63 - 150	50	
Chlorobenzene	500	101			500	97	98	1		70 - 134	69 - 133	50	
Chloroform	500	98			500	98	97	0		74 - 129	71 - 132	50	
1,2-Dichloroethane (Ethylene dichlorid	500	79			500	80	81	1		64 - 148	62 - 150	50	
1,1-Dichloroethene (Dichloroethylene)	500	97			500	94	96	1		57 - 150	57 - 152	50	
Tetrachloroethene (Perchloroethylene)	500	72			500	74	73	2		48 - 136	51 - 133	50	
Trichloroethene (Trichloroethylene)	500	96			500	94	100	6		52 - 145	52 - 144	50	
Vinyl chloride (Chloroethene)	500	70			500	72	76	5		31 - 167	29 - 166	50	

10 compound(s) reported

* denotes recovery outside of QC limits.
MS spike concentrations are not corrected for moisture content of the spiked sample.
(I) MS RPD is calculated via SW-846 rules: on the basis of spiked sample concentrations rather than spike recoveries.

6/23/2004 16:50:27

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EOB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Quality Control

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Method: Leachate GC/MS Semivolatile Organics

Project No.: 2034341

Batch: 44417

Units: mg/L

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(1)MS RPD	DUP RPD	QC Limits LCS	QC Limits MS/MSD	Max RPD	Qu
1,4-Dichlorobenzene (p-Dichlorobenze	200	60			100					19 - 87	8 - 97	50	
1,4-Dichlorobenzene (p-Dichlorobenze	200	59			100					19 - 87	8 - 97	50	
1,4-Dichlorobenzene (p-Dichlorobenze	200	59			200	67	69	3		19 - 87	8 - 97	50	
2,4-Dinitrotoluene	200	73			200	74	75	1		29 - 108	3 - 137	50	
2,4-Dinitrotoluene	200	81			100					29 - 108	3 - 137	50	
2,4-Dinitrotoluene	200	73			100					29 - 108	3 - 137	50	
Hexachlorobenzene	200	80			100					35 - 114	17 - 125	50	
Hexachlorobenzene	200	84			200	85	86	1		35 - 114	17 - 125	50	
Hexachlorobenzene	200	91			100					35 - 114	17 - 125	50	
Hexachlorobutadiene	200	65			200	72	74	3		13 - 91	0 - 108	50	
Hexachlorobutadiene	200	64			100					13 - 91	0 - 108	50	
Hexachlorobutadiene	200	64			100					13 - 91	0 - 108	50	
Hexachloroethane	200	53			100					9 - 90	4 - 92	50	
Hexachloroethane	200	59			100					9 - 90	4 - 92	50	
Hexachloroethane	200	57			200	65	68	5		9 - 90	4 - 92	50	
2-Methylphenol (o-Cresol)	200	74			200	81	81	1		22 - 111	8 - 125	50	
2-Methylphenol (o-Cresol)	200	91			300					22 - 111	8 - 125	50	
2-Methylphenol (o-Cresol)	200	82			300					22 - 111	8 - 125	50	
3-Methylphenol (m-Cresol)	200	92			300					37 - 103	16 - 121	50	
3-Methylphenol (m-Cresol)	200	80			300					37 - 103	16 - 121	50	
3-Methylphenol (m-Cresol)	200	72			200	78	78	0		37 - 103	16 - 121	50	
4-Methylphenol (p-Cresol)	200	92			300					19 - 116	18 - 119	50	
4-Methylphenol (p-Cresol)	200	72			200	78	78	0		19 - 116	18 - 119	50	
4-Methylphenol (p-Cresol)	200	80			300					19 - 116	18 - 119	50	
Nitrobenzene	200	82			100					25 - 113	14 - 114	50	
Nitrobenzene	200	78			100					25 - 113	14 - 114	50	
Nitrobenzene	200	79			200	86	89	3		25 - 113	14 - 114	50	
Pentachlorophenol	200	91			200	106	110	4		42 - 116	27 - 131	50	
Pentachlorophenol	200	108			300					42 - 116	27 - 131	50	
Pentachlorophenol	200	92			300					42 - 116	27 - 131	50	
Pyridine	200	52			200	90	100	11		8 - 105	0 - 144	50	
Pyridine	200	52			100					8 - 105	0 - 144	50	
Pyridine	200	55			100					8 - 105	0 - 144	50	
2,4,5-Trichlorophenol	200	82			200	84	89	6		32 - 113	23 - 121	50	
2,4,5-Trichlorophenol	200	85			300					32 - 113	23 - 121	50	
2,4,5-Trichlorophenol	200	86			300					32 - 113	23 - 121	50	
2,4,6-Trichlorophenol	200	90			200	92	95	3		41 - 107	24 - 122	50	
2,4,6-Trichlorophenol	200	89			300					41 - 107	24 - 122	50	
2,4,6-Trichlorophenol	200	94			300					41 - 107	24 - 122	50	

* denotes recovery outside of QC limits.
MS spike concentrations are not corrected for moisture content of the spiked sample.
(1) MS RPD is calculated via SW-846 rules: on the basis of spiked sample concentrations rather than spike recoveries.

6/23/2004 16:50:28

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EDB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Quality Control

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8830
Fax: 225.751.1205

Project No.: 2034341

Method: Leachate GC/MS Semivolatile Organics

Batch: 44417

Units: mg/L

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(1)MS RPD	DUP RPD	QC Limits LCS	QC Limits MS/MSD	Max RPD	Qu

39 compound(s) reported

* denotes recovery outside of QC limits.
MS spike concentrations are not corrected for moisture content of the spiked sample.
(1) MS RPD is calculated via SW-846 rules: on the basis of spiked sample concentrations rather than spike recoveries.

6/23/2004 16:50:30

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Pace Analytical® Baton Rouge Laboratory

Lab ID: 44417B1N

Description: Leachate Method Blan

Project No.: 2034341

Method: Leachate GC/MS Semivolatile Organics

Batch: 44417

Units: ug/L

Prep Factor: 1 **Leached:** **Prepared:** 14-Jun-04 **Analyzed:** 16-Jun-04 17:16 JAM

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
106-46-7	1,4-Dichlorobenzene (p-Dichlorobenz	1	ND	C3	40.0
121-14-2	2,4-Dinitrotoluene	1	ND	C3	40.0
118-74-1	Hexachlorobenzene	1	ND	C3	40.0
87-68-3	Hexachlorobutadiene	1	ND	C3	40.0
67-72-1	Hexachloroethane	1	ND	C3	40.0
95-48-7	2-Methylphenol (o-Cresol)	1	ND	C3	40.0
108-39-4	3-Methylphenol (m-Cresol)	1	ND	C3	40.0
106-44-5	4-Methylphenol (p-Cresol)	1	ND	C3	40.0
98-95-3	Nitrobenzene	1	ND	C3	40.0
87-86-5	Pentachlorophenol	1	ND	C3	100.
110-86-1	Pyridine	1	ND	C3	40.0
95-95-4	2,4,5-Trichlorophenol	1	ND	C3	100.
88-06-2	2,4,6-Trichlorophenol	1	ND	C3	40.0
4165-60-0	Nitrobenzene-d5 (S)	1	86%	C3	0.000000
321-60-8	2-Fluorobiphenyl (S)	1	81%	C3	0.000000
1718-51-0	Terphenyl-d14 (S)	1	85%	C3	0.000000
4165-62-2	Phenol-d5 (S)	1	71%	C3	0.000000
367-12-4	2-Fluorophenol (S)	1	72%	C3	0.000000
118-79-6	2,4,6-Tribromophenol (S)	1	95%	C3	0.000000

19 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:50:31

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste . E87595
Kansas Dept. of Health & Environment/EL WHW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225-751-8850
Fax: 225-751-1435

Lab ID: 44637BZ18

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC/MS Volatile Organics **Batch:** 44637 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** **Analyzed:** 19-Jun-04 04:52 RMP

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
71-43-2	Benzene	1	ND	C3	50.0
78-93-3	2-Butanone (Methyl ethyl ketone)	1	ND	C3	100.
56-23-5	Carbon tetrachloride	1	ND	C3	50.0
108-90-7	Chlorobenzene	1	ND	C3	50.0
67-66-3	Chloroform	1	ND	C3	50.0
107-06-2	1,2-Dichloroethane (Ethylene dichlo	1	ND	C3	50.0
75-35-4	1,1-Dichloroethene (Dichloroethylen	1	ND	C3	50.0
127-18-4	Tetrachloroethene (Perchloroethylen	1	ND	C3	50.0
79-01-6	Trichloroethene (Trichloroethylene)	1	ND	C3	50.0
75-01-4	Vinyl chloride (Chloroethene)	1	ND	C3	50.0
2037-26-5	Toluene-d8 (S)	1	100%	C3	0.000000
460-00-4	4-Bromofluorobenzene (S)	1	100%	C3	0.000000
1868-53-7	Dibromofluoromethane (S)	1	100%	C3	0.000000

13 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:50:36

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Quality Control

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Project No.: 2034341

Method: Leachate GC Pesticides/PCBs and Chlorinated Hydrocarbons

Batch: 43489

Units: mg/L

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(1)MS RPD	DUP RPD	QC Limits LCS	QC Limits MS/MSD	Max RPD	Qu
gamma-BHC (Lindane)	5	122			5					22 - 180	32 - 178	50	
gamma-BHC (Lindane)	5	106			5					22 - 180	32 - 178	50	
gamma-BHC (Lindane)	5	95			5					22 - 180	32 - 178	50	
gamma-BHC (Lindane)	5	123			5					22 - 180	32 - 178	50	
gamma-BHC (Lindane)	5				5	126	125	1		22 - 180	32 - 178	50	
gamma-BHC (Lindane)	500	67			500					50 - 150	50 - 150	50	
Endrin	5				5	122	118	3		45 - 186	49 - 180	50	
Endrin	5	127			5					45 - 186	49 - 180	50	
Endrin	5	122			5					45 - 186	49 - 180	50	
Endrin	5	97			5					45 - 186	49 - 180	50	
Endrin	5	130			5					45 - 186	49 - 180	50	
Endrin	500	97			500					50 - 150	50 - 150	50	
Heptachlor	5				5	113	99	13		53 - 132	42 - 146	50	
Heptachlor	5	110			5					53 - 132	42 - 146	50	
Heptachlor	5	91			5					53 - 132	42 - 146	50	
Heptachlor	5	99			5					53 - 132	42 - 146	50	
Heptachlor	5	113			5					53 - 132	42 - 146	50	
Heptachlor	500	86			500					50 - 150	50 - 150	50	
Heptachlor epoxide	5	113			5					48 - 147	39 - 163	50	
Heptachlor epoxide	5				5	112	107	5		48 - 147	39 - 163	50	
Heptachlor epoxide	5	125			5					48 - 147	39 - 163	50	
Heptachlor epoxide	5	101			5					48 - 147	39 - 163	50	
Heptachlor epoxide	5	96			5					48 - 147	39 - 163	50	
Heptachlor epoxide	500	79			500					50 - 150	50 - 150	50	
Methoxychlor	5	124			5					55 - 155	60 - 157	50	
Methoxychlor	5	120			5					55 - 155	60 - 157	50	
Methoxychlor	5	101			5					55 - 155	60 - 157	50	
Methoxychlor	5	129			5					55 - 155	60 - 157	50	
Methoxychlor	5				5	137	119	14		55 - 155	60 - 157	50	
Methoxychlor	500	60			500					50 - 150	50 - 150	50	

30 compound(s) reported

* denotes recovery outside of QC limits.
MS spike concentrations are not corrected for moisture content of the spiked sample.
(1) MS RPD is calculated via SW-846 rules: on the basis of spiked sample concentrations rather than spike recoveries.

6/23/2004 16:50:37

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Quality Control

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Method: Leachate GC Herbicides

Project No.: 2034341

Batch: 43520

Units: mg/L

Parameter Name	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(1)MS RPD	DUP RPD	QC Limits LCS	QC Limits MS/MSD	Max RPD	Qu
2,4-D	100	113			100	12 *	95	155 *		47 - 120	19 - 154	50	Q1
2,4-D	100	135 *			100					47 - 120	19 - 154	50	
2,4-D	100	114			100					47 - 120	19 - 154	50	
2,4-D	100	95			100					47 - 120	19 - 154	50	
2,4-D	100	102			100					47 - 120	19 - 154	50	
2,4,5-TP (Silvex)	10	113			10					44 - 140	23 - 154	50	
2,4,5-TP (Silvex)	10	95			10	8 *	77	163 *		44 - 140	23 - 154	50	Q1
2,4,5-TP (Silvex)	10	91			10					44 - 140	23 - 154	50	
2,4,5-TP (Silvex)	10	85			10					44 - 140	23 - 154	50	
2,4,5-TP (Silvex)	10	89			10					44 - 140	23 - 154	50	

10 compound(s) reported

* denotes recovery outside of QC limits.
MS spike concentrations are not corrected for moisture content of the spiked sample.
(1) MS RPD is calculated via SW-846 rules: on the basis of spiked sample concentrations rather than spike recoveries.

6/23/2004 16:50:39

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Batch Surrogate Recovery

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751 1405

Report: 2034341

Method: Med Soil GC Pesticides/PCBs and Chlorinated Hydrocarbons

Batch: 43489

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20256882	Sample N	222*	173*	83	118				
20256894	Sample N	72	78	46	83				
20256900	Sample N	59	57	42	57				
20259423	Sample	99	69	81	73				
20259424	Sample	136	94	70	102				
20259457	Sample	116	87	74	92				
20262654	Sample	74	107	80	108				
20263891	Sample	98	80	83	84				
20263908	Sample	144	83	80	86				
20263909	Sample G1	209*	71	192*	70				
20264490	Sample	296*	55	57	72				
20264497	Sample	93	93	71	103				
20264506	Sample	113	91	70	94				
43489B1	Blank	65	71	72	73				
43489B2	Blank	119	90	78	96				
43489B3	Blank	129	103	66	106				
43489B4	Blank	106	100	106	105				
43489B5	Blank	43	94	41	97				
43489B6	Blank	116	95	77	106				
43489MS	Spike	162	93	74	106				
43489MSD	Spike Dup	117	95	61	102				
43489S1	LCS	77	87	86	90				
43489S3	LCS	129	107	87	121				
43489S4	LCS	92	102	101	104				
43489S5	LCS	42	82	49	86				
43489S6	LCS	86	111	60	115				
503455057	Sample	124	99	75	104				
QC limits:		30-150	30-150	30-150	30-150				

Sur 1: Tetrachloro-m-xylene (S)
Sur 2: Decachlorobiphenyl (S)
Sur 3: Tetrachloro-m-xylene (confirmation)
Sur 4: Decachlorobiphenyl (confirmation) (

*denotes surrogate recovery outside of QC limits.
*denotes surrogate recovery is outside of QC limits due to sample dilution, and is not considered an excursion.
Lab ID consisting of a batch number with a B suffix is a method blank.
Lab ID consisting of a batch number with a S suffix is an LCS.
Lab ID with a MS suffix is a matrix spike.
Lab ID with a MSD suffix is a matrix spike duplicate.

6/23/2004 16:50:42

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP /NELAP WW/HZ - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Batch Surrogate Recovery

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Method: Leachate GC Herbicides

Report: 2034341

Batch: 43520

Lab ID	Type and Qualifiers	Sur 1 %Rec	Sur 2 %Rec	Sur 3 %Rec	Sur 4 %Rec	Sur 5 %Rec	Sur 6 %Rec	Sur 7 %Rec	Sur 8 %Rec
20257702	Sample	158	94						
20259423	Sample	123	115						
20259424	Sample	128	134						
20259457	Sample	107	104						
20262654	Sample	79	79						
20263891	Sample	88	98						
20263908	Sample	100	106						
20263909	Sample	108	101						
20264490	Sample N	116	105						
20264497	Sample N	98	105						
20264506	Sample N	119	117						
43520B1	Blank	9	27						
43520B2	Blank	115							
43520B3	Blank	115	113						
43520B4	Blank	138	132						
43520B5	Blank	76	84						
43520B6	Blank	86	92						
43520B7	Blank	91	100						
43520B8	Blank	0*	5						
43520MS	Spike	0*	12						
43520MSD	Spike Dup	89	88						
43520S1	LCS	120	103						
43520S2	LCS	198*	178						
43520S3	LCS	94	91						
43520S4	LCS	112	113						
43520S5	LCS	142	128						
503455057	Sample	90	95						
607130622	Sample N	0*	8						
607130622RE	Re-run N	80	84						
QC limits:		2-172	0-187						

Sur 1: 2,4-Dichlorophenylacetic acid (S)
Sur 2: 2,4-Dichlorophenylacetic acid (conf

*denotes surrogate recovery outside of QC limits.
N denotes surrogate recovery is outside of QC limits due to sample dilution, and is not considered an excursion.
Lab ID consisting of a batch number with a B suffix is a method blank.
Lab ID consisting of a batch number with a S suffix is an LCS.
Lab ID with a MS suffix is a matrix spike.
Lab ID with a MSD suffix is a matrix spike duplicate.

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

6/23/2004 16:50:43

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Lab ID: 43489B1

Description: Med Soil Method Blan **Project No.:** 2034341

Method: Med Soil GC Pesticides/PCBs and Chlorinated Hydrocarbons **Batch:** 43489 **Units:** ug/kg

Prep Factor: 1 **Leached:** **Prepared:** 27-May-04 **Analyzed:** 28-May-04 00:12 SLF

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
58-89-9	gamma-BHC (Lindane)	1	ND		50.0
57-74-9	Chlordane	1	ND		500.
72-20-8	Endrin	1	ND		100.
76-44-8	Heptachlor	1	ND		50.0
1024-57-3	Heptachlor epoxide	1	ND		50.0
72-43-5	Methoxychlor	1	ND		500.
8001-35-2	Toxaphene	1	ND		5000
877-09-8	Tetrachloro-m-xylene (S)	1	65%		0.000000
2051-24-3	Decachlorobiphenyl (S)	1	71%		0.000000
877-09-8	Tetrachloro-m-xylene (confirmation)	1	72%		0.000000
2051-24-3	Decachlorobiphenyl (confirmation) (	1	73%		0.000000

11 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6-23-2004 16:50:45

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8550
Fax: 225.751.1405

Lab ID: 43489B2

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Pesticides/PCBs and Chlorinated Hydrocarbons **Batch:** 43489 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 02-Jun-04 **Analyzed:** 04-Jun-04 22:45 SLF

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
58-89-9	gamma-BHC (Lindane)	1	ND	C3	0.500
57-74-9	Chlordane	1	ND	C3	5.00
72-20-8	Endrin	1	ND	C3	1.00
76-44-8	Heptachlor	1	ND	C3	0.500
1024-57-3	Heptachlor epoxide	1	ND	C3	0.500
72-43-5	Methoxychlor	1	ND	C3	5.00
8001-35-2	Toxaphene	1	ND	C3	24.0
877-09-8	Tetrachloro-m-xylene (S)	1	120%	C3	0.000000
2051-24-3	Decachlorobiphenyl (S)	1	90%	C3	0.000000
877-09-8	Tetrachloro-m-xylene (confirmation)	1	78%	C3	0.000000
2051-24-3	Decachlorobiphenyl (confirmation) (	1	96%	C3	0.000000

11 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 10:50:46

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809

Phone: 225.753.8650
Fax: 225.751.1405

Lab ID: 43489B3

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Pesticides/PCBs and Chlorinated Hydrocarbons **Batch:** 43489 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 02-Jun-04 **Analyzed:** 04-Jun-04 23:12 SLF

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
58-89-9	gamma-BHC (Lindane)	1	ND	C3	0.500
57-74-9	Chlordane	1	ND	C3	5.00
72-20-8	Endrin	1	ND	C3	1.00
76-44-8	Heptachlor	1	ND	C3	0.500
1024-57-3	Heptachlor epoxide	1	ND	C3	0.500
72-43-5	Methoxychlor	1	ND	C3	5.00
8001-35-2	Toxaphene	1	ND	C3	24.0
877-09-8	Tetrachloro-m-xylene (S)	1	130%	C3	0.000000
2051-24-3	Decachlorobiphenyl (S)	1	100%	C3	0.000000
877-09-8	Tetrachloro-m-xylene (confirmation)	1	66%	C3	0.000000
2051-24-3,	Decachlorobiphenyl (confirmation) (	1	110%	C3	0.000000

11 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:50:48

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Lab ID: 43489B4

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Pesticides/PCBs and Chlorinated Hydrocarbons **Batch:** 43489 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 10-Jun-04 **Analyzed:** 11-Jun-04 22:09 SLF

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
58-89-9	gamma-BHC (Lindane)	1	ND	C3	0.500
57-74-9	Chlordane	1	ND	C3	5.00
72-20-8	Endrin	1	ND	C3	1.00
76-44-8	Heptachlor	1	ND	C3	0.500
1024-57-3	Heptachlor epoxide	1	ND	C3	0.500
72-43-5	Methoxychlor	1	ND	C3	5.00
8001-35-2	Toxaphene	1	ND	C3	24.0
877-09-8	Tetrachloro-m-xylene (S)	1	110%	C3	0.000000
2051-24-3	Decachlorobiphenyl (S)	1	100%	C3	0.000000
877-09-8	Tetrachloro-m-xylene (confirmation)	1	110%	C3	0.000000
2051-24-3	Decachlorobiphenyl (confirmation) (	1	110%	C3	0.000000

11 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:50:49

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Lab ID: 43489B5

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Pesticides/PCBs and Chlorinated Hydrocarbons **Batch:** 43489 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 15-Jun-04 **Analyzed:** 16-Jun-04 19:30 SLF

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
58-89-9	gamma-BHC (Lindane)	1	ND	C3	0.500
57-74-9	Chlordane	1	ND	C3	5.00
72-20-8	Endrin	1	ND	C3	1.00
76-44-8	Heptachlor	1	ND	C3	0.500
1024-57-3	Heptachlor epoxide	1	ND	C3	0.500
72-43-5	Methoxychlor	1	ND	C3	5.00
8001-35-2	Toxaphene	1	ND	C3	24.0
877-09-8	Tetrachloro-m-xylene (S)	1	43%	C3	0.000000
2051-24-3	Decachlorobiphenyl (S)	1	94%	C3	0.000000
877-09-8	Tetrachloro-m-xylene (confirmation)	1	41%	C3	0.000000
2051-24-3	Decachlorobiphenyl (confirmation) (	1	97%	C3	0.000000

11 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:50 50

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8850
Fax: 225.751.1405

Lab ID: 43489B6

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Pesticides/PCBs and Chlorinated Hydrocarbons **Batch:** 43489 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 16-Jun-04 **Analyzed:** 17-Jun-04 18:33 SLF

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
58-89-9	gamma-BHC (Lindane)	1	ND	C3	0.500
57-74-9	Chlordane	1	ND	C3	5.00
72-20-8	Endrin	1	ND	C3	1.00
76-44-8	Heptachlor	1	ND	C3	0.500
1024-57-3	Heptachlor epoxide	1	ND	C3	0.500
72-43-5	Methoxychlor	1	ND	C3	5.00
8001-35-2	Toxaphene	1	ND	C3	24.0
877-09-8	Tetrachloro-m-xylene (S)	1	120%	C3	0.000000
2051-24-3	Decachlorobiphenyl (S)	1	95%	C3	0.000000
877-09-8	Tetrachloro-m-xylene (confirmation)	1	77%	C3	0.000000
2051-24-3	Decachlorobiphenyl (confirmation) (	1	110%	C3	0.000000

11 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:50:52

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
LELAP (NELAP WW/HZ) - 02006
EOB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Lab ID: 43520B1

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Herbicides **Batch:** 43520 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 28-May-04 **Analyzed:** 04-Jun-04 01:52 DGS

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
94-75-7	2,4-D	1	ND	C3	20.0
93-72-1	2,4,5-TP (Silvex)	1	ND	C3	5.00
19719-28-9	2,4-Dichlorophenylacetic acid (S)	1	09%	C3	0.000000
19719-28-9	2,4-Dichlorophenylacetic acid (conf	1	27%	C3	0.000000

4 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:50:53

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
LELAP (NELAP WW/KZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI-New Orleans

www.pacelabs.com

Lab ID: 43520B2

Description: Leachate Method Blan

Project No.: 2034341

Method: Leachate GC Herbicides

Batch: 43520

Units: ug/L

Prep Factor: 1

Leached:

Prepared: 28-May-04

Analyzed: 04-Jun-04 02:15 NCM

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
94-75-7	2,4-D	1	ND	C3	20.0
93-72-1	2,4,5-TP (Silvex)	1	ND	C3	5.00
19719-28-9	2,4-Dichlorophenylacetic acid (S)	1	120%	C3	0.000000

3 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:50:55

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
LELAP (NELAP WW/HZ) - 02006
EOB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Lab ID: 43520B3

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Herbicides **Batch:** 43520 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 02-Jun-04 **Analyzed:** 07-Jun-04 16:17 JJG

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
94-75-7	2,4-D	1	ND	C3	20.0
93-72-1	2,4,5-TP (Silvex)	1	ND	C3	5.00
19719-28-9	2,4-Dichlorophenylacetic acid (S)	1	120%	C3	0.000000
19719-28-9	2,4-Dichlorophenylacetic acid (conf	1	110%	C3	0.000000

4 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:50:56

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Lab ID: 43520B4

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Herbicides **Batch:** 43520 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 02-Jun-04 **Analyzed:** 07-Jun-04 16:40 JJG

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
94-75-7	2,4-D	1	ND	C3	20.0
93-72-1	2,4,5-TP (Silvex)	1	ND	C3	5.00
19719-28-9	2,4-Dichlorophenylacetic acid (S)	1	140%	C3	0.000000
19719-28-9	2,4-Dichlorophenylacetic acid (conf	1	130%	C3	0.000000

4 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:50:58

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Lab ID: 43520B5

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Herbicides **Batch:** 43520 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 10-Jun-04 **Analyzed:** 15-Jun-04 09:39 JJG

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
94-75-7	2,4-D	1	ND	C3	20.0
93-72-1	2,4,5-TP (Silvex)	1	ND	C3	5.00
19719-28-9	2,4-Dichlorophenylacetic acid (S)	1	76%	C3	0.000000
19719-28-9	2,4-Dichlorophenylacetic acid (conf	1	84%	C3	0.000000

4 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23 2004 16:50:59

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Lab ID: 43520B6

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Herbicides **Batch:** 43520 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 10-Jun-04 **Analyzed:** 15-Jun-04 10:03 JJG

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
94-75-7	2,4-D	1	ND	C3	20.0
93-72-1	2,4,5-TP (Silvex)	1	ND	C3	5.00
19719-28-9	2,4-Dichlorophenylacetic acid (S)	1	86%	C3	0.000000
19719-28-9	2,4-Dichlorophenylacetic acid (conf	1	92%	C3	0.000000

4 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
On lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23 2004 16:51:01

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELWHW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.1405

Lab ID: 43520B7

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Herbicides **Batch:** 43520 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 15-Jun-04 **Analyzed:** 17-Jun-04 09:45 JJG

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
94-75-7	2,4-D	1	ND	C3	20.0
93-72-1	2,4,5-TP (Silvex)	1	ND	C3	5.00
19719-28-9	2,4-Dichlorophenylacetic acid (S)	1	91%	C3	0.000000
19719-28-9	2,4-Dichlorophenylacetic acid (conf	1	100%	C3	0.000000

4 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:51:02

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Report of Method Blank

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone 225-753-3650
Fax 225-753-1405

Pace Analytical® Baton Rouge Laboratory

Lab ID: 43520B8

Description: Leachate Method Blan **Project No.:** 2034341

Method: Leachate GC Herbicides **Batch:** 43520 **Units:** ug/L

Prep Factor: 1 **Leached:** **Prepared:** 16-Jun-04 **Analyzed:** 21-Jun-04 09:59 JJG

CAS Number	Parameter	Dilution	Result	Qu	Reporting Limit
94-75-7	2,4-D	1	ND	C3	20.0
93-72-1	2,4,5-TP (Silvex)	1	ND	C3	5.00
19719-28-9	2,4-Dichlorophenylacetic acid (S)	1	00%	C3	0.000000
19719-28-9	2,4-Dichlorophenylacetic acid (conf	1	05%	C3	0.000000

4 compound(s) reported

ND denotes Not Detected at or above the reporting limit.
DF denotes Dilution Factor.
RL denotes sample Reporting Limit.
Qu lists qualifiers. Specific qualifiers are defined at the end of the report.

6/23/2004 16:51:03

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

Pace Analytical®
Baton Rouge Laboratory

Report of Quality Control

PASI New Orleans

www.pacelabs.com

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.751.2850
Fax: 225.751.1405

Project No.: 2034341

Parameter	Batch	Blank	ARL	Units	LCS Spike	LCS %Rec	LCSD %Rec	LCS RPD	MS Spike	MS %Rec	MSD %Rec	(1)MS RPD	DUP RPD	QC Limits LCS	QC Limits MS/MSD	RPD Max	Qu
Arsenic	44625	ND	1.00	mg/L	5000	111			5000	112	112	1		75 - 129	65 - 140	20	
Barium	44625	1.00	1.00	mg/L	5000	112			5000	106	107	1		78 - 129	58 - 134	20	
Cadmium	44625	ND	0.100	mg/L	1000	112			1000	105	106	1		76 - 125	55 - 132	20	
Chromium	44625	ND	0.500	mg/L	5000	109			5000	103	105	1		81 - 129	62 - 137	20	
Lead	44625	ND	0.500	mg/L	5000	110			5000	104	105	1		79 - 131	56 - 134	20	
Selenium	44625	ND	0.200	mg/L	1000	109			1000	108	105	2		74 - 121	59 - 140	20	
Silver	44625	ND	0.500	mg/L	1000	92			1000	88	89	1		60 - 145	60 - 141	20	
Mercury	44632	ND	0.000200	mg/L	1	102			1	43 *	95	76 *		80 - 120	50 - 150	20	Q1

#Error
ARL denotes Adjusted Reporting Limit , corrected for sample size, dilution and moisture content as applicable.
* denotes recovery outside of QC limits.
(1) MS RPD is calculated via SW-846 rules: on the basis of spiked sample concentrations rather than spike recoveries.

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

6/23/2004 16:51:05

Pace Analytical Services, Inc.
11950 Industriplex
Baton Rouge, LA 70809
Phone: 225.753.8650
Fax: 225.751.7105

Project No.: 2034341

ALL Qualifiers

Qualifier	Qualifier Description
N	See narrative for a detailed explanation.

Analyte Qualifiers

Qualifier	Qualifier Description
C3	The result for this parameter is not corrected for moisture content.

QC Qualifiers

Qualifier	Qualifier Description
Q1	The matrix spike recoveries are poor. Acceptable method performance for this analyte has been demonstrated by the laboratory control sample recovery.

Laboratory Certifications:
Louisiana Dept. of Health and Hospitals (ELAP)/Drinking Water LA 030013
Florida Dept. of Health/Hazardous Waste - E87595
Kansas Dept. of Health & Environment/ELW/HW - E-10266
LELAP (NELAP WW/HZ) - 02006
EQB - Certified Puerto Rico Chemist
U.S. Dept. of Agriculture Animal & Plant Health Inspection Services - Foreign Soil Import (U.S. Territories)

203434/

ExxonMobil Refining & Supply Company, Baton Rouge Refinery
A Division of ExxonMobil Corporation
P. O. Box 551 Baton Rouge, LA 70821-0551

Page 1 of _____

ANALYSIS ORDER CHAIN OF CUSTODY

VENDOR INV. NO. _____

DATE SHIPPED 06/11/2004 TO PACE Analytical Services, Inc. 11950 Industriplex Blvd Baton Rouge, LA 70809 (225) 753-8650

MAIL TO ExxonMobil Refinery Waste Management
P. O. Box 551
Baton Rouge, LA 70821-0551
PHONE: 225-977-1367

RECEIVED BY (VENDOR'S DRIVER) _____ DATE _____

SYSTEM CONT. NO. 200400005560 SAMPLE NO. 2004059 ORDER NO. 2015729

SPACE BELOW FOR ANALYSIS AND INVOICING	REGULATORY LIMITS	RESULTS	UNIT PRICE
TCLP,HERBICIDES,2,4,5-TP (SILVEX)	1 PPM	ND	120.00
TCLP,HERBICIDES,2,4-D	10 PPM		
TCLP,METALS,ARSENIC	5 PPM		
TCLP,METALS,BARIUM	100 PPM		148.80
TCLP,METALS,CADMIUM	1 PPM		
TCLP,METALS,CHROMIUM	5 PPM		
TCLP,METALS,LEAD	5 PPM		
TCLP,METALS,MERCURY	0.2 PPM		
TCLP,METALS,SELENIUM	1 PPM		
TCLP,METALS,SILVER	5 PPM		
TCLP,PESTICIDES,CHLORDANE	0.03 PPM		
TCLP,PESTICIDES,ENDRIN	0.02 PPM		120.00
TCLP,PESTICIDES,HEPTACHLOR (AND ITS EXPOXIDE)	0.008 PPM		
TCLP,PESTICIDES,LINDANE (GAMMA-BHC)	0.4 PPM		
TCLP,PESTICIDES,METHOXYCHLOR	10 PPM		
TCLP,PESTICIDES,TOXAPHENE	0.5 PPM		
TCLP,SEMI-VOLATILES,1,4-DICHLOROBENZENE	7.5 PPM		224.64
TCLP,SEMI-VOLATILES,2,4,5-TRICHLOROPHENOL	400 PPM		

REMIT TO: PACE Analytical Services, Inc
P.O. Box 684056
Milwaukee, WI 53268-4056

TOTAL CHARGES _____

1 QUART SAMPLE OF WGS MATERIAL -FULL TCLP

RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME
[illegible]	6-11-04/10:15	[illegible]	6-11-04/1145		

SAMPLE TAKEN BY	DATE/TIME	GCOA / COST CENTER	UNIT
[illegible]e, Craig	06/10/2004 10:00	048604916 / CY52414	WCLA

CASH DISCOUNT TERMS NET CASH - 30 DAYS

REQUISITIONING APPROVAL _____ DATE _____

ANALYSIS RECEIVED BY _____ DATE _____

APPROVED FOR PAYMENT BY _____ DATE _____

NOTE TO VENDOR Original and all copies to accompany samples. Driver to release Part 4 (Gate Pass) to guard when

ExxonMobil Refining & Supply Company, Baton Rouge Refinery
A Division of ExxonMobil Corporation
P. O. Box 551 Baton Rouge, LA 70821-0551

Page 3 of _____

ANALYSIS ORDER CHAIN OF CUSTODY

VENDOR INV. NO. _____

DATE SHIPPED 06/11/2004 TO PACE Analytical Services, Inc. 11950 Industriplex Blvd - Baton Rouge, LA 70809 (225) 753-8650

MAIL TO ExxonMobil Refinery Waste Management
P. O. Box 551
Baton Rouge, LA 70821-0551
PHONE: 225-977-1367

RECEIVED BY (VENDOR'S DRIVER) _____ DATE _____

SYSTEM CONT. NO. 200400005560 SAMPLE NO. 2004059 ORDER NO. 2015729

SPACE BELOW FOR ANALYSIS AND INVOICING	REGULATORY LIMITS	RESULTS	UNIT PRICE
TCLP,VOLATILES,METHYL ETHYL KETONE	200 PPM	ND	
TCLP,VOLATILES,TETRACHLOROETHYLENE	0.7 PPM		
TCLP,VOLATILES,TRICHLOROETHYLENE	0.5 PPM		
TCLP,VOLATILES,VINYL CHLORIDE	0.2 PPM		

REMIT TO: PACE Analytical Services, Inc
P.O. Box 684056
Milwaukee, WI 53268-4056

TOTAL CHARGES 7/9.04

1 QUART SAMPLE OF WGS MATERIAL -FULL TCLP

RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME
[illegible]	6-11-04/10:15	[illegible]	6-11-04 1645		

SAMPLE TAKEN BY	DATE/TIME	GCOA / COST CENTER	UNIT
e, Craig	06/10/2004 10.	048604916 / CY62414	WCLA

CASH DISCOUNT TERMS NET CASH - 30 DAYS

REQUISITIONING APPROVAL _____ DATE _____

ANALYSIS RECEIVED BY _____ DATE _____

APPROVED FOR PAYMENT BY _____ DATE _____

NOTE TO VENDOR Original and all copies to accompany samples. Driver to release Part 4 (Gate Pass) to guard when

ExxonMobil Refining & Supply Company, Baton Rouge Refinery
A[illegible]sion of ExxonMobil Corporation
P. [illegible] Box 551 Baton Rouge, LA 70821-0551

Page 2 of _____

ANALYSIS ORDER
CHAIN OF CUSTODY

VENDOR INV. NO. _____

DATE SHIPPED 06/11/2004 TO PACE Analytical Services, Inc. 11950 Industriplex Blvd Baton Rouge, LA 70809 (225) 753-8650

MAIL TO ExxonMobil Refinery Waste Management
P. O. Box 551
Baton Rouge, LA 70821-0551
PHONE: 225-977-1367

RECEIVED BY (VENDOR'S DRIVER) _____ DATE _____

SYSTEM CONT. NO. 200400005560 SAMPLE NO. 2004059 ORDER NO. 2015728

SPACE BELOW FOR ANALYSIS AND INVOICING	REGULATORY LIMITS	RESULTS	UNIT PRICE
TCLP,SEMI-VOLATILES,2,4,6-TRICHLOROPHENOL	2 PPM	ND	
TCLP,SEMI-VOLATILES,2,4-DINITROTOLUENE	0.13 PPM		
TCLP,SEMI-VOLATILES,CRESOL (TOTAL)	200 PPM		
TCLP,SEMI-VOLATILES,HEXACHLOROBENZENE	0.13 PPM		
TCLP,SEMI-VOLATILES,HEXACHLOROBUTADIENE	0.5 PPM		
TCLP,SEMI-VOLATILES,HEXACHLOROETHANE	3 PPM		
TCLP,SEMI-VOLATILES,M-CRESOL	200 PPM		
TCLP,SEMI-VOLATILES,NITROBENZENE	2 PPM		
[illegible],SEMI-VOLATILES,O-CRESOL	200 PPM		
[illegible]P,SEMI-VOLATILES,P-CRESOL	200 PPM	0.0420	
TCLP,SEMI-VOLATILES,PENTACHLOROPHENOL	100 PPM	ND	
TCLP,SEMI-VOLATILES,PYRIDINE	5 PPM		
TCLP,VOLATILES,1,1-DICHLOROETHYLENE	0.7 PPM		105.60
TCLP,VOLATILES,1,2-DICHLOROETHANE	0.5 PPM		
TCLP,VOLATILES,BENZENE	0.5 PPM		
TCLP,VOLATILES,CARBON TETRACHLORIDE	0.5 PPM		
TCLP,VOLATILES,CHLOROBENZENE	100 PPM		
TCLP,VOLATILES,CHLOROFORM	6 PPM		

REMIT TO: PACE Analytical Services, Inc
P.O. Box 684056
Milwaukee, WI 53268-4056

TOTAL CHARGES _____

1 QUART SAMPLE OF WGS MATERIAL -FULL TCLP

RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME
[illegible]	6-11-04 10:15	[illegible]	6-11-04 1045		

SAMPLE TAKEN BY	DATE/TIME	GCQA / COST CENTER	UNIT
[illegible], Craig [illegible]	06/10/2004 10 AM	048604915 / CY52414	WCLA

CASH DISCOUNT TERMS NET CASH - 30 DAYS

REQUISITIONING APPROVAL _____ DATE _____

ANALYSIS RECEIVED BY _____ DATE _____

APPROVED FOR PAYMENT BY _____ DATE _____

NOTE TO VENDOR Original and all copies to accompany samples. Driver to release Part 4 (Gate Pass) to guard when leaving refinery. Complete invoicing in space provided. Retain Part 3 for your file and mail original and Part 2 with

BEST COPY

GCAL
GULF COAST ANALYTICAL LABORATORIES, INC

NELAP CERTIFICATE NUMBER 01955

ANALYTICAL RESULTS

PERFORMED BY

GULF COAST ANALYTICAL LABORATORIES, INC.

222-3511

Report Date 04/26/2006

GCAL Report 206041924

Insert during copy job

www.erm.com

Deliver To	ExxonMobil Refinery Waste Management P.O. Box 551 Baton Rouge, LA 708210551 977-7409
Attn	Craig Pierre

Customer ExxonMobil Chemical

Project Refinery Waste Management

7979 GSRI Avenue, Baton Rouge, Louisiana 70820-7402 • Phone 225.769.4900 • Fax 225.767.5717

CASE NARRATIVE

Client: ExxonMobil Chemical **Report:** 206041924

Gulf Coast Analytical Laboratories received and analyzed the sample(s) listed on the sample cross-reference page of this report. Receipt of the sample(s) is documented by the attached chain of custody. This applies only to the sample(s) listed in this report. No sample integrity or quality control exceptions were identified unless noted below.

VOLATILES MASS SPECTROMETRY

In the SW-846 1311/8260B analysis, a dilution factor of 40 was performed; however, the TCLP regulatory limits were achieved.

SEMI-VOLATILES MASS SPECTROMETRY

In the SW-846 1311/8270C analysis, sample 360110 LCSD had one surrogate recovery outside control limits in the base-neutral fraction. All other surrogate recoveries were acceptable for this sample.

METALS

In the SW-846 1311/7470A analysis the Sample/Duplicate RPD for Mercury for prep batch 321080 is not applicable because the sample and/or duplicate concentration is less than five times the reporting limit.

In the SW-846 1311/6010B analysis the Sample/Duplicate RPD for Chromium for prep batch 321079 is not applicable because the sample and/or duplicate concentration is less than five times the reporting limit.

Laboratory Endorsement

Sample analysis was performed in accordance with approved methodologies provided by the Environmental Protection Agency or other recognized agencies. The samples and their corresponding extracts will be maintained for a period of 30 days unless otherwise arranged. Following this retention period the samples will be disposed in accordance with GCAL's Standard Operating Procedures.

Common Abbreviations Utilized in this Report

ND	Indicates the result was Not Detected at the specified RDL
DO	Indicates the result was Diluted Out
MI	Indicates the result was subject to Matrix Interference
TNTC	Indicates the result was Too Numerous To Count
SUBC	Indicates the analysis was Sub-Contracted
FLD	Indicates the analysis was performed in the Field
PQL	Practical Quantitation Limit
MDL	Method Detection Limit
RDL	Reporting Detection Limit
00:00	Reported as a time equivalent to 12:00 AM

Reporting Flags Utilized in this Report

J	Indicates an estimated value
U	Indicates the compound was analyzed for but not detected
B	(ORGANICS) Indicates the analyte was detected in the associated Method Blank
B	(INORGANICS) Indicates the result is between the RDL and MDL

Sample receipt at GCAL is documented through the attached chain of custody. In accordance with ISO Guide 25 and NELAC, this report shall be reproduced only in full and with the written permission of GCAL. The results contained within this report relate only to the samples reported. The documented results are presented within this report.

This report pertains only to the samples listed in the Report Sample Summary and should be retained as a permanent record thereof. The results contained within this report are intended for the use of the client. Any unauthorized use of the information contained in this report is prohibited.

I certify that this data package is in compliance with the terms and conditions of the contract and Statement of Work both technically and for completeness, for other than the conditions in the case narrative. Release of the data contained in this hardcopy data package and in the computer-readable data submitted has been authorized by the Quality Assurance Manager or his/her designee, as verified by the following signature.

CURTIS EKKER
DATA VALIDATION MANAGER
GCAL REPORT 206041924

Report Sample Summary

GCAL ID	Client ID	Matrix	Collect Date/Time	Receive Date/Time
20604192401	2006026	Solid	04/18/2006 13:00	04/19/2006 10:15

08/07/2006 15:11 2259775417 WASTE MGT OFFICE PAGE 05/21

GCAL ID	Client ID	Matrix	Collect Date/Time	Receive Date/Time
206041924-01	2006026	Solid	04/18/2006 13:00	04/19/2006 10:15

SW-846 8260B, TCLP Volatiles

Prep Date	Prep Batch	Prep Method	Dilution	Analyzed	By	Analytical Batch
			40	04/21/2006 01:08	JCK	320851

CAS#	Parameter	Result	RDL	REG LIMIT	Units
75-35-4	1,1-Dichloroethene	ND	0.200	0.700	mg/L
107-06-2	1,2-Dichloroethane	ND	0.200	0.500	mg/L
78-93-3	2-Butanone	ND	0.200	200	mg/L
71-43-2	Benzene	ND	0.200	0.500	mg/L
56-23-5	Carbon tetrachloride	ND	0.200	0.500	mg/L
108-90-7	Chlorobenzene	ND	0.200	100	mg/L
67-66-3	Chloroform	ND	0.200	6.00	mg/L
127-18-4	Tetrachloroethene	ND	0.200	0.700	mg/L
79-01-6	Trichloroethene	ND	0.200	0.500	mg/L
75-01-4	Vinyl chloride	ND	0.200	0.200	mg/L

CAS#	Surrogate	Conc. Spiked	Conc. Rec	Units	% Recovery	Rec Limits
460-00-4	4-Bromofluorobenzene	2000	1920	ug/L	96	78 - 130
1868-53-7	Dibromofluoromethane	2000	2000	ug/L	100	77 - 127
2037-26-5	Toluene d8	2000	2110	ug/L	106	76 - 134
17060-07-0	1,2-Dichloroethane-d4	2000	2050	ug/L	103	71 - 127

SW-846 8270C, TCLP Semi-Voa

Prep Date	Prep Batch	Prep Method	Dilution	Analyzed	By	Analytical Batch
04/20/2006 16:00	320766	3510C	1	04/24/2006 10:39	JAR3	320886

CAS#	Parameter	Result	RDL	REG LIMIT	Units
106-46-7	1,4-Dichlorobenzene	ND	0.0500	7.50	mg/L
95-95-4	2,4,5-Trichlorophenol	ND	0.0500	400	mg/L
88-06-2	2,4,6-Trichlorophenol	ND	0.0500	2.00	mg/L
121-14-2	2,4-Dinitrotoluene	ND	0.0500	0.1300	mg/L
1319-77-3	Cresols	ND	0.1000	200	mg/L
118-74-1	Hexachlorobenzene	ND	0.0500	0.1300	mg/L
87-68-3	Hexachlorobutadiene	ND	0.0500	0.5000	mg/L
67-72-1	Hexachloroethane	ND	0.0500	3.00	mg/L
98-95-3	Nitrobenzene	ND	0.0500	2.00	mg/L
87-86-5	Pentachlorophenol	ND	0.1000	100	mg/L
110-86-1	Pyridine	ND	0.0500	5.00	mg/L
1319-77-3MP	m,p-Cresol	ND	0.0500	200	mg/L
95-48-7	o-Cresol	ND	0.0500	200	mg/L

CAS#	Surrogate	Conc. Spiked	Conc. Rec	Units	% Recovery	Rec Limits
4165-60-0	Nitrobenzene-d5	250	193	ug/L	77	43 - 110
321-60-8	2-Fluorobiphenyl	250	172	ug/L	69	16 - 128
1718-51-0	Terphenyl-d14	250	184	ug/L	74	47 - 121
4165-62-2	Phenol-d5	500	98.5	ug/L	20	10 - 76
367-12-4	2-Fluorophenol	500	177	ug/L	35	24 - 96
118-79-6	2,4,6-Tribromophenol	500	515	ug/L	103	19 - 133

08/07/2006 15:11 2259775417 WASTE MGT OFFICE PAGE 06/21

GCAL ID	Client ID	Matrix	Collect Date/Time	Receive Date/Time
206041924017	2008026	Solid	04/18/2006 13:00	04/19/2006 10:15

SW-846 8081A, TCLP Pesticides

Prep Date	Prep Batch	Prep Method	Dilution	Analyzed	By	Analytical Batch
04/21/2006 08:30	320575	3510C	1	04/21/2006 16:39	TLS	321127

CAS#	Parameter	Result	RDL	REG LIMIT	Units
57-74-9	Chlordane	ND	0.02500	0.03000	mg/L
72-20-8	Endrin	ND	0.00100	0.02000	mg/L
76-44-8	Heptachlor	ND	0.00050	0.00800	mg/L
1024-57-3	Heptachlor epoxide	ND	0.00050	0.00800	mg/L
72-43-5	Methoxychlor	ND	0.02500	10.0	mg/L
8001-35-2	Toxaphene	ND	0.25000	0.50000	mg/L
58-89-9	gamma-BHC (Lindane)	ND	0.00050	0.40000	mg/L

CAS#	Surrogate	Conc. Spiked	Conc. Rec	Units	% Recovery	Rec Limits
877-09-8	Tetrachloro-m-xylene	5	4.83	ug/L	97	45 - 148
2051-24-3	Decachlorobiphenyl	5	5.02	ug/L	100	34 - 135

SW-846 8151A, TCLP Herbicides

Prep Date	Prep Batch	Prep Method	Dilution	Analyzed	By	Analytical Batch
04/23/2006 14:00	320949	3510C	1	04/24/2006 18:33	TLS	321194

CAS#	Parameter	Result	RDL	REG LIMIT	Units
94-75-7	2,4'-D	ND	0.00500	10.0	mg/L
93-72-1	2,4,5-TP (Silvex)	ND	0.00500	1.00000	mg/L

CAS#	Surrogate	Conc. Spiked	Conc. Rec	Units	% Recovery	Rec Limits
19719-28-9	DCAA	10	5.2	ug/L	52	14 - 151

SW-846 6010B, TCLP Metals

Prep Date	Prep Batch	Prep Method	Dilution	Analyzed	By	Analytical Batch
04/23/2006 18:25	321079	3010A	1	04/25/2006 20:52	AJW	321213

CAS#	Parameter	Result	RDL	REG LIMIT	Units
7440-38-2	Arsenic	ND	0.20	5.00	mg/L
7440-39-3	Barium	ND	1.00	100	mg/L
7440-43-9	Cadmium	ND	0.010	1.00	mg/L
7440-47-3	Chromium	ND	0.050	5.00	mg/L
7439-92-1	Lead	ND	0.10	5.00	mg/L
7782-49-2	Selenium	ND	0.10	1.00	mg/L
7440-22-4	Silver	ND	0.050	5.00	mg/L

08/07/2006 15:11 2259775417 WASTE MGT OFFICE PAGE 07/21

GCAL ID	Client ID	Matrix	Collect Date/Time	Receive Date/Time
206041924-01	2006020	Solid	04/18/2006 13:00	04/19/2006 10:15

SW-846 7470A, TCLP Mercury

Prep Date	Prep Batch	Prep Method	Dilution	Analyzed	By	Analytical Batch
04/23/2006 17:20	321080	SW-846 7470A	1	04/24/2006 15:31	AJW	321129

CAS#	Parameter	Result	RDL	REG LIMIT	Units
7439-97-6	Mercury	ND	0.00020	0.20000	mg/L

RESULTS REPORTED ON A WET WEIGHT BASIS

08/07/2006 15:11 2259775417 WASTE MGT OFFICE PAGE 08/21

GC/MS Volatiles Quality Control Summary

Analytical Batch 320851	Client ID	MB320851	LCS320851	LCSD320851
Prep Batch N/A	GCAL ID	360575	360576	360577
	Sample Type	Method Blank	LCS	LCSD
	Analytical Date	04/20/2006 20:43	04/20/2006 20:00	04/20/2006 20:21
	Matrix	Water	Water	Water

SW-846 8260B, TCLP Volatiles		Units Result	mg/L RDL	Spike Added	Result	% R	Control Limits % R	Result	% R	RPD	RPD Limit
107-06-2	1,2-Dichloroethane	ND	0.00500	0.025	0.025	99	75 - 122	0.024	95	4	30
108-90-7	Chlorobenzene	ND	0.00500	0.025	0.024	98	80 - 125	0.023	92	4	13
127-18-4	Tetrachloroethene	ND	0.00500	0.025	0.025	100	77 - 129	0.023	92	8	30
56-23-5	Carbon tetrachloride	ND	0.00500	0.025	0.024	97	73 - 125	0.023	92	4	30
67-66-3	Chloroform	ND	0.00500	0.025	0.025	99	75 - 120	0.024	95	4	30
71-43-2	Benzene	ND	0.00500	0.025	0.025	99	80 - 120	0.023	93	8	11
75-01-4	Vinyl chloride	ND	0.00500	0.025	0.026	106	69 - 130	0.025	100	4	30
75-35-4	1,1-Dichloroethene	ND	0.00500	0.025	0.026	103	76 - 127	0.025	101	4	14
78-93-3	2-Butanone	ND	0.00500	0.025	0.027	106	51 - 157	0.029	117	7	30
79-01-6	Trichloroethene	ND	0.00500	0.025	0.025	99	79 - 121	0.023	93	8	14
Surrogate											
460-00-4	4-Bromofluorobenzene	49.4	99	50	51.1	102	78 - 130	49.9	100		
1868-53-7	Dibromofluoromethane	50.8	102	50	50.6	101	77 - 127	50.4	101		
2037-26-5	Toluene d8	52.3	105	50	54.6	109	76 - 134	53.7	107		
17060-07-0	1,2-Dichloroethane-d4	50.8	102	50	49.7	99	71 - 127	50.3	101		

Analytical Batch 320851	Client ID	2006024	359329MS	359329MSD
Prep Batch N/A	GCAL ID	20604182201	360710	360711
	Sample Type	SAMPLE	MS	MSD
	Analytical Date	04/20/2006 21:16	04/20/2006 22:19	04/20/2006 22:40
	Matrix	Solid	Solid	Solid

SW-846 8260B, TCLP Volatiles		Units Result	mg/L RDL	Spike Added	Result	% R	Control Limits % R	Result	% R	RPD	RPD Limit
107-06-2	1,2-Dichloroethane	0.00	0.200	1.00	0.888	89	75 - 122	0.864	86	3	30
108-90-7	Chlorobenzene	0.00	0.200	1.00	0.922	92	80 - 125	0.909	91	1	13
127-18-4	Tetrachloroethene	0.00	0.200	1.00	0.944	94	77 - 129	0.917	92	3	30
56-23-5	Carbon tetrachloride	0.00	0.200	1.00	0.886	89	73 - 125	0.855	86	4	30
67-66-3	Chloroform	0.00	0.200	1.00	0.895	90	75 - 120	0.883	88	1	30
71-43-2	Benzene	0.00	0.200	1.00	0.907	91	80 - 120	0.893	89	2	11
75-01-4	Vinyl chloride	0.00	0.200	1.00	0.928	93	69 - 130	0.918	92	1	30
75-35-4	1,1-Dichloroethene	0.00	0.200	1.00	0.908	91	76 - 127	0.876	88	4	14
78-93-3	2-Butanone	0.00	0.200	1.00	0.857	86	51 - 157	0.809	81	6	30

GC/MS Volatiles Quality Control Summary

Analytical Batch 320851	Client ID	2006024	359329MS	359329MSD
Prep Batch N/A	GCAL ID	20604182201	360710	360711
	Sample Type	SAMPLE	MS	MSD
	Analytical Date	04/20/2006 21:16	04/20/2006 22:19	04/20/2006 22:40
	Matrix	Solid	Solid	Solid

SW-846 8260B, TCLP Volatiles		Units Result	mg/L RDL	Spike Added	Result	% R	Control Limits % R	Result	% R	RPD	RPD Limit
79-01-6	Trichloroethene	0.00	0.200	1.00	0.869	87	79 - 121	0.881	88	1	14
Surrogate											
460-00-4	4-Bromofluorobenzene			2000	1960	98	78 - 130	1960	98		
1868-53-7	Dibromofluoromethane			2000	2000	100	77 - 127	2020	101		
2037-26-5	Toluene d8			2000	2080	104	76 - 134	2110	106		
17060-07-0	1,2-Dichloroethane-d4			2000	1970	99	71 - 127	2050	103		

GC/MS Semi-Volatiles Quality Control Summary

Analytical Batch 321124	Client ID	MB320766	LCS320766	LCSD320766
Prep Batch 320766	GCAL ID	360108	360109	360110
Prep Method 3510C	Sample Type	Method Blank	LCS	LCSD
	Prep Date	04/20/2006 16:00	04/20/2006 16:00	04/20/2006 16:00
	Analytical Date	04/23/2006 21:17	04/23/2006 21:32	04/23/2006 21:47
	Matrix	Water	Water	Water

SW-846 8270C, TCLP Semi-Voa		Units Result	mg/L RDL	Spike Added	Result	% R	Control Limits % R	Result	% R	RPD	RPD Limit
106-46-7	1,4-Dichlorobenzene	ND	0.0500	0.100	0.053	53	22 - 104	0.054	54	2	30
110-86-1	Pyridine	ND	0.0500	0.100	0.019	19	2 - 130	0.017	17	11	50
118-74-1	Hexachlorobenzene	ND	0.0500	0.100	0.077	77	61 - 112	0.073	73	5	50
121-14-2	2,4-Dinitrotoluene	ND	0.0500	0.100	0.091	91	37 - 138	0.082	82	10	33
1319-77-3	Cresols	ND	0.1000		0.113			0.110		3	
1319-77-3MP	m,p-Cresol	ND	0.0500	0.100	0.052	52	24 - 104	0.051	51	2	50
67-72-1	Hexachloroethane	ND	0.0500	0.100	0.049	49	21 - 130	0.050	50	2	50
87-68-3	Hexachlorobutadiene	ND	0.0500	0.100	0.055	55	17 - 105	0.053	53	4	50
87-86-5	Pentachlorophenol	ND	0.1000	0.100	0.091	91	25 - 158	0.078	78	15	32
88-06-2	2,4,6-Trichlorophenol	ND	0.0500	0.100	0.083	83	59 - 115	0.081	81	2	50
95-48-7	o-Cresol	ND	0.0500	0.100	0.060	60	31 - 110	0.058	58	3	50
95-95-4	2,4,5-Trichlorophenol	ND	0.0500	0.100	0.082	82	60 - 116	0.079	79	4	50
98-95-3	Nitrobenzene	ND	0.0500	0.100	0.074	74	53 - 113	0.071	71	4	50
Surrogate											
4165-60-0	Nitrobenzene-d5	40.7	81	50	40.2	80	43 - 110	38.9	78		
321-60-8	2-Fluorobiphenyl	38.4	77	50	37.5	75	16 - 128	36.7	73		
1718-51-0	Terphenyl-d14	27.8	56	50	27.2	54	47 - 121	22.8	46*		
4165-62-2	Phenol-d5	28.5	29	100	29.5	30	10 - 76	27.2	27		
367-12-4	2-Fluorophenol	46.3	46	100	47.9	48	24 - 96	44.5	45		
118-79-6	2,4,6-Tribromophenol	88.1	88	100	94.9	95	19 - 133	89.4	89		

Analytical Batch 321124	Client ID	2006024	359329MS	359329MSD
Prep Batch 320766	GCAL ID	20604182201	360111	360112
Prep Method 3510C	Sample Type	SAMPLE	MS	MSD
	Prep Date	04/20/2006 16:00	04/20/2006 16:00	04/20/2006 16:00
	Analytical Date	04/23/2006 22:02	04/23/2006 22:18	04/23/2006 22:33
	Matrix	Solid	Solid	Solid

SW-846 8270C, TCLP Semi-Voa		Units Result	mg/L RDL	Spike Added	Result	% R	Control Limits % R	Result	% R	RPD	RPD Limit
106-46-7	1,4-Dichlorobenzene	0.00	0.2500	0.500	0.352	70	22 - 104	0.372	74	6	30
110-86-1	Pyridine	0.00	0.2500	0.500	0.186	37	2 - 75	0.187	37	0.5	50

GC/MS Semi-Volatiles Quality Control Summary

Analytical Batch 321124	Client ID	2006024	359329MS	359329MSD
Prep Batch 320766	GCAL ID	20604182201	360111	360112
Prep Method 3510C	Sample Type	SAMPLE	MS	MSD
	Prep Date	04/20/2006 16:00	04/20/2006 16:00	04/20/2006 16:00
	Analytical Date	04/23/2006 22:02	04/23/2006 22:18	04/23/2006 22:33
	Matrix	Solid	Solid	Solid

SW-846 8270C, TCLP Semi-Voa		Units Result	mg/L RDL	Spike Added	Result	% R	Control Limits % R	Result	% R	RPD	RPD Limit
118-74-1	Hexachlorobenzene	0.00	0.2500	0.500	0.383	77	61 - 112	0.390	78	2	50
121-14-2	2,4-Dinitrotoluene	0.00	0.2500	0.500	0.412	82	37 - 138	0.414	83	0.5	33
1319-77-3MP	m,p-Cresol	0.00276	0.2500	0.500	0.242	48	24 - 104	0.245	48	1	50
67-72-1	Hexachloroethane	0.00	0.2500	0.500	0.358	72	21 - 130	0.371	74	4	50
87-68-3	Hexachlorobutadiene	0.00	0.2500	0.500	0.393	79	17 - 105	0.420	84	7	50
87-86-5	Pentachlorophenol	0.00	0.5000	0.500	0.413	83	25 - 158	0.413	83	0	32
88-06-2	2,4,6-Trichlorophenol	0.00	0.2500	0.500	0.419	84	59 - 115	0.407	81	3	50
95-48-7	o-Cresol	0.00289	0.2500	0.500	0.277	55	31 - 110	0.284	56	2	50
95-95-4	2,4,5-Trichlorophenol	0.00	0.2500	0.500	0.406	81	60 - 116	0.422	84	4	50
98-95-3	Nitrobenzene	0.00	0.2500	0.500	0.395	79	53 - 113	0.395	79	0	50
Surrogate											
4165-60-0	Nitrobenzene-d5			250	209	84	43 - 110	209	84		
321-60-8	2-Fluorobiphenyl			250	200	80	16 - 128	197	79		
1718-51-0	Terphenyl-d14			250	168	67	47 - 121	166	66		
4165-62-2	Phenol-d5			500	118	24	10 - 76	123	25		
367-12-4	2-Fluorophenol			500	195	39	24 - 96	203	41		
118-79-6	2,4,6-Tribromophenol			500	466	93	19 - 133	440	88		

General Chromatography Quality Control Summary

Analytical Batch 321127	Client ID	MB320575	LCS320575	LCSD320575
Prep Batch 320575	GCAL ID	359210	359211	359212
Prep Method 3510C	Sample Type	Method Blank	LCS	LCSD
	Prep Date	04/21/2006 08:30	04/21/2006 08:30	04/21/2006 08:30
	Analytical Date	04/21/2006 13:51	04/21/2006 14:09	04/21/2006 14:28
	Matrix	Water	Water	Water

SW-846 8081A, TCLP Pesticides		Units Result	mg/L RDL	Spike Added	Result	% R	Control Limits % R	Result	% R	RPD	RPD Limit
1024-57-3	Heptachlor epoxide	ND	0.00050	0.00050	0.00058	116	56 - 147	0.00058	115	0	40
57-74-9	Chlordane	ND	0.02500								
58-89-9	gamma-BHC (Lindane)	ND	0.00050	0.00050	0.00062	124	37 - 143	0.00061	122	2	40
72-20-8	Endrin	ND	0.00100	0.00050	0.00063	127	53 - 168	0.00062	124	2	40
72-43-5	Methoxychlor	ND	0.02500	0.00050	0.00067	134	29 - 179	0.00066	132	2	40
76-44-8	Heptachlor	ND	0.00050	0.00050	0.00067	133	51 - 152	0.00065	129	3	40
8001-35-2	Toxaphene	ND	0.25000								
Surrogate											
877-09-8	Tetrachloro-m-xylene	.478	96	.5	.433	87	45 - 148	.38	76		
2051-24-3	Decachlorobiphenyl	.386	77	.5	.225	45	34 - 135	.318	64		

Analytical Batch 321127	Client ID	2006026	359767MS	359767MSD
Prep Batch 320575	GCAL ID	20604192401	360252	360253
Prep Method 3510C	Sample Type	SAMPLE	MS	MSD
	Prep Date	04/21/2006 08:30	04/21/2006 08:30	04/21/2006 08:30
	Analytical Date	04/21/2006 16:39	04/21/2006 17:35	04/21/2006 17:54
	Matrix	Solid	Solid	Solid

SW-846 8081A, TCLP Pesticides		Units Result	mg/L RDL	Spike Added	Result	% R	Control Limits % R	Result	% R	RPD	RPD Limit
1024-57-3	Heptachlor epoxide	0.00000	0.00050	0.00500	0.00621	124	56 - 147	0.00594	119	4	40
58-89-9	gamma-BHC (Lindane)	0.00000	0.00050	0.00500	0.00653	131	37 - 143	0.00630	126	4	40
72-20-8	Endrin	0.00000	0.00100	0.00500	0.00698	140	53 - 168	0.00663	133	5	40
72-43-5	Methoxychlor	0.00000	0.02500	0.00500	0.00762	152	29 - 179	0.00708	142	7	40
76-44-8	Heptachlor	0.00000	0.00050	0.00500	0.00700	140	51 - 152	0.00685	137	2	40
Surrogate											
877-09-8	Tetrachloro-m-xylene	4.83	97	5	4.61	92	45 - 148	4.73	95		
2051-24-3	Decachlorobiphenyl	5.02	100	5	5.11	102	34 - 135	4.92	98		

General Chromatography Quality Control Summary

Analytical Batch 321194	Client ID	MB320949	LCS320949	LCSD320949
Prep Batch 320949	GCAL ID	361038	361039	361040
Prep Method 3510C	Sample Type	Method Blank	LCS	LCSD
	Prep Date	04/23/2006 14:00	04/23/2006 14:00	04/23/2006 14:00
	Analytical Date	04/24/2006 14:23	04/24/2006 14:38	04/24/2006 14:52
	Matrix	Water	Water	Water

SW-846 8151A, TCLP Herbicides		Units Result	mg/L RDL	Spike Added	Result	% R	Control Limits % R	Result	% R	RPD	RPD Limit
93-72-1	2,4,5-TP (Silvex)	ND	0.00500	0.00101	0.00100	99	34 - 124	0.00113	112	12	40
94-75-7	2,4-D	ND	0.00500	0.00101	0.00102	101	10 - 126	0.00113	112	10	40
Surrogate											
19719-28-9	DCAA	1.09	109	1	1.01	101	14 - 151	1.1	110		

Analytical Batch 321194	Client ID	2006025	359330MS	359330MSD
Prep Batch 320949	GCAL ID	20604182301	361041	361042
Prep Method 3510C	Sample Type	SAMPLE	MS	MSD
	Prep Date	04/23/2006 14:00	04/23/2006 14:00	04/23/2006 14:00
	Analytical Date	04/24/2006 15:21	04/24/2006 15:35	04/24/2006 15:50
	Matrix	Solid	Solid	Solid

SW-846 8151A, TCLP Herbicides		Units Result	mg/L RDL	Spike Added	Result	% R	Control Limits % R	Result	% R	RPD	RPD Limit
93-72-1	2,4,5-TP (Silvex)	0.00000	0.05000	0.01010	0.00771	76	34 - 124	0.00948	94	21	40
94-75-7	2,4-D	0.00000	0.05000	0.01010	0.00769	76	10 - 126	0.00932	92	19	40
Surrogate											
19719-28-9	DCAA			10	7.59	76	14 - 151	8.76	88		

Inorganics Quality Control Summary

Analytical Batch 321213	**Client ID**	MB321079	LCS321079
Prep Batch 321079	**GCAL ID**	361493	361494
Prep Method 3010A	**Sample Type**	Method Blank	LCS
	Prep Date	04/23/2006 18:25	04/23/2006 18:25
	Analytical Date	04/25/2006 19:33	04/25/2006 19:40
	Matrix	Water	Water

SW-846 6010B, TCLP Metals		**Units**	mg/L	**Spike**			**Control**
		Result	**RDL**	**Added**	**Result**	**% R**	**Limits % R**
7439-92-1	Lead	ND	0.10	0.50	0.51	101	80 - 120
7440-22-4	Silver	ND	0.050	0.50	0.54	108	80 - 120
7440-38-2	Arsenic	ND	0.20	0.50	0.50	100	80 - 120
7440-39-3	Barium	ND	1.00	0.50	0.51	102	80 - 120
7440-43-9	Cadmium	ND	0.010	0.50	0.51	102	80 - 120
7440-47-3	Chromium	ND	0.050	0.50	0.50	99	80 - 120
7782-49-2	Selenium	ND	0.10	0.50	0.60	120	80 - 120

Analytical Batch 321213	**Client ID**	2006030	359742MS
Prep Batch 321079	**GCAL ID**	20604192001	361496
Prep Method 3010A	**Sample Type**	SAMPLE	MS
	Prep Date	04/23/2006 18:25	04/23/2006 18:25
	Analytical Date	04/25/2006 19:46	04/25/2006 20:01
	Matrix	Solid	Solid

SW-846 6010B, TCLP Metals		**Units**	mg/L	**Spike**			**Control**
		Result	**RDL**	**Added**	**Result**	**% R**	**Limits % R**
7439-92-1	Lead	0.033	0.10	0.50	0.52	98	75 - 125
7440-22-4	Silver	0.0	0.050	0.50	0.54	109	75 - 125
7440-38-2	Arsenic	0.0	0.20	0.50	0.48	97	75 - 125
7440-39-3	Barium	0.34	1.00	0.50	0.86	102	75 - 125
7440-43-9	Cadmium	0.0	0.010	0.50	0.50	100	75 - 125
7440-47-3	Chromium	0.00083	0.050	0.50	0.49	98	75 - 125
7782-49-2	Selenium	0.024	0.10	0.50	0.58	112	75 - 125

Inorganics Quality Control Summary

Analytical Batch 321213	Client ID	2006030	359742DUP
Prep Batch 321079	GCAL ID	20604192001	361495
Prep Method 3010A	Sample Type	SAMPLE	DUP
	Prep Date	04/23/2006 18:25	04/23/2006 18:25
	Analytical Date	04/25/2006 19:46	04/25/2006 19:54
	Matrix	Solid	Solid

SW-846 6010B, TCLP Metals		Units Result	mg/L RDL	Result	RPD	RPD Limit
7439-92-1	Lead	0.033	0.10	0.030	10	20
7440-22-4	Silver	0.0	0.050	0.0	0	20
7440-38-2	Arsenic	0.0	0.20	0.0	0	20
7440-39-3	Barium	0.34	1.00	0.29	16	20
7440-43-9	Cadmium	0.0	0.010	0.0	0	20
7440-47-3	Chromium	0.00083	0.050	0.0	200*	20
7782-49-2	Selenium	0.024	0.10	0.023	4	20

Inorganics Quality Control Summary

Analytical Batch	321129	Client ID	MB321080		LCS321080			
Prep Batch	321080	GCAL ID	361497		361498			
Prep Method	SW-846 7470A	Sample Type	Method Blank		LCS			
		Prep Date	04/23/2006 17:20		04/23/2006 17:20			
		Analytical Date	04/24/2006 15:16		04/24/2006 15:18			
		Matrix	Water		Water			
SW-846 7470A, TCLP Mercury		Units	mg/L	Spike	Result		Control	
		Result	RDL	Added		% R	Limits % R	
7439-97-6	Mercury	ND	0.00020	0.00500	0.00539	108	80 - 120	

Analytical Batch	321129	Client ID	2006030		359742MS			
Prep Batch	321080	GCAL ID	20604192001		361500			
Prep Method	SW-846 7470A	Sample Type	SAMPLE		MS			
		Prep Date	04/23/2006 17:20		04/23/2006 17:20			
		Analytical Date	04/24/2006 15:19		04/24/2006 15:22			
		Matrix	Solid		Solid			
SW-846 7470A, TCLP Mercury		Units	mg/L	Spike	Result		Control	
		Result	RDL	Added		% R	Limits % R	
7439-97-6	Mercury	0.00000	0.00020	0.00500	0.00560	112	75 - 125	

Analytical Batch	321129	Client ID	2006030	359742DUP			
Prep Batch	321080	GCAL ID	20604192001	361499			
Prep Method	SW-846 7470A	Sample Type	SAMPLE	DUP			
		Prep Date	04/23/2006 17:20	04/23/2006 17:20			
		Analytical Date	04/24/2006 15:19	04/24/2006 15:21			
		Matrix	Solid	Solid			
SW-846 7470A, TCLP Mercury		Units	mg/L	Result		RPD	
		Result	RDL		RPD	Limit	
7439-97-6	Mercury	0.00000	0.00020	0.00010	200*	20	

Exxon Mobil/0176/206041424/4-26-06

ExxonMobil Refining & Supply Company, Baton Rouge Refinery Page 1 of .....

A Division of ExxonMobil Corporation

P. O. Box 551 Baton Rouge, LA 70821-0551

ANALYSIS ORDER
CHAIN OF CUSTODY

VENDOR INV NO. _____

DATE SHIPPED 04/19/2005 TO Gulf Coast Analytical 7979 G.S.R.I. Avenue Baton Rouge, LA 70809 (225) 769-4900

MAIL TO ExxonMobil Refinery Waste Management
P. O. Box 551
Baton Rouge, LA 70821-0551
PHONE 225-977-1367

RECEIVED BY (VENDOR'S DRIVER) _____ DATE _____

SYSTEM CONT. NO. 200600003837 SAMPLE NO. 2006026 ORDER NO. GS_?_J 69640

SPACE BELOW FOR ANALYSIS AND INVOICING	REGULATORY LIMITS	RESULTS	UNIT PRICE
TCLP,HERBICIDES,2,4,5-TP (SILVEX)	1 PPM	<0.005 PPm	
TCLP,HERBICIDES,2,4-D	10 PPM	<0.005 PPm	
TCLP,METALS,ARSENIC	5 PPM	<0.2 PPm	
TCLP,METALS,BARIUM	100 PPM	<1.0 PPm	
TCLP,METALS,CADMIUM	1 PPM	<0.01 PPm	
TCLP,METALS,CHROMIUM	5 PPM	<0.05 PPm	
TCLP,METALS,LEAD	5 PPM	<0.1 PPm	
TCLP,METALS,MERCURY	0.2 PPM	<0.0002 PPm	
TCLP,METALS,SELENIUM	1 PPM	<0.1 PPm	
TCLP,METALS,SILVER	5 PPM	<0.05 PPm	
TCLP,PESTICIDES,CHLORDANE	0.03 PPM	<0.025 PPm	
TCLP,PESTICIDES,ENDRIN	0.02 PPM	<0.001 PPm	
TCLP,PESTICIDES,HEPTACHLOR (AND ITS EXPOXIDE)	0.008 PPM	<0.0005 PPm	
TCLP,PESTICIDES,LINDANE (GAMMA-BHC)	0.4 PPM	<0.0005 PPm	
TCLP,PESTICIDES,METHOXYCHLOR	10 PPM	<0.025 PPm	
TCLP,PESTICIDES,TOXAPHENE	0.5 PPM	<0.25 PPm	
TCLP,SEMI-VOLATILES,1,4-DICHLOROBENZENE	7.5 PPM	<0.05 PPm	
TCLP,SEMI-VOLATILES,2,4,5-TRICHLOROPHENOL	400 PPM	<0.05 PPm	

REMIT TO: Gulf Coast Analytical
7979 G.S.R.I. Avenue
Baton Rouge, LA 70809

TOTAL CHARGES

1 QUART SAMPLE OF WGS POND SEDIMENTS-- ANNUAL TCLP

RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME

SAMPLE TAKEN BY	DATE/TIME	GCOA / COST CENTER	UNIT
Pierre, Craig	04/18/2005	048604915 / CY10709	WGSPOND

CASH DISCOUNT TERMS NET CASH - 30 DAYS

800

REQUISITIONING APPROVAL _____ DATE _____

ANALYSIS RECEIVED BY _____ DATE 4-19-06

APPROVED FOR PAYMENT BY _____ DATE _____

NOTE TO VENDOR

MR 4-19-06 1015

Original and all copies to accompany samples. Driver to release Part 4 (Gate Pass) to guard when leaving refinery. Complete invoicing in space provided. Retain Part 3 for your file and mail original and Part 2 with analysis report to "MAIL TO" address shown above.

Exxon/0176/206041924/4-26-06

ExxonMobil Refining & Supply Company, Baton Rouge Refinery Page 2 of ____

A Division of ExxonMobil Corporation
P. O. Box 551 Baton Rouge, LA 70821-0551

ANALYSIS ORDER CHAIN OF CUSTODY

VENDOR INV. NO ____

DATE SHIPPED 04/19/2005 TO Gulf Coast Analytical 7979 G.S.R.I. Avenue Baton Rouge, LA 70809 (225) 769-4900

MAIL TO ExxonMobil Refinery Waste Management
P. O. Box 551
Baton Rouge, LA 70821-0551
PHONE: 225-977-1367

RECEIVED BY (VENDOR'S DRIVER) ____ DATE ____

SYSTEM CONT. NO 200600003837 SAMPLE NO. 2006026 ORDER NO GS_?_J 69640

SPACE BELOW FOR ANALYSIS AND INVOICING	REGULATORY LIMITS	RESULTS	UNIT PRICE
TCLP,SEMI-VOLATILES,2,4,6-TRICHLOROPHENOL	2 PPM	<0.05 ppm	
TCLP,SEMI-VOLATILES,2,4-DINITROTOLUENE	0.13 PPM	<0.05 ppm	
TCLP,SEMI-VOLATILES,CRESOL (TOTAL)	200 PPM	<0.1 ppm	
TCLP,SEMI-VOLATILES,HEXACHLOROBENZENE	0.13 PPM	<0.05 ppm	
TCLP,SEMI-VOLATILES,HEXACHLOROBUTADIENE	0.5 PPM	<0.05 ppm	
TCLP,SEMI-VOLATILES,HEXACHLOROETHANE	3 PPM	<0.05 ppm	
TCLP,SEMI-VOLATILES,M-CRESOL	200 PPM	<0.05 ppm	
TCLP,SEMI-VOLATILES,NITROBENZENE	2 PPM	<0.05 ppm	
TCLP,SEMI-VOLATILES,O-CRESOL	200 PPM	<0.05 ppm	
TCLP,SEMI-VOLATILES,P-CRESOL	200 PPM	<0.05 ppm	
TCLP,SEMI-VOLATILES,PENTACHLOROPHENOL	100 PPM	<0.1 ppm	
TCLP,SEMI-VOLATILES,PYRIDINE	5 PPM	<0.05 ppm	
TCLP,VOLATILES,1,1-DICHLOROETHYLENE	0.7 PPM	<0.2 ppm	
TCLP,VOLATILES,1,2-DICHLOROETHANE	0.5 PPM	<0.2 ppm	
TCLP,VOLATILES,BENZENE	0.5 PPM	<0.2 ppm	
TCLP,VOLATILES,CARBON TETRACHLORIDE	0.5 PPM	<0.2 ppm	
TCLP,VOLATILES,CHLOROBENZENE	100 PPM	<0.2 ppm	
TCLP,VOLATILES,CHLOROFORM	6 PPM	<0.2 ppm	

REMIT TO: Gulf Coast Analytical
7979 G.S.R.I. Avenue
Baton Rouge, LA 70809

TOTAL CHARGES

1 QUART SAMPLE OF WGS POND SEDIMENTS— ANNUAL TCLP

RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME

SAMPLE TAKEN BY	DATE/TIME	GCOA / COST CENTER	UNIT
Pierre, Craig	04/18/2005	048604915 / CY10709	WGSPOND

CASH DISCOUNT TERMS NET CASH - 30 DAYS

REQUISITIONING APPROVAL ____ DATE ____

ANALYSIS RECEIVED BY [signature] DATE 4-19-06

APPROVED FOR PAYMENT BY ____ DATE ____

NOTE TO VENDOR
MR 4-19-06 1015

Original and all copies to accompany samples. Driver to release Part 4 (Gate Pass) to guard when leaving refinery. Complete invoicing in space provided. Retain Part 3 for your file and mail original and Part 2 with analysis report to "MAIL TO" address shown above.

Exxon /0176/ 20604/924/ 4-26-06

ExxonMobil Refining & Supply Company, Baton Rouge Refinery

A Division of ExxonMobil Corporation

P. O. Box 551 Baton Rouge, LA 70821-0551

Page 3 of ____

ANALYSIS ORDER
CHAIN OF CUSTODY

VENDOR INV NO ____

DATE SHIPPED 04/19/2005 TO Gulf Coast Analytical 7979 G.S.R.I. Avenue Baton Rouge, LA 70809 (225) 769-4900

MAIL TO ExxonMobil Refinery Waste Management
P. O. Box 551
Baton Rouge, LA 70821-0551
PHONE: 225-977-1367

RECEIVED BY (VENDOR'S DRIVER) ____ DATE ____

SYSTEM CONT. NO. 200600003837 SAMPLE NO. 2006025 ORDER NO. GS_?_J 69640

SPACE BELOW FOR ANALYSIS AND INVOICING	REGULATORY LIMITS	RESULTS	UNIT PRICE
TCLP,VOLATILES,METHYL ETHYL KETONE	200 PPM	<0.2 ppm	
TCLP,VOLATILES,TETRACHLOROETHYLENE	0.7 PPM	<0.2 ppm	
TCLP,VOLATILES,TRICHLOROETHYLENE	0.5 PPM	<0.2 ppm	
TCLP,VOLATILES,VINYL CHLORIDE	0.2 PPM	<0.2 ppm	

REMIT TO: Gulf Coast Analytical
7979 G.S.R.I. Avenue
Baton Rouge, LA 70809

TOTAL CHARGES

1 QUART SAMPLE OF WGS POND SEDIMENTS— ANNUAL TCLP

RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME	RECEIVED BY	DATE/TIME

SAMPLE TAKEN BY	DATE/TIME	GCOA / COST CENTER	UNIT
Pierre, Craig	04/18/2005	048604915 / CY10709	WGSPOND

CASH DISCOUNT TERMS NET CASH - 30 DAYS

REQUISITIONING APPROVAL ____ DATE ____

ANALYSIS RECEIVED BY ____ DATE 4-18-05

APPROVED FOR PAYMENT BY ____ DATE ____

NOTE TO VENDOR

Original and all copies to accompany samples. Driver to release Part 4 (Gate Pass) to guard when leaving refinery. Complete invoicing in space provided. Retain Part 3 for your file and mail original and Part 2 with analysis report to "MAIL TO" address shown above.

MC 4-19-06 1015

PRESERVATION CHECKLIST / COOLER RECEIPT

Gulf Coast Analytical Laboratories, Inc.

WO:	206041924	Type:	M
Desc:		Report:	REVIEW_RPT
Work ID:	Refinery Waste Management	Status:	WP
Project Seq:	41463	Created:	4/19/2006 12:35
Client:	0176 - ExxonMobil Chemical	QA:	
Profile:	72292 - Waste Manage - Refinery Waste Management	PO:	

WORKORDER SAMPLES

			pH PRESERVATIVE			VOA HEADSPACE			
Container ID	Type	Preservative	A	U	N\A	A	U	N\A	CONTAINER CONDITION
20604192401-1	LC	NONE			X			X	OK

A = ACCEPTABLE
U = UNACCEPTABLE
N\A = NOT APPLICABLE

COOLER (S) TEMPERATURE (A) U LIMIT = 4C + \ - 2C

MAXIMUM VOLATILE HEADSPACE BUBBLE 6MM

Custody Seal
used [ ] Yes [✓] No
In tact [ ] Yes [ ] No

LABEL(S) VERIFIED JDT CUSTODIAN ME

08/07/2006 15:11 2259775417 WASTE MGT OFFICE PAGE 21/21

Contingency Plan and Emergency Procedures

Appendix I

July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

TABLE OF CONTENTS

1.0	*CONTINGENCY PLAN*		*1*
	1.1	*GENERAL FACILITY INFORMATION*	*1*
	1.2	*EMERGENCY COORDINATORS*	*1*
	1.3	*IMPLEMENTATION OF CONTINGENCY PLAN*	*2*
2.0	*EMERGENCY RESPONSE PROCEDURES*		*3*
	2.1	*NOTIFICATION*	*3*
	2.2	*IDENTIFICATION OF HAZARDOUS WASTE*	*3*
	2.3	*ASSESSMENT OF HAZARDS*	*4*
	2.4	*CONTROL PROCEDURES*	*4*
		2.4.1 Fire and Explosion	*4*
	2.5	*STORAGE AND TREATMENT OF RELEASED MATERIAL*	*5*
	2.6	*INCOMPATIBLE WASTES*	*5*
	2.7	*POST-EMERGENCY EQUIPMENT MAINTENANCE*	*5*
	2.8	*EMERGENCY EQUIPMENT*	*6*
	2.9	*COORDINATION AGREEMENTS*	*6*
	2.10	*EVACUATION PLAN*	*6*
3.0	*REQUIRED REPORTS*		*7*

1.0 *CONTINGENCY PLAN*

This purpose of this plan is to describe the actions that waste management personnel will take to minimize hazards to human health or the environment from fires, explosions, or any unplanned release of solid waste to the air, soil, or surface water from the Solid Waste Facilities: Rain Basin 1 and the Wet Gas Scrubber Settling Ponds. This plan will be implemented immediately whenever there is a fire, explosion or release of hazardous waste which could threaten human health or the environment. This plan will be used in conjunction with the refinery's Emergency Plans Manual, Spill Prevention Control and Countermeasure (SPCC) Plan and procedures developed to comply with the Hazardous Waste Operations and Emergency Response Regulations, 29 CFR 1910.120.

1.1 *GENERAL FACILITY INFORMATION*

The location, operation, and general description of Rain Basin 1 and the Wet Gas Scrubber Settling Ponds are provided in the attached General Facility and Operations Plan.

1.2 *EMERGENCY COORDINATORS*

If an emergency situation develops at the Refinery, the person discovering the problem will contact the Office of Emergency Coordination (OEC - Phone #4411) which will immediately contact the Refinery Superintendent (the OEC is operated 24-hours per day). A Refinery Superintendent is at the Refinery 24-hours per day, seven days per week and can be reached anytime by telephone or radio.

The Refinery Superintendent is the Emergency Coordinator and will be contacted by the OEC first. The Refinery Superintendent and his alternates have complete authority to commit all resources of the Baton Rouge Refinery in the event of an emergency.

Overall, the responsibilities of the Refinery Superintendent include the following:

- Notify facility personnel by contacting the Office of Emergency Coordination (OEC).
- Characterize any released, potentially hazardous material.
- Ensure that possible hazards to human health or the environment are assessed.
- If a threat to human health exists, or if the environment outside the facility is threatened, make sure that
- Appropriate outside agency/organization contacts are made.
- Document the events.

Waste disposal is handled by the Waste Disposal Coordinator. Post emergency clean-up and return-to-readiness of equipment are handled by the appropriate Shift Foreman or Section Supervisor.

1.3 *IMPLEMENTATION OF CONTINGENCY PLAN*

The decision to implement a Contingency (or Emergency) Plan depends upon whether or not an imminent or actual incident could threaten human health or the environment. The following criteria are considered by the Emergency Coordinator in deciding on implementation of the Contingency Plan:

- Fire and/or Explosion
  - o A fire causes the release of toxic fumes.
  - o The fire spreads and could possibly ignite materials at other locations on-site or could cause heat-induced explosions.
  - o The fire could possibly spread to off-site areas.
  - o Use of water or water and chemical fire suppressant could result in contaminated run-off.
  - o An imminent danger exists that an explosion could occur, causing a safety hazard because of flying fragments or shock waves.
  - o An imminent danger exists that an explosion could ignite other waste at the facility.
  - o An imminent danger exists that an explosion could result in release of toxic material.

- Spills or Material Release
  - o The spill could result in release of flammable liquids or vapors, thus causing a fire or gas explosion hazard.
  - o The spill could cause the release of toxic liquids or gases.
  - o The spill can be contained on-site, but the potential exists for ground water contamination.
  - o The spill cannot be contained on-site, resulting in off-site soil c contamination and/or ground or surface water pollution.

2.0 *EMERGENCY RESPONSE PROCEDURES*

2.1 *NOTIFICATION*

In the event of an emergency situation involving a fire, explosion, vapor release, or solid waste material spill which requires activation of Contingency Plan measures, the following notification sequence and procedures will be implemented, as necessary, under direction of the Refinery Superintendent.

1. The person discovering the emergency will call the Office of Emergency Coordination (OEC) by portable radio, base radio, or on phone extension 4411. He will tell OEC, who is calling, employee number, exact location of the emergency, telephone number, and nature of the emergency.
2. The OEC will immediately contact the Refinery Superintendent.
3. OEC will immediately contact the appropriate personnel after receiving instructions from the Refinery Superintendent. The unit operators located at the process area will give the alarm for the appropriate area. The alarm is a distinctly audible and continuous blast from a whistle or siren.
4. If a fire is involved, the Fire Chief or a designated authority shall proceed to the scene in his emergency vehicle.
5. OEC, with prior authorization from the Refinery Superintendent, will alert the plant personnel by portable radios, base radios or beepers, and give the location and type of the emergency.
6. The Refinery Superintendent shall determine the need for outside assistance and assign responsibilities to appropriate personnel for contacting these outside agencies. The following types of information may be requested from the call when contacting outside agencies (i.e. Mutual Aid Members) for emergency assistance.
    - The callers' name and telephone number.
    - Name and address of the facility.
    - Time and type of incident.
    - Type and quantity, if known, of material involved.
    - Injuries caused.
    - Potential for hazards to human health or the environment outside the facility.

2.2 *IDENTIFICATION OF HAZARDOUS WASTE*

The Refinery Superintendent will be responsible for identifying the character, source, amount, and areal extent of any release or spill from Rain Basin 1 or the Wet Gas Scrubber Settling Ponds. Initially, the identification will be made by visual inspection and/or reports of process facility operations, knowledge of the location of the release, and knowledge of the processes and types of materials utilized, produced, or stored in that area of the Refinery.

As soon as is practical, samples of the material will be taken and analyzed in accordance with applicable procedures to determine the exact nature of the material, and the handling procedures to be used to manage disposal of the waste.

2.3 *ASSESSMENT OF HAZARDS*

The Emergency Coordinator will be responsible for assessing the potential hazards which could result from the emergency situation, both direct and indirect, to human health or the environment.

2.4 *CONTROL PROCEDURES*

Potential accidents fall under two categories: (1) fire and/or explosions, and (2) any release or spill from Rain Basin 1 or the Wet Gas Scrubber Settling Ponds which may be dangerous. Procedures which will be followed to control the release of solid waste materials to the human or outside environment are discussed below for each of these categories. These control procedures are also presented in the Refinery's Emergency Manual located in each unit Control House (an excerpt is included as Attachment 3 to this section) and the Refinery's Spill Prevention Control and Countermeasure Plan.

2.4.1 *Fire and Explosion*

It is not anticipated that a fire or explosion will occur as a result of these units. However, the following capabilities are available in the event a fire or explosion does not occur in the water clarification unit.

The fire fighting capability of the ExxonMobil Baton Rouge Refinery consists of the fire fighting equipment and the Primary Emergency Team and Volunteer Fire Squad. The Primary Emergency Team includes process and mechanical shift personnel for each of 2 shifts and is comprised of four teams. These teams will provide initial response to fire or potential fire immediately upon notification by the Refinery Superintendent. The teams report to the Refinery Superintendent who shall direct their activities. The Volunteer Fire Squad is comprised of employees who may or may not be at the Refinery at the time of the alarm and consists of four teams of 12 people each. This squad will be summoned when the Primary Emergency Team requires support. Additional fire fighting equipment and men are available from Mutual Aid Members, and the Baton Rouge Fire Department. The following control procedures will be followed in case of a fire or explosion:

1. The control center will sound the fire alarm.
2. The process operator at the scene of the fire will immediately take steps to control/extinguish the fire by applying dry chemical, shutting off the source of fuel and/or commissioning and adjusting firewater monitors.
3. The Refinery Superintendent will establish the command post (his emergency vehicle) and appoint a communications coordinator at the scene of the fire or explosion. The fire trucks will be located in a practical position to utilize the fire hoses, monitors, and other appliances for fire fighting purposes.

4. Upon hearing the alarm, the designated operators will go immediately to the scene of the emergency. The Primary Emergency Team will have prime responsibility to respond to fire utilizing the above-mentioned equipment.
5. The Refinery superintendent will direct and coordinate all the fire fighting activities.
6. If the Refinery Superintendent determines the need for additional fire fighting capability, he will call for Volunteer Fire Squad Teams according to the Mutual Aid Agreement. Arrival of mutual aid fire response units will be communicated by the guard to OEC, giving type of equipment and number of men. Entrance to the Refinery of such units will be permitted only at the direction of the Refinery Superintendent and ExxonMobil Security.
7. When control of the emergency is achieved, the Refinery Superintendent will direct follow-up activities as required.
8. When the emergency condition has ended, the Refinery Superintendent will authorize the OEC Coordinator to announce the "all clear" signal over the internal radio system.
9. The fire equipment will be returned to a "ready state" and placed in proper storage.

2.5 *STORAGE AND TREATMENT OF RELEASED MATERIAL*

Immediately after an emergency, the Waste Disposal Coordinator and appropriate mechanical division personnel will make arrangements for treatment, storage, or disposal of recovered waste, contaminated soil, surface water, or any other contaminated material.

2.6 *INCOMPATIBLE WASTES*

The Waste Disposal Coordinator will ensure that wastes which may be incompatible with the released material are managed to prevent any threat to human health or the environment.

2.7 *POST-EMERGENCY EQUIPMENT MAINTENANCE*

After an emergency event, equipment used in the emergency will be cleaned, so that it is fit for use, or it will be disposed of properly and replaced. Before operations are resumed, an inspection of safety equipment will be conducted. The Refinery Superintendent will make sure that emergency equipment contaminated by a hazardous waste is adequately clean and fit for service before directing hazardous waste management operations to resume. The Administrative Authority shall be notified when this post-emergency maintenance is completed.

2.8 *EMERGENCY EQUIPMENT*

The Refinery has emergency equipment at a centralized location (the Refinery fire house), near each waste management facility, and on operations support vehicles. Examples of equipment located in the fire house and on the operation support vehicles is in Attachment 1 of this plan. This equipment is generally available for emergencies in all areas.

2.9 *COORDINATION AGREEMENTS*

Coordination agreements with local agencies, organizations, and hospitals which would be involved in emergency response actions will be maintained. The Baton Rouge Area Mutual Aid System agreement and operating procedures are in Attachment 2.

2.10 *EVACUATION PLAN*

When the emergency signal is heard, all contractors will evacuate the processing units and assemble at the predetermined designated area. The emergency signal is a manually controlled whistle of variable duration, followed by verbal instructions outlining emergency procedures to be followed. All mechanical personnel and non-essential personnel will immediately excavate to a designated safe haven. Any further evacuation will be determined at the time of the emergency by the Refinery Superintendent. Attachment 3 contains the evacuation route map.

3.0 *REQUIRED REPORTS*

As soon as possible after an accident for which the Contingency Plan was implemented, appropriate authorities will be contacted to inform them of the clean-up and emergency equipment status and readiness. Within 15 days of the incident a written report will be submitted to the Administrative Authority. This report will include:

- Name, address, and telephone number of the operator/owner.
- Date, time, and type of incident.
- Name, address, and telephone number of the facility.
- Name and quantities of material involved.
- Any injuries involved.
- An assessment of actual or potential hazards to human health or the environment.
- The estimated quantity and deposition of the recovered material that resulted from the accident.

Up-to-date copies of the Contingency Plan will be maintained with the following personnel:

- Refinery Superintendent
- Environmental section

The contents of the Contingency Plan will be reviewed and amended, if necessary, when:

- The RCRA regulations are revised.
- The plan fails in an emergency.
- The facilities change in a way that increases the potential for fires, explosions, or release of hazardous wastes.
- The necessary response to an emergency changes.

The Contingency Plan will be updated by the Risk Management Group or the Solid/Hazardous Waste Engineer in the Environmental Section. Each time the plan is updated, the changes will be transmitted by internal procedures to the persons having copies of the plan and the Administrative Authority.

Baton Rouge Area Mutual Aid System
Agreement and Operating Procedures

Attachment 1

Dow U.S.A.

July 27, 1993

Ron Dunham
Exxon Co. U.S.A.
P. O. Box 551
Baton Rouge, Louisiana 70821

In order to meet permit conditions as established by L.D.E.Q., this is to advise you that Exxon Company U.S.A. is a member of the Baton Rouge Area Mutual Aid System (BRAMAS). The purpose is to develop, maintain and improve procedures among members for mutual assistance during emergencies.

A list of the members is attached and membership has no expiration date.

M. A. Lott,
Chairman-BRAMAS

/emj

CURRENT MEMBERSHIP BY PARISH

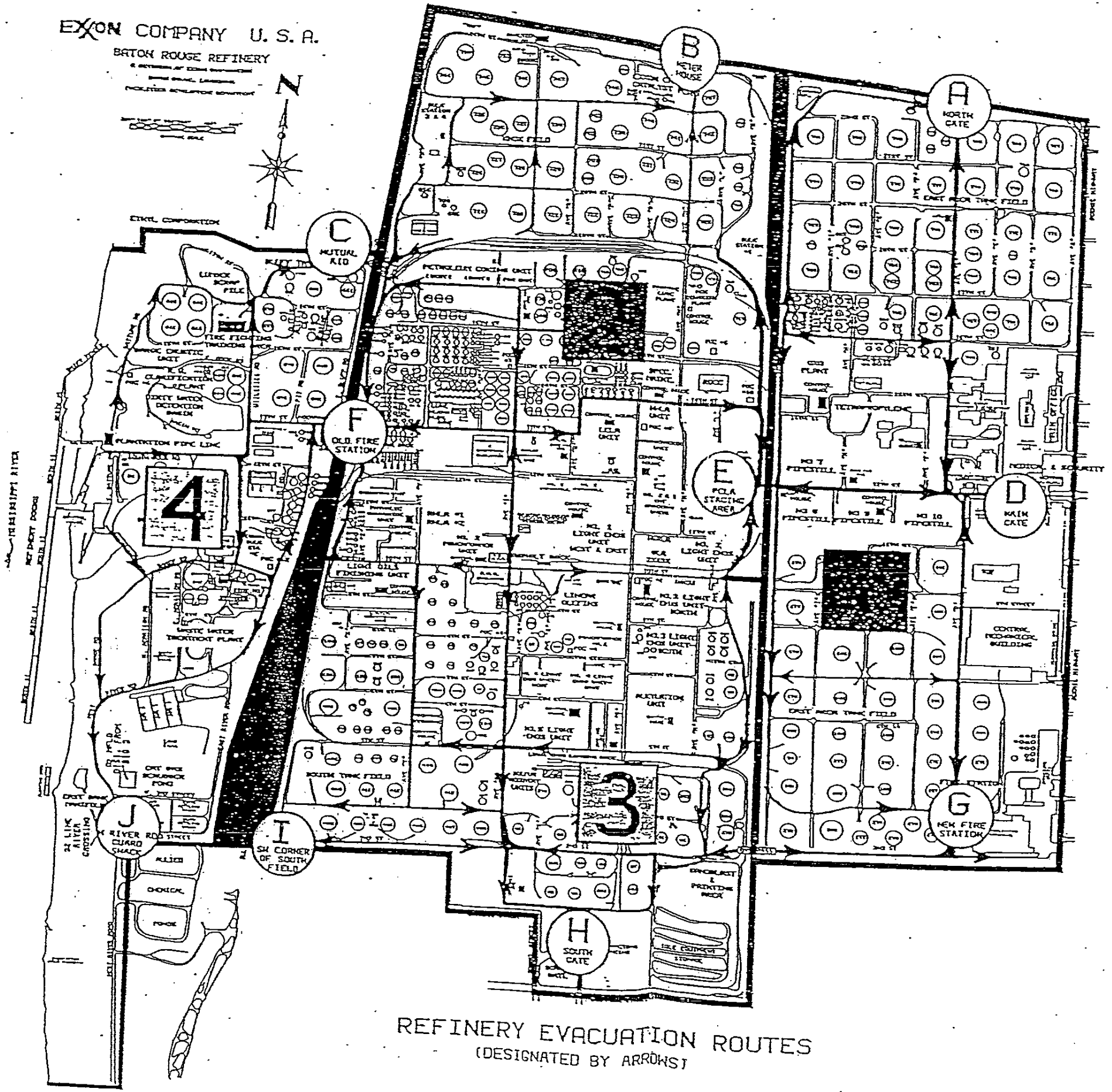
EAST BATON ROUGE (51)	WEST BATON ROUGE (10)	ASCENSION (17)	IBERVILLE (8)
D. R. Fire Department	Placid Refining Company	Rubicon Chemical Company	Boeing Petroleum
St. George Vol. Fire Dept.	Dooley Tackaberry, Inc.	Shell Chemical Company	Ashland Chemical Company
East Side Vol. Fire Dept.	Exxon Lubricants Plant - Port Allen	Petro-United Terminals, Inc.	Georgia Gulf Corporation
Central Vol. Fire Dept.	Security Safety	Ciba-Geigy Chemical Corp.	Ashland Chemical Allemania Plant
Dist. Six Vol. Fire Dept.	Occidental Chemical	Vulcan Materials Company	Iberville Parish Emergency Preparedness
Pride Vol. Fire Dept.	Union Pacific	Cos-Mar, Inc.	Iberville Police Jury
Chaneyville Vol. Fire Dept.	Fire Equipment & Maintenance	Air Products & Chemicals	Dow Chemical USA
Brownsfield Vol. Fire Dept.	Apex Oil Petro Fuel Terminal	Uniroyal Chemical Company	B.F. Goodrich Chemical
Zachary Fire Dept.	Port Allen Fire Department	BASF Wyandotte Corp.	
Baker Fire Dept.	Port of Greater Baton Rouge	Southland Fire & Safety	
Vallen Corp.		Agrico Chemical Company	
Ethyl Corp.		Allied Chemical Company	
Paxon Polymer		Borden Chemical Company	
B. R. General Hospital		Hall-Buck Marine	
Our Lady of Lake Med. Center		Ormet Corporation	
B.S.A.		I.C.I. Americas	
B.-R. Chamber of Commerce		C.F. Industries	
Kaiser Aluminum & Chemical			
Industrial Managers Assoc.			
E.B.R.P. Sheriff's Office			
Rhone-Poulenc Company			
American Red Cross			
U.S. Coast Guard			
Formosa Plastics			
Exxon Pipeline Company			
National Weather Service			
Exxon Chemical Co.			
LA. State Police Haz-Mat			
MS			
LA. DOTD			
DOCD Rescue			
L. R. City Police			
Exxon Co. USA			
L.C. Gulf Railroad			
Plantation Pipeline Co.			
L.S.U. Firemen Training			
Greenwell Springs Hospital			
Marathon Pipeline Company			
Roots & Coots of LA.			
Greater Baton Rouge Airport			
Allied Chemical Southworks			
Baton Rouge Water Company			
Copolymer Rubber & Chemical			
Georgia-Pacific Corp.			
Monterey Pipeline Co.			
Gulf States Utilities Co.			
Safety Engineering & Supply			
Rollins Environmental Services			
Ashland Chemical			
Ergon Oil Company			
Chevron			

Evacuation Routes Map

Attachment 2

EXXON COMPANY U. S. A.

BATON ROUGE REFINERY



REFINERY EVACUATION ROUTES
(DESIGNATED BY ARROWS)

LEGEND

BATON ROUGE REFINERY AND ECC
SOUTH EVACUATION STAGING AREAS

- (A) NORTH GATE (AVE. "E" & 23RD ST.& CSU RD.)
- (B) METER HOUSE (AVE. "N" & 2ND ST.)
- (C) MUTUAL AID GATE
- (D) MAIN GATE MOTORIZED PARKING LOT (AVE. "D" & 12TH ST.)
- (E) PCLA STAGING AREA (AVE. "K" & 12TH ST.)
- (F) OLD FIRE STATION (AVE "Y" & 13TH ST.-EAST OF TUNNEL)
- (G) NEW FIRE STATION (AVE. "D" & 2ND ST.)
- (H) SOUTH GATE
- (I) SOUTH TANK FIELD S.W. CORNER (AVE. "F" & 2ND ST.)
- (J) WEST RIVER RD. GUARD SHACK (WEST RIVER RD.& 2ND ST.)

EVACUATION ROUTE SIGNS COLOR CODE

WEST - BLUE
EAST - RED
NORTH - GREEN
SOUTH - YELLOW

EXXON COMPANY, U.S.A.

BATON ROUGE REF

Emergency Plans Manual

Attachment 3

2.1 Incident Classification

The Baton Rouge Refining and Chemical Complex has adopted universally accepted definitions for classification of emergency incidents. These definitions are used to determine what level of response is needed, and in notifying other industrial facilities and emergency response agencies via E-CALL. There are three levels in this classification system, as described in Table 2-1.

Table 2-1
INCIDENT CLASSIFICATION

Incident Category	Description
Level 1 - **Unusual Event**	A minor emergency that does not present a current threat to persons or property. It does not have any adverse effect on public safety (e.g., paint overspray that goes offsite). The incident may have the potential to escalate to a more serious emergency, but is not expected to do so. In this case, no protective action is necessary and none will be recommended.
Level 2 - **Site Emergency**	An incident or emergency located within the boundaries of the facility or transport vehicle. Normal operations of the facility or transport vehicle are adversely impacted. The incident or emergency is either ongoing, in recovery mode, or secured, and confined to the facility or transport vehicle. The onsite incident or emergency may have the potential to escalate to other areas of the facility or transport vehicle. The facility or transporter may request the closure of adjacent roadways as a precautionary action.
Level 3 - **General Emergency**	An emergency that goes beyond the facility or transport vehicle. It either affects or will affect the general population. The facility or transport vehicle experiences a large release that will have impact beyond its boundaries. This occurs when there is an explosion or fire at the facility that may not be under control. The emergency situation may be beyond the resources of the facility or transporter. The facility response personnel may be unable to contain the event and it may escalate before coming under control. In order to protect the public safety, a protective action of "Road Closure", "Shelter-In-Place" or "Evacuation" must be issued immediately.

2.2 Incident Command System

The Baton Rouge Refining and Chemical Complex has a well organized, trained, and effective Incident Command System (ICS) for handling emergency situations that may occur within or impact the Complex. This ICS structure allows for greater response capability as the incident severity increases.

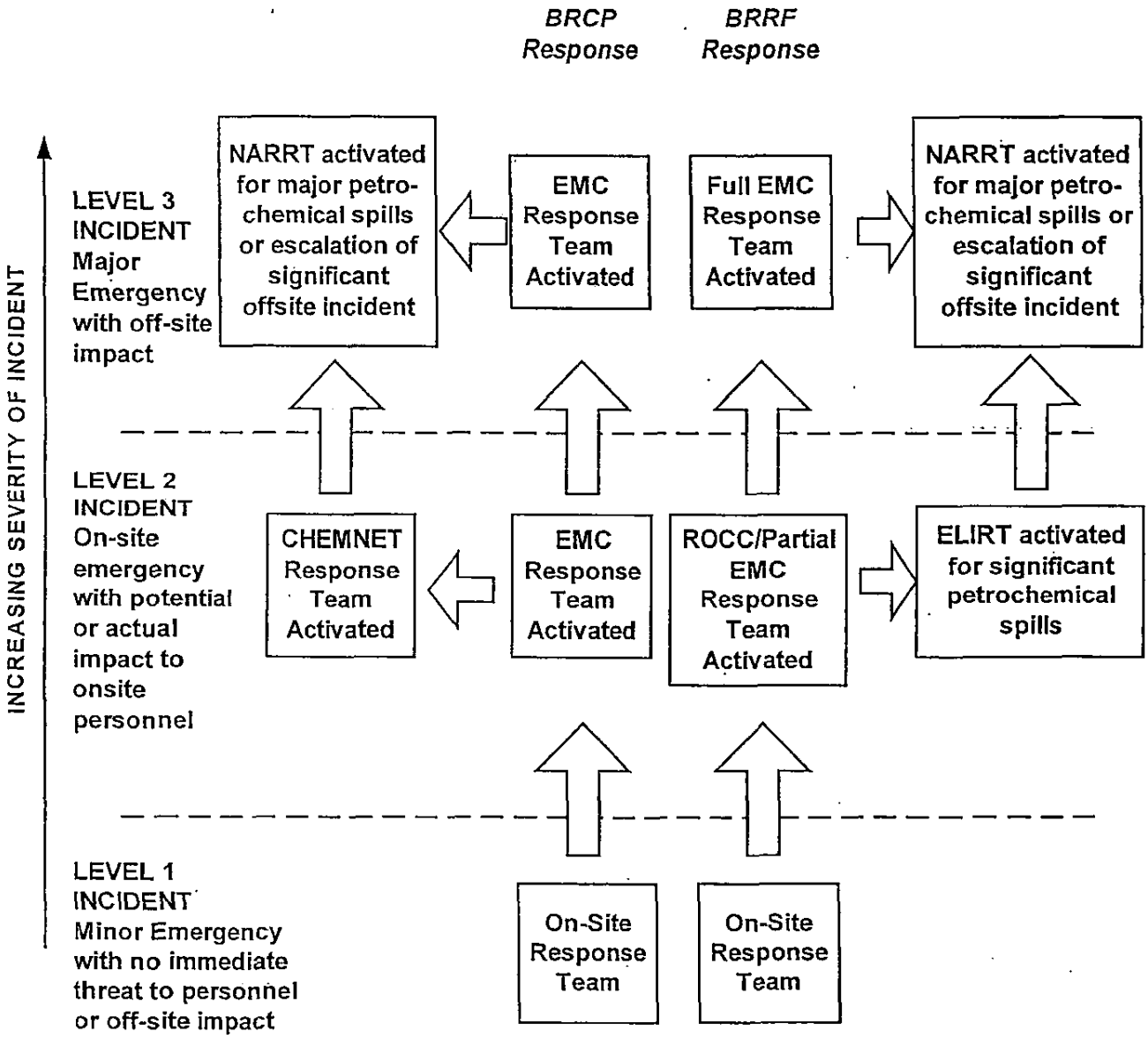
OEC (Office of Emergency Communications), located at the Complex Security Control Center, is typically the first to be notified of an emergency. When an emergency call is received, the Security Supervisor on Duty informs the Refinery or Chemical Plant Superintendent, and other elements of the emergency organization of the location, type, and extent of emergency.

For Refinery emergencies, the Refinery Superintendent activates one or more of three teams in the Refinery ICS depending on the level of emergency response needed. As illustrated in Figure 2-1, the On-Site Response Team generally handles minor emergencies that don't require additional resources and have no off-site impact. The ROCC War Room and certain positions on the EMC Response Team will generally be activated for a Level 2 emergency or when the On-Site Response Team needs additional support or resources. In the unlikely event of a major emergency with off-site impact, the full EMC (Emergency Management Center – Main Office) Response Team will be activated.

For Chemical Plant emergencies, the ICS is similar, but there are only two emergency response teams: the On-Site Response Team and the EMC Response Team. Figure 2-1 shows how the Chemical Plant teams are activated for different levels of emergencies.

For significant petrochemical spills, two additional teams are available for response. ELIRT (Emergency Local Interfunctional Response Team) and NARRT (North American Regional Response Team) are specialized spill response teams comprising personnel from various divisions and locations within ExxonMobil, including Refinery, Chemical, Marketing, Pipeline, and SeaRiver Maritime. ELIRT can be mobilized for Level 2 petrochemical spills at the request of the spilling entity when the response is beyond their capabilities. Should the spill escalate to a Level 3 incident or require additional resources, the NARRT can be activated.

Figure 2-1
EMERGENCY RESPONSE LEVELS



When ELIRT or NARRT is activated, management of the spill response is transferred from the spilling entity to ELIRT/NARRT. ELIRT or NARRT brings in their own specialized equipment, management team, and experienced response personnel. A representative of the spilling entity remains on the scene to approve all major decisions involving resources.

Each member of the ICS has a specific role to play during an emergency incident. This chapter of the Emergency Plans Manual describes each section of the ICS, beginning with the On-Site Response Team.

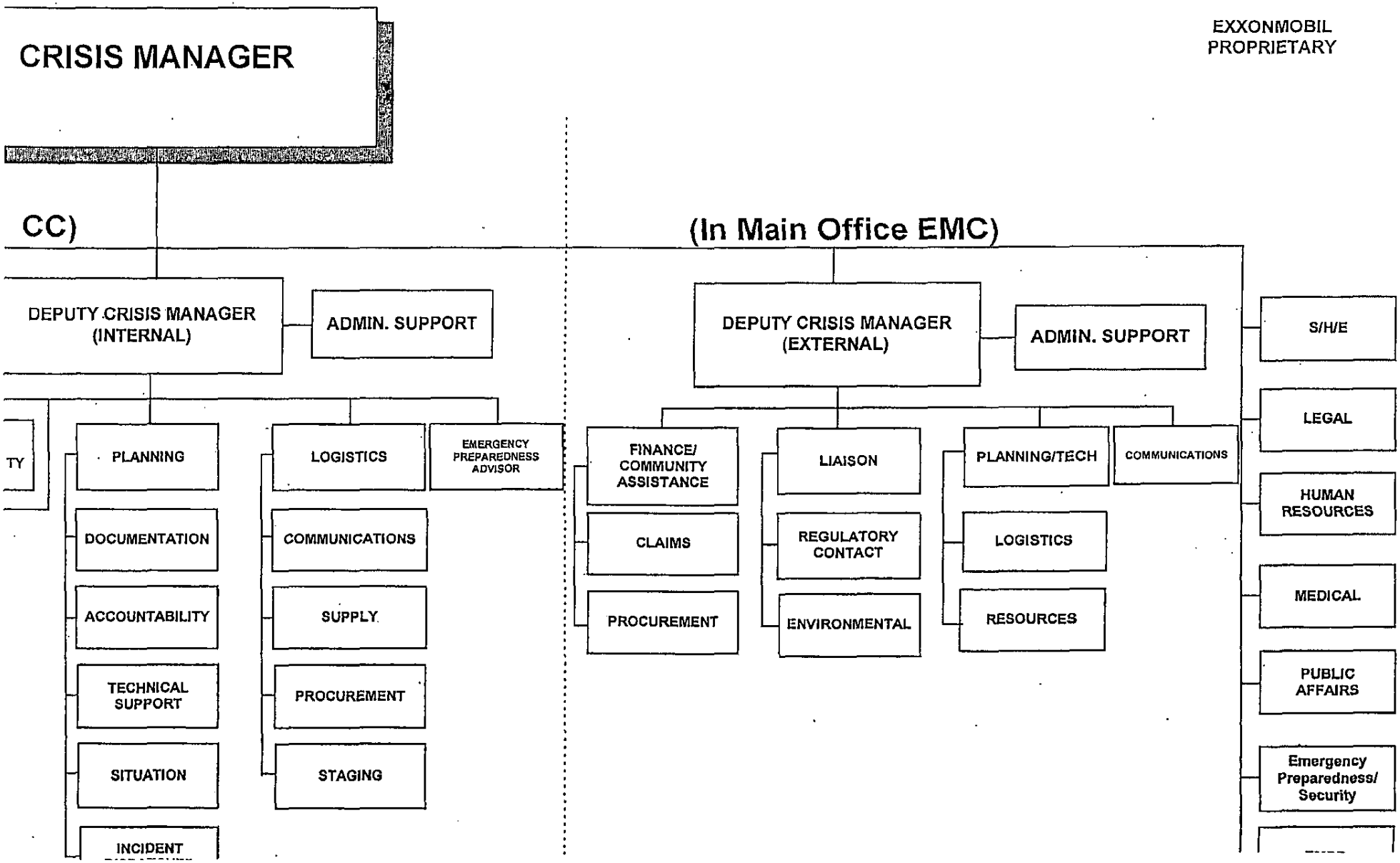
2.3 Incident Command Roles and Responsibilities

In the Refinery and Chemical Plant emergency response organizations, the Superintendent responds to an emergency in the field, establishes an incident command post, assumes the role of Incident Commander and takes charge of the emergency. If area personnel cannot readily control the incident, the Refinery or Chemical Plant Superintendent activates one of the additional emergency response teams as appropriate for the level of emergency.

Figures 2-2 and 2-3 show the Refinery and Chemical Plant ICS organizational structures and the key team members in each of the response teams. In the following pages, each of these teams is described in greater detail.

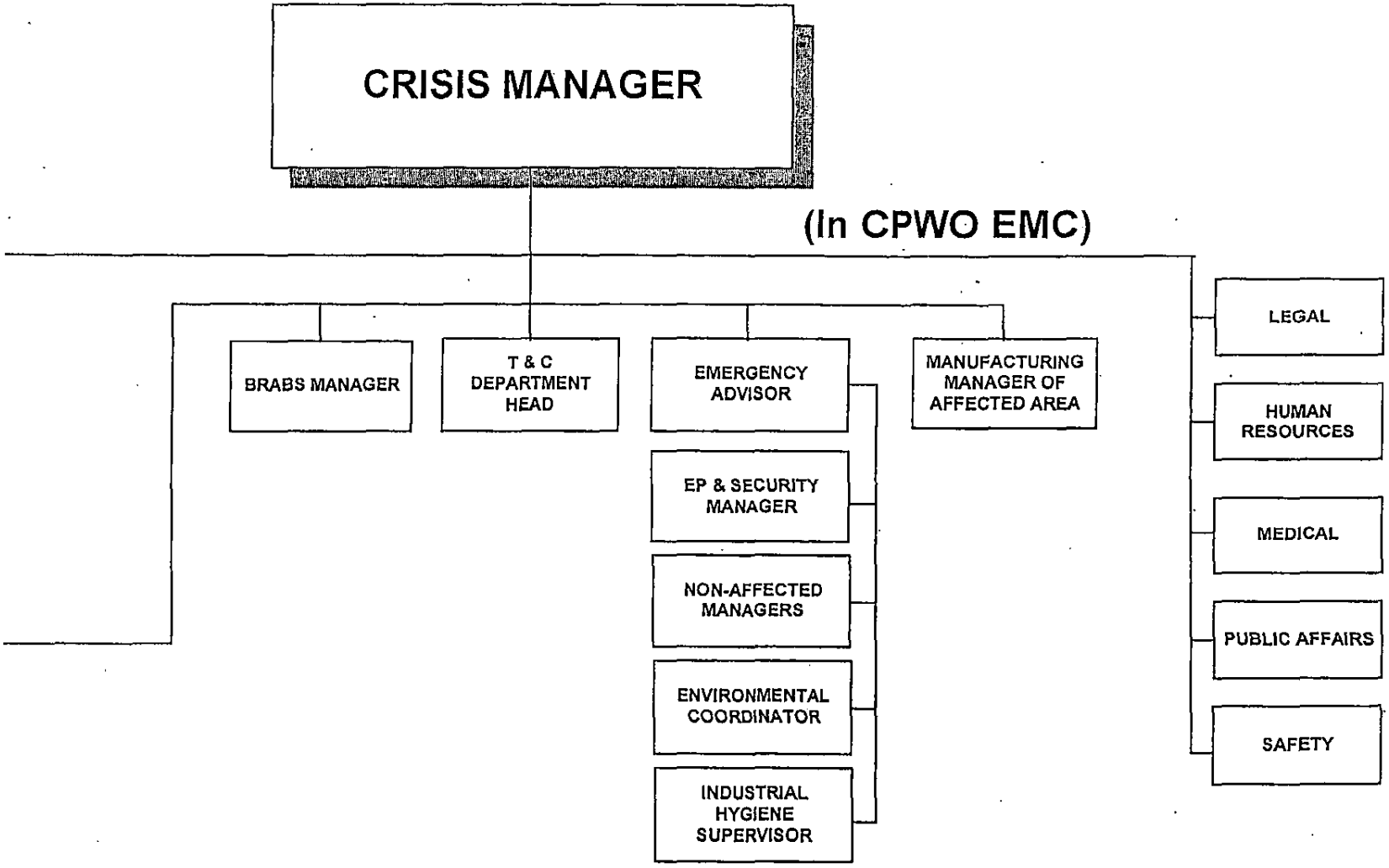
E REFINERY INCIDENT COMMAND ORGANIZATION

EXXONMOBIL PROPRIETARY



EMICAL PLANT INCIDENT COMMAND ORGANIZATION

EXXONMOBIL
PROPRIETARY



On-Site Emergency Response Team

The On-Site Emergency Response Team responds to all Refinery and Chemical Plant emergencies, under the direction of the Refinery or Chemical Plant Superintendent, who acts as the Incident Commander. For Refinery emergencies, the Chemical Plant Superintendent acts as Deputy IC; for Chemical Plant emergencies, the Refinery Superintendent acts as Deputy IC. The On-Site Emergency Response Team includes the following groups:

- Primary Fire Squad
- Volunteer Fire Squad
- Rescue Squad
- E-Med Team
- CHEMNET Team

The Fire Brigade, consisting of the Primary Fire Squad under the direction of the Incident Commander and the Volunteer Fire Squad and Rescue Squad under the direction of the Fire Chief and Brigade Captain, is responsible for protecting Refinery and Chemical Plant personnel and equipment from the spread of fire and control of emergency situations involving fire and other incidents.

The On-Site Emergency Response Team is illustrated on Figure 2-4. Table 2-2, On-Site Emergency Response Team Overview, provides a brief overview of the primary function of each member or group. Details on the role of each person or group are presented in Table 2-3, Details of On-Site Incident Command System Roles, on pages 11-17. OEC is included in Table 2-3, although it participates in all levels of emergencies.

Table 2-2

ON-SITE EMERGENCY RESPONSE TEAM OVERVIEW

Role	Duties
Incident Commander (IC)	Establishes command post and directs all emergency response efforts.
Deputy Incident Commander	Assists Incident Commander as needed.
Operations Chief/ Fire Chief	Responsible for all emergency operations; directs Primary Fire Squad.
Industrial Hygiene	Ensures industrial hygiene concerns are addressed.
Emergency Response Coordinator	Advises Incident Commander on response issues, especially related to hazardous materials and injury/medical issues. Acts as Liaison between the IC and all responding agencies.
Primary Fire Squad (PFS)	Reports to all Refinery emergencies; first team called out in an emergency (see Figure 2-5 for details of organization).
Volunteer Fire Squad	Responds to OEC calls on a 24-hour basis, if needed, to assist, relieve, or augment the PFS. May also respond to emergencies at other ExxonMobil facilities.
Rescue Squad	Responds to OEC calls on a 24 -hour basis; performs personnel rescues when needed. May also respond to emergencies at other ExxonMobil facilities.
Emergency Medical Response Team (E-Med)	Responds to all Refinery and Chemical Plant emergencies; handles on-the-job injuries and illnesses and monitors health of responders.
CHEMNET	Provides assistance at the scene of transportation emergencies involving chemicals and hazardous materials at the Complex, at other ExxonMobil facilities, and at other locations by Mutual Aid request.
ELIRT and NARRT	Specialized spill response teams mobilized at the request of the spilling entity to manage response for large petrochemical spills. These teams are on site but are generally only activated for a Level 2 or 3 incident.

Figure 2-4
INCIDENT COMMAND ORGANIZATION
ON-SITE EMERGENCY RESPONSE TEAM

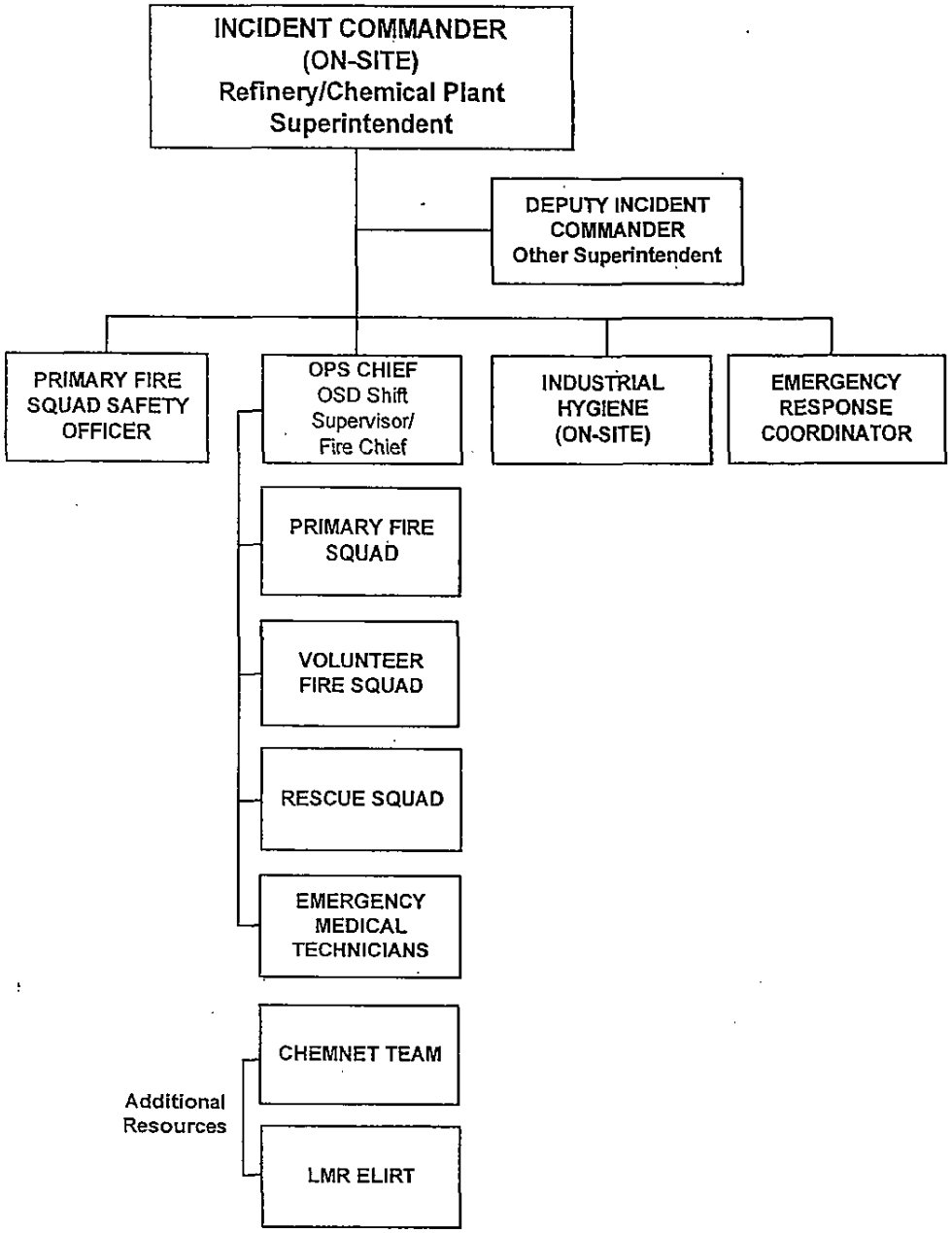


Table 2-3
DETAILS OF ON-SITE INCIDENT COMMAND SYSTEM ROLES

Role, Location	Personnel Filling Role	Duties and Responsibilities
OFFICE OF EMERGENCY COMMUNICATION (OEC) LOCATION: COMPLEX SECURITY CONTROL CENTER	Security Officer On Duty	OEC is set up to receive initial notification of emergencies and activate the various emergency response groups. When notified of an emergency, OEC informs the Refinery/Chemical Plant Superintendent, and other elements of the emergency organization of the location, type, and extent of the emergency by voice pager. OEC also coordinates traffic control and entrance/exit from the complex. OEC ensures the radio tape recorder is operating. OEC is responsible for the following activities under the directions of the IC: • Make management call-out • Activate the Primary Emergency Organization through the 501 pager system • Make E-CALL Notifications • Be prepared to give route to incident site • Call out Volunteer Fire Squad(s), Rescue Squad, notify Mutual Aid, or request specific help • Call out the E-Med and/or ambulance if injuries are reported • Notify appropriate government agencies through the proper channels, i.e., Public Affairs Manager, of situations that may affect people or property beyond company boundary lines.
INCIDENT COMMANDER LOCATION: ON SITE	Refinery Superintendent or Chemical Plant Superintendent	The IC is responsible for on-site activities including the development and implementation of strategic decisions. He is identified on the site by a gold-colored hat. Upon notification of an incident, he will: • Report to emergency scene and assess the emergency • Establish command post (normally the Superintendent's vehicle, identified by revolving green lights, however, the IC may select another location) • Direct all emergency response efforts and make decisions on ICS team activation • Prepare incident objectives that provide the basis for subsequent action planning • Notify State Police HAZMAT • Direct efforts of unit/area personnel until relieved by responsible unit supervisor • Identify hazardous substances and conditions • Assure appropriate PPE is worn • During a major emergency, establish *divisions* to handle specific geographical areas or *groups* to handle specific functional areas, and assign a Division or Group Supervisor to each

Role, Location	Personnel Filling Role	Duties and Responsibilities
INCIDENT COMMANDER (CONT'D)		• Authorize: - External notifications - Request for medical assistance - Request for additional resources/manpower, including Mutual Aid • Interface with local emergency response agencies (State Police, Baton Rouge Fire Department, HAZMAT, etc.) • When hazardous substances are involved, implement appropriate decontamination procedures • Declare an *ALL CLEAR* • Organize post-event critique with documentation on both actual and simulated emergencies.
DEPUTY INCIDENT COMMANDER LOCATION: ON SITE	Refinery Superintendent or Chemical Plant Superintendent	For emergencies at the Refinery, the Chemical Plant Superintendent will act as Deputy IC, assisting the Refinery Superintendent as needed. For emergencies at the Chemical Plant, the Refinery Superintendent will act as Deputy IC.
OPERATIONS CHIEF LOCATION: ON SITE	On-duty OSD Shift Supervisor or Fire Chief	The Ops Chief has overall responsibility for emergency operations and is in charge of the Primary Fire Squad. The Ops Chief may have deputy positions. An Ops Chief should be designated for each operations area. When mobilized, the Ops Chief reports to the emergency scene and performs the following duties: • Direct deployment of resources • Analyze incident to decide strategies and tactics of response, such as: - Fire truck/team placement - Defensive/offensive posture - Hazards analysis • Coordinate with IC, Safety Officer, and Planning Officer to develop immediate and continuous action plan (i.e. evacuation, zoning, etc.) • Coordinate implementation of response plan including the following: - Direct emergency tactics in hot zone - Coordinate resources - Assemble and disassemble teams assigned to emergency operations • Continuously evaluate needs and adjust tactics for safe implementation of response plan.

Role, Location	Personnel Filling Role	Duties and Responsibilities
EMERGENCY RESPONSE COORDINATOR LOCATION: ON SITE	Emergency Response Coordinator	The role of the Emergency Response Coordinator is to: • Advise the IC as needed • Assist IC with communications • Provide advice on hazmat and medical response. • Act as liaison between IC and responding agencies. • Act as liaison between IC and hazmat and medical teams.
INDUSTRIAL HYGIENE LOCATION: ON SITE	Industrial Hygiene team members	The Industrial Hygiene (On site) leader is responsible for ensuring that Industrial Hygiene (IH) concerns are addressed during the response operation. His duties include: • Advise IC and Ops Chief on establishing hot zone, decontamination and staging areas • Communicate health risks associated with response to IC • Establish number and location of sample devices and implements IH testing/air monitoring • Document all data collected • Advise the Safety Officer/IC of monitoring results • Consult with IC to coordinate off-site response, if required.
PRIMARY FIRE SQUAD LOCATION: ON SITE	See PFS Organization Chart, Figure 2-5	• The PFS is the principal response team for all emergencies in the Refinery and Chemical Plant. It does not respond to emergencies at other ExxonMobil facilities.
SAFETY OFFICER LOCATION: ON SITE	Cracking Shift Supervisor	The Safety Officer is responsible for overall incident safety on site, and personnel accountability. He is assisted by individual team safety captains. His duties include: • Report to the emergency scene • Keep a log of who is on the scene • Provide information to IC and Ops Chief on health hazards of materials involved • Assist in zoning and hazard analysis • Maintain security and control of the site area; cordon off the area as needed • Review PPE needs and availability • Procure support/resources for personnel (liquids, food, etc.) • Coordinate ambulance support and other safety and security functions

Role, Location	Personnel Filling Role	Duties and Responsibilities
		• Provide advice for safe implementation of emergency response procedures • Assure decontamination procedures and resources are implemented properly.
LOGISTICS OFFICER LOCATION: OSCC	Mogas Controller (BRRF)	The Logistics Officer has the following duties: • Monitor the emergency on the plant radio "Fire Frequency" • Assist IC and OEC with agency and management notifications, if needed • Call out additional personnel to assist with the emergency or to backfill posts vacated by the PFS • Arrange for additional resources • Arrange refreshments for responders.
COMMUNICATIONS OFFICER LOCATION: IN ROCC/EMC (BRCP)	OSD Blending Supervisor (BRRF) SACC/Coproducts Shift Supervisor (BRCP)	The duties of the Communications Officer include the following: • Reports to Superintendent's office • Initiate incident documentation: time, individuals, action taken, outcome • Develop accurate and complete information regarding incident, size, personnel injuries, current situation, and resources committed and other matters of general interest • Review respective system/pipeline maps and communicate information to the Incident Commander • Interface with other Communications Officer. • Monitor emergency communications and relay/coordinate as appropriate • Coordinate evacuation/button-up/safe haven and head count as requested by Incident Commander • Coordinate safety, environmental, Chemtrec responsibilities (Chem Plant only). • Identify and make necessary communications/notifications required • Ensure E-Call call is made • Brief oncoming management personnel • Utilize video equipment; call out video technician if appropriate.
AIR MONITORING OFFICER LOCATION: ON SITE	CPL Shift Supervisor	The duties of the Air Monitoring Officer include: • Determine what type of monitoring is needed • Obtain appropriate monitoring devices • Collect air monitoring data • Provide monitoring results to Safety Officer.

Role, Location	Personnel Filling Role	Duties and Responsibilities
PLANNING OFFICER LOCATION: ON SITE	Affected Unit Shift Supervisor	When notified of an emergency in his area the Planning Officer proceeds to the scene and reports to the IC. Typical duties include the following: • Interface between the IC and the unit/area process personnel • Inform the Safety Officer of status of all employees in the affected area • Execute any process instruction from the IC • Direct activities of process employees in handling the emergency • Inform the IC of any special conditions in the area which might influence the method of handling the emergency • Assess upstream and downstream impact – develop alternative plans for unit operations • Assist in establishing control zones • Maintain a flow of information to the IC on changes, effects, and progress.
LIAISON OFFICER LOCATION: COPLEX SECURITY CONTROL CENTER	Security	When notified of the emergency, the Liaison Officer: • Assists with agency notifications, management call-out, and requests from the IC for additional support • Acts as the primary contact for questions from the agencies or from the community and the point contact person for the media until the Public Affairs representative arrives.
ACCOUNTABILITY OFFICER LOCATION: ON SITE	Light End Shift Supervisor	• Reports to emergency scene • Has overall responsibility of responder headcount on-scene • Maintains Incident Emergency log of responders onsite • Establishes and maintains staging area for extra personnel onsite • Monitors radio communications for extra personnel requests and directs personnel to the location needed • Helps monitor entrance/exit corridors and zones • Accounts for all personnel leaving scene of emergency after all clear is called
VOLUNTEER FIRE SQUAD TEAMS 1 & 2 TEAMS 3 & 4 LOCATION: ON SITE	Various Plant Personnel	The Volunteer Fire Squad responds to OEC calls on a 24-hour basis. Teams 1 & 2 are activated first for emergencies at the Refinery, Anchorage Tank Farm, Port Allen Lubricants Plant and Cryogenic Plant, the Marketing Terminal, Sorrento Salt Domes, and ExxonMobil pipeline crude tank in St. James Parish. Teams 3 & 4 are activated first for emergencies in the Chemical Plant, Anchorage Chemical Terminal, Resin Finishing Plant, Polyolefins, Plastics Plant, and the ExxonMobil joint venture facilities: Baton Rouge Fractionator and Propylene Concentrator.

Role, Location	Personnel Filling Role	Duties and Responsibilities
RESCUE SQUAD (TEAM 5) LOCATION: ON SITE	Various Plant Personnel	The Rescue Squad is one of the Volunteer Fire Squad teams. Their function is to rescue individuals who might be trapped and unable to escape from a threatening situation, or those who have serious injuries that require attention before a rescue attempt is made. The Rescue Squad responds to OEC calls on a 24-hour/day basis and is called out when the Refinery/Chemical Plant Superintendent needs their rescue and first-aid skills. The fully outfitted rescue truck, driven by the Rescue Squad, will respond to all Volunteer Fire Squad calls along with two additional members and the squad captain. The Rescue Squad may also assist at other ExxonMobil facilities.
EMERGENCY MEDICAL RESPONSE TEAM (E-MED) LOCATION: ON SITE	Process, Mechanical, and Lab Personnel volunteers	The Emergency Medical Response Team (E-Med) responds to all emergencies. Their function is to provide emergency medical assistance in handling on-the-job injuries and illnesses. E-Med has a Captain, a Training Officer, and approximately 40 volunteers organized into four teams (A, B, C, and D), one team on each EOWEO shift. In addition, each team has a captain who assists with team training, practice, and performance, as well as maintaining the duty roster, qualification log, and other required documents. E-Med works under the direction of the Refinery Medical Director (or the medical doctor on duty) and the IC. All E-Med volunteers are trained to at least the First Responder Level; most have been trained as Emergency Medical Technicians. The person most experienced takes primary charge of the effort. When paged, the E-Med Team on duty: • Proceeds to the site of the medical emergency • Provides first-aid medical treatment • Monitors the health of fire fighters and other response personnel • Makes recommendations to the IC regarding rest, burns, substitution of duties, etc. for responders • Assists the safety captains in monitoring Air-Pak usage
CHEMNET LOCATION: ON SITE	Various Complex Personnel	The CHEMNET Team consists of thirteen volunteer members from the Baton Rouge Refinery and Chemical Plant with expertise in tank trucks, rail cars, hazardous materials, and fire fighting. The team has been trained extensively in hazardous materials emergency response, transportation containers, and Weapons of Mass Destruction. The primary responsibility of the team is to provide on-site assistance at the scene of transportation emergencies involving chemicals. This assistance is provided at three levels: first in an advisory role, second with equipment and resource support, and third hands-on response. The team supports the ExxonMobil Emergency Response structure within the complex, as well as the ELIRT Response function. The CHEMNET Team also serves in a support role as backup to the Louisiana State Police HazMat & Explosives Unit, as well as the Baton Rouge Fire Department Hazardous Materials Team. The team is activated with a minimum of three members after the decision is made to respond by the Emergency Response Advisor, or his backfill. Activation is accomplished by individual digital pagers or cellular phones issued to each team member.

Role, Location	Personnel Filling Role	Duties and Responsibilities
ELIRT and NARRT LOCATION: ON SITE	Refinery, Chemical, Marketing, Pipeline, and Sea-River Maritime Personnel	ELIRT and NARRT are spill response teams specializing in petrochemical spills. ELIRT and NARRT comprise personnel from various divisions and locations within ExxonMobil. ELIRT is mobilized at the request of the spilling entity when a spill response is beyond their capabilities. Should the spill escalate or require additional resources, the NARRT can be activated. When ELIRT or NARRT is activated, management of the spill response is transferred from the spilling entity to ELIRT/NARRT, which bring in their own specialized equipment, management team, and experienced response personnel.

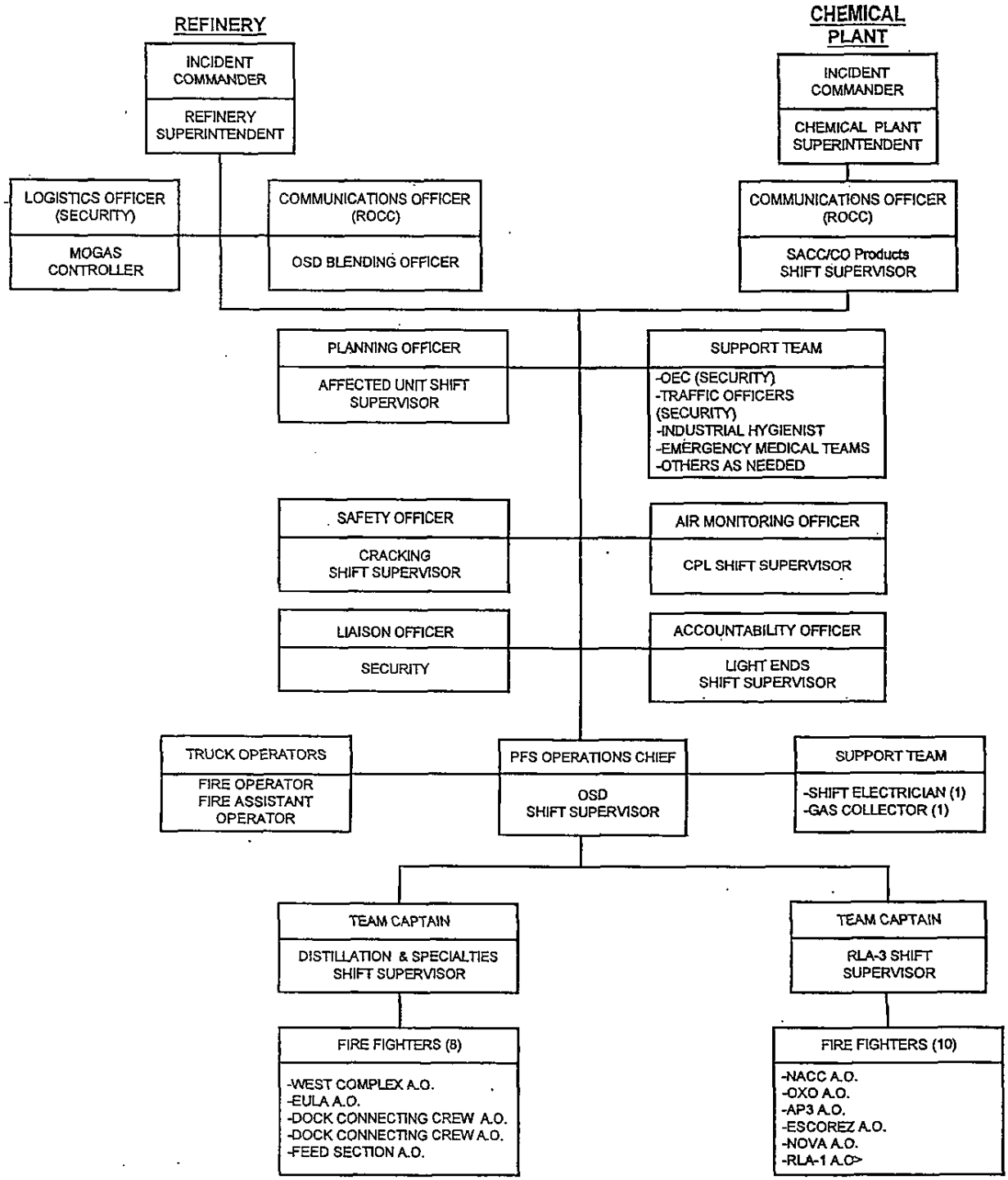
Primary Fire Squad (PFS)

The PFS consists of approximately 30 people from both BRRF and BRCP, headed by the IC. The PFS is called out as the first response for all emergencies. For Refinery incidents, the IC is the Refinery Superintendent, with the Chemical Plant Superintendent assisting him as the Deputy IC. For Chemical Plant incidents, the roles are reversed. Communications Officers remain under their respective Superintendents. The Logistics Officer serves in that function under both Superintendents.

There are two Primary Fire Squad fire-fighting teams, one composed mainly of BRRF personnel and one composed mainly of BRCP personnel (see Figure 2-5, Primary Fire Squad Structure). All on-scene responders receive Fire Brigade training in accordance with OSHA 1910.156. Positions in the PFS are "post-assigned," which means if a person is qualified in a particular process post they may also be assigned to the PFS.

Figure 2-5

PRIMARY FIRE SQUAD ORGANIZATION



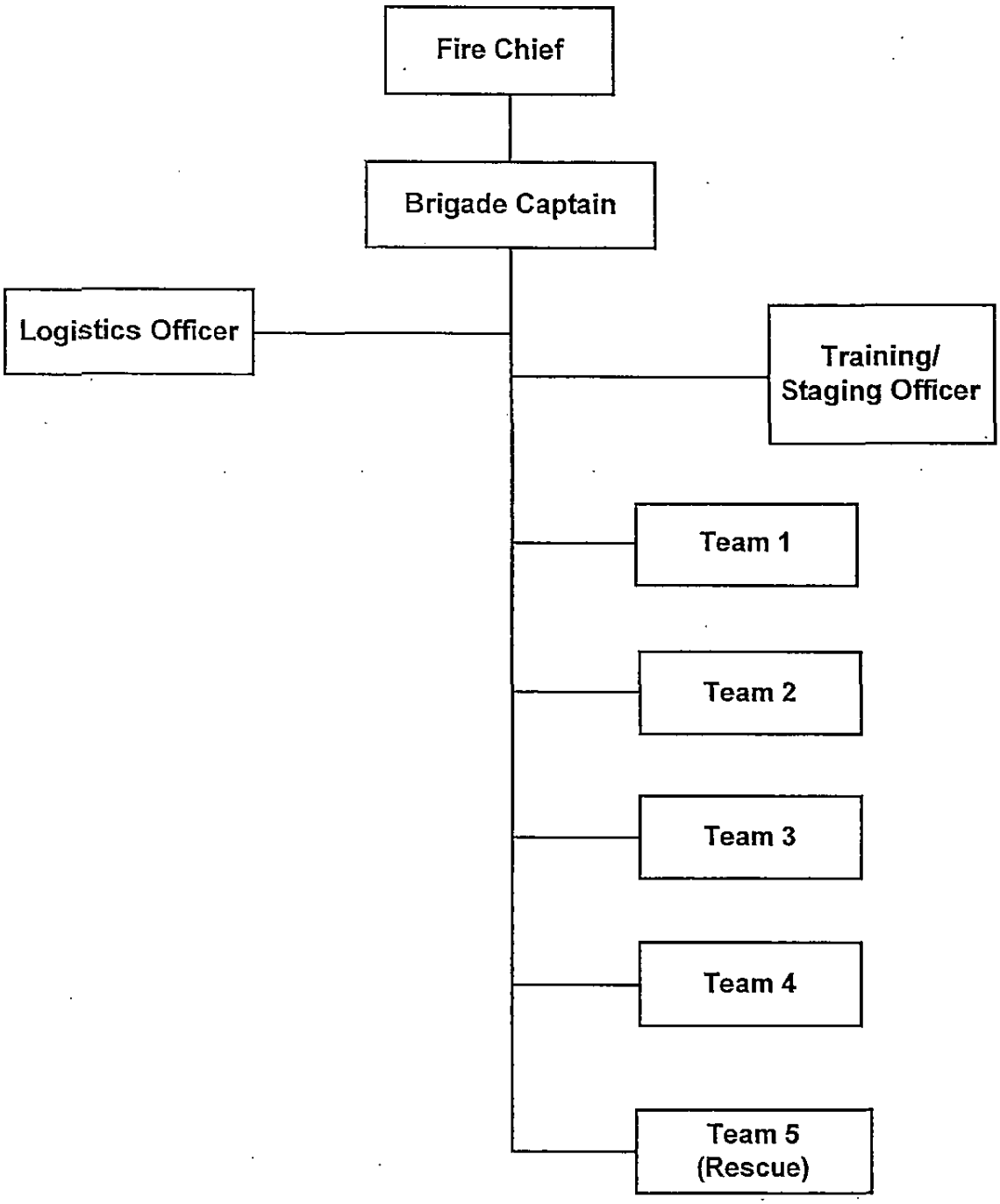
Note:
(1) Normally firefighters, but would be used in support role if their specialized skills are needed.

Volunteer Fire Squad

As illustrated in Figure 2-6, Volunteer Fire Squad, the Fire Chief is in charge of the Volunteer Fire Squad. The Squad has four fire-fighting teams, consisting of approximately 15 members each, and a 16-member rescue squad, all under the direction of the Brigade Captain. A Logistics Officer and a Training/Staging Officer support the Brigade Captain. Each team has a captain, two assistant captains, and a safety captain. The Volunteer Fire Squads respond to OEC calls on a 24-hour basis. For Refinery emergencies, Teams 1 and 2 are called first. For Chemical Plant emergencies, Teams 3 and 4 are called first. In addition to the brigade training that the PFS receives, the Volunteer Fire Squad is trained in interior structural fire fighting and marine fire fighting.

Team 5 is the Rescue Squad (see Figure 2-6). It responds to OEC calls on a 24-hour basis when rescue of injured or trapped personnel is needed. A portion of the Rescue Squad responds to all incidents, where the Volunteers are called, to do Medical Monitoring. The Rescue Squad receives training in heavy rescue and fire fighting. They are also trained in other fire fighting techniques used by the Primary and Volunteer Fire Squads.

Figure 2-6
VOLUNTEER FIRE SQUAD



Refinery Emergency Response Team - ROCC Command

If the Refinery Superintendent needs additional resources, he may order activation of the ROCC Emergency Response Team, which assembles in the ROCC War Room. This involves a second group of ICS personnel who support the activities of the On-Site Emergency Response Team. Refer to Figure 2-7, ROCC Emergency Response Team, on page 24. The function of the ROCC Command is to manage the flow of resources to the On-Site Response Team and to maintain current information on the status of the incident. Table 2-4, ROCC Command Overview, summarizes the roles of each member of the ROCC command. Details are presented in Table 2-5, Details of ROCC Incident Command System Roles, on pages 25-31.

Table 2-4
ROCC COMMAND OVERVIEW

Role	Duties
Crisis Manager	Responsible for overall management and documentation of incident response. Primary spokesperson for media and community groups.
Deputy Crisis Manager (Internal)	Develops and implements strategic decisions and approves resources.
Administrative Support	Maintains files, provides administrative services to incident team.
Emergency Preparedness Advisor	Advise response team on use of ExxonMobil emergency procedures, mapping systems, and notifications.
Industrial Hygiene Officer	Monitors IH of overall response operation.
ROCC Communications Officer	Accompanies IC in the field and reports incident status to the ROCC. Communicates between the Incident Command Center and ROCC Command Staff.
Planning Section Chief	Forecasts resource requirements needed for longer-term emergency issues; considers potential problems and their solutions.
Documentation	Maintains incident files for legal, analytical, and historical purposes.
Accountability	Coordinates head count of all Refinery and contract personnel.
Technical Support	Provides technical support and supervises contract and outside advisors.
Situation	Prepares situation summaries and forecasts future events related to the incident. Acts as primary interface with normal refinery operations that may be impacted by the incident.
Incident Dispatcher	Relays information among emergency responders and ROCC and serves as a buffer for radio and phone communications to the IC.
Logistics Section Chief	Provides personnel, equipment, facilities, services, and material in support of the incident.
Communications	Develops plans for communications equipment. Installs, tests, distribute, and repairs communications equipment.
Supply	Orders, receives, stores, and maintains inventory of equipment and supplies.
Procurement	Responsible for obtaining supplies and materials needed by the Primary Response Organization.
Staging Area Manager	Establishes staging area layouts, handles support needs, maintains and demobilizes staging areas.

Figure 2-7
REFINERY INCIDENT COMMAND ORGANIZATION
ROCC EMERGENCY RESPONSE TEAM

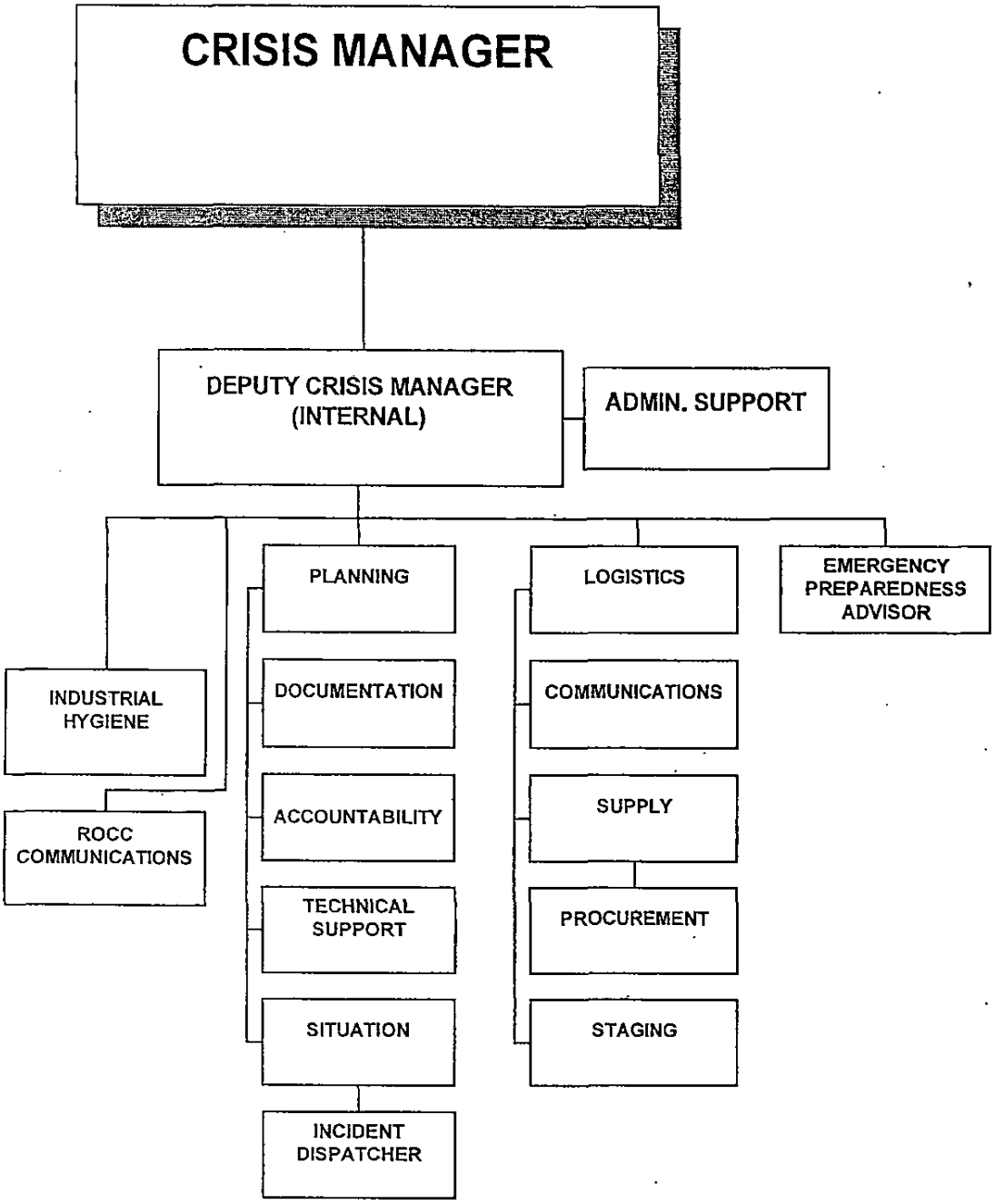


Table 2-5
DETAILS OF ROCC INCIDENT COMMAND SYSTEM ROLES

Role, Location	Personnel Filling Role	Duties and Responsibilities
CRISIS MANAGER LOCATION: ROCC or EMC-RMO	Refinery Mgr. or Designee	The CM is responsible for management of the overall incident response. When mobilized, he will: • Serve as primary point of contact for Headquarters and ExxonMobil Management • Serve as primary spokesperson for communication with media and community • Oversee Incident Command Staff • Assure documentation of event is accomplished from the beginning of the event through completion.
DEPUTY CRISIS MANAGER – (INTERNAL) LOCATION: IN ROCC	Process Mgr. or Designee	The Deputy CM is responsible for developing and implementing strategic plans, and approving resources related to all emergency response activities inside the Refinery. When mobilized, he will perform these duties: • Establish response objectives and determine critical information needs • Activate elements of the ICS • Ensure planning briefing meetings are scheduled and conducted • Determine information needs and inform command personnel of requirements • Coordinate staff activities • Advise the Crisis Manager • Manage Complex operations affected by the incident • Approve requests for additional resources and requests for release of resources • Interface with local emergency response agencies (State Police, Baton Rouge Fire Department, HAZMAT, etc.).
ADMINISTRATIVE SUPPORT LOCATION: IN ROCC	Administrative Assistant to Process Manager	Administrative Support provides a variety of clerical and administrative functions to the response team, including organizing and maintaining files, preparing and distributing forms and copies, providing telephone support, etc. Activities are performed under the direction of the Deputy Incident Commander.

Role, Location	Personnel Filling Role	Duties and Responsibilities
EMERGENCY PREPAREDNESS ADVISOR LOCATION: IN ROCC	Emergency Preparedness Advisor	The Emergency Response Advisor provides advice to the response team based on his experience during previous emergency situations. He assists the response team as follows: • Provides guidance as needed on the use of ExxonMobil emergency procedures, job responsibilities, mapping systems, and notifications. • Checks to be sure that responders are focused on key issues.
INDUSTRIAL HYGIENE OFFICER LOCATION: IN ROCC	IH Dept. Head or Safety Advisor	The IH Officer is responsible for monitoring the industrial hygiene of the overall response operations. When mobilized, he will: • Communicate with On-Scene IH • Report to Deputy CM in ROCC • Gather details on the incident • Direct IH Field Response in coordination with IH staff • Arrange for additional IH resources, as needed.
ROCC COMMUNICATIONS OFFICER LOCATION: ON SITE	Process Dept. Head or Process Section Supervisor	The ROCC Communications Officer is responsible for keeping the ROCC Command Staff updated on the incident. He accompanies the IC during the response and reports to the ROCC Command on incident status. He also relays information from the field Incident Command Post to the ROCC Command staff.
PLANNING SECTION CHIEF LOCATION: IN ROCC	Process Dept. Head or Process Section Supervisor	The Planning Section Chief is responsible for the collection, evaluation, dissemination, and use of information about the development of the incident and status of resources. The Planning Section Chief may have a number of technical specialists to assist in evaluating the situation and forecasting requirements for additional personnel and equipment. When mobilized, the Planning Section Chief will perform the following: • Activate and supervise Planning Section Units • Forecast probable course of incident events and future resource needs • Prepare alternative strategies and control operations for the incident • Develop personnel resource plan and assignments in conjunction with the IC • Interface with crude and product coordination • Establish information requirements and reporting schedules • Assemble information on alternative strategies

Role, Location	Personnel Filling Role	Duties and Responsibilities

Role, Location	Personnel Filling Role	Duties and Responsibilities
PLANNING SECTION CHIEF (CONT'D)		• Identify need for use of specialized resources • Provide periodic predictions on incident potential • Compile and display incident status summary information • Interface between normal and impacted refinery operations • Instruct Planning Section Units in distribution of incident information • Establish an incident investigation team after consultation with Legal Department • Prepare recommendations for release of resources for submission to the IC.
DOCUMENTATION LEADER LOCATION: IN ROCC	Technical Dept. Head or Section Supervisor	The Documentation Leader is a member of the Planning Section, responsible for: 1) maintaining accurate and complete incident files, 2) providing duplication services to incident personnel, and 3) filing, maintaining, and storing incident files for legal, analytical, and historical purposes. When mobilized, the Documentation Leader will: • Establish and organize incident files • Arrange for video taping of the incident, if resource is available • Retain and file duplicate copies of official forms and reports • Accept and file reports and forms submitted by incident organizations • Collect all individual logs from ICS positions • Check the accuracy and completeness of records submitted for files • Provide copies of forms and reports to authorized requesters • Prepare incident documentation for Planning Section Chief when requested • Pass on incident files to investigating team as requested.

Role, Location	Personnel Filling Role	Duties and Responsibilities
ACCOUNTABILITY LEADER LOCATION: IN ROCC OR HIS OFFICE	Dept. Head or Section Supervisor	The primary role of the Accountability Leader is to coordinate the head count of all Refinery and contract personnel.

Role, Location	Personnel Filling Role	Duties and Responsibilities
TECHNICAL SUPPORT LOCATION: IN ROCC	Technical Dept. Head or Senior Engineer	Provides technical support for the ROCC War Room and supervises any contract or outside advisors. During an emergency, Technical Support will perform the following duties: • Make recommendation on Safe Haven/Evacuation distances • Assist with off-site line identification • Ensure the availability and coordinate the use of in-house or outside expert advisors.
SITUATION LEADER LOCATION: IN ROCC	Process Section Supervisor, Refinery Superintendent, or Back-up Refinery Superintendent	The Situation Leader will be the primary interface with normal refinery operations that may be impacted by the emergency incident. Duties of the Situation Leader include: • Prepares situation summaries and forecasts future events • Collect incident data at earliest possible opportunity and continue for duration of incident • Use plant radio system to monitor emergency on the "Fire Frequency" • Assist IC and OEC with agency and management notifications, if needed • Talk to IC, Safety Officer, and on-site personnel to keep up to date on emergency response • Keep ROCC staff informed of incident status • Handle Refinery operations issues in the absence of the Refinery Superintendent while he is acting as IC.
INCIDENT DISPATCHER LOCATION: IN ROCC	Off-shift Refinery Superintendent, or Operations	The Incident Dispatcher assists the Situation Leader. He relays information among the emergency responders and the ROCC, and serves as a buffer for radio and phone communications to the IC. His duties include: • Answer all radio and telephone calls coming into the Communications Center and relay messages as

Role, Location	Personnel Filling Role	Duties and Responsibilities
	Supervisor	appropriate • Make ExxonMobil personnel call-outs as requested by the IC • Make follow-up notification to North Baton Rouge Emergency Response Task Force • Request additional emergency services from Mutual Aid using the direct dial phone line if requested by the Resources Unit • Maintain a detailed log of messages received and given.
LOGISTICS SECTION CHIEF LOCATION: IN ROCC	Dept. Head or Section Supervisor	The Logistics Section Chief is part of the ROCC command and is responsible for providing personnel, equipment, facilities, services, and material in support of the incident. The Logistics Section is responsible for procuring resources from off-incident locations. It also provides facilities, transportation, supplies, equipment, maintenance, fuel, food, and communications to the units that report to it. His duties include: • Notify Resources Unit of Logistics Section Units activated, including names and locations of assigned personnel • Assemble and brief logistics staff • Identify service and support/resource requirements for planned and expected operations • Coordinate and process requests for additional resources • Ensure Incident Communications Plan is prepared • Maintain log of activities.
COMMUNICATIONS UNIT LEADER LOCATION: IN ROCC	Telecommunica-tions Coordinator or Section Supervisor	The Communications Leader, under the direction of the Logistics Section Chief, is responsible for the effective use of incident communications equipment and facilities. The Communications Unit has primary responsibility for effective communications planning, including determining required radio networks, establishing inter-agency frequency assignments, and ensuring that maximum use is made of all assigned communications capability. The Communications Leader attends all incident-planning meetings to ensure that tactical operations planning can be supported by available communications systems. He performs the following duties: • Set up the telephone system with phone/pager numbers for key ICS personnel • Ensure communications systems are installed, tested, and repaired • Anticipate problems in the use of communications equipment • As required, provide technical information and advice on: - Adequacy of communication systems currently in operation - Geographic limitation on communication systems

Role, Location	Personnel Filling Role	Duties and Responsibilities
		- Amount and types of equipment available • Recover equipment from relieved or released units
SUPPLY LEADER LOCATION: IN ROCC	Stores Supervisor, Mechanical Section Supervisor, or Refinery Service Dept. Head	The Supply Leader is primarily responsible for ordering equipment, and supplies; receiving and storing all supplies for the incident; maintaining an inventory of supplies; and servicing non-expendable supplies and equipment. During an emergency, he will: • Determine the type and amount of supplies en route • Arrange for mutual aid through the Baton Rouge Fire Department • Develop and implement security requirements • Order, receive, distribute, and store supplies and equipment • Receive and respond to requests for supplies, food, and equipment • Maintain inventory of supplies and equipment • Service re-usable equipment • Maintain log of activities.
PROCUREMENT UNIT LEADER (INTERNAL) LOCATION: IN ROCC	Stores Section Supervisor or Stores Supervisor	The Procurement Leader is responsible for obtaining internal supplies and materials as needed, for the primary response organization. During an emergency, he will: • Ensure all logistics and service needs are met • Resolve internal resource requirements conflicts to best meet the needs of the overall response effort • Establish a tracking system for equipment, material and supplies needed during the response effort.
STAGING AREA MANAGER LOCATION: IN ROCC	Off-duty Superintendent, Process Dept. Head, Shift Supervisor, Volunteer Capt. or Security Supervisor	Staging Areas are locations designated by the Ops Chief (typically, inside the front gate, CMB motorized parking lot, South Gate, or the Fire Station) where resources available for assignment are temporarily located. All resources within the designated staging areas are under the direct control of the Ops Chief, and should be on a three-minute availability. The Staging Area Manager will request logistical support, (e.g. food, fuel, and sanitation) from appropriate Logistics Section Units. The Staging Area Manager may use several staging areas as "feeders" to the main staging areas. In this case, officers should be assigned to the other areas. The Staging Area Manager is responsible for managing all activities within the staging areas. Upon mobilization, he will perform the following: • Establish a staging area layout • Establish check-in function as appropriate

Role, Location	Personnel Filling Role	Duties and Responsibilities
		• Determine equipment, food, sanitation, and security needs for staged personnel and equipment
STAGING AREA MANAGER (CONT'D)		• Post areas for identification and traffic control • Provide escorts through Refinery property for responding equipment and operators • Provide communications contact for incoming equipment • Request maintenance service for equipment at staging areas as appropriate • Respond to request for resource assignments. This may be directly from the Ops Chief, or via the Incident Communications Center • Obtain and issue receipts for radio equipment and other supplies distributed and received at staging areas • Maintain staging areas in orderly condition • Demobilize staging areas in accordance with incident demobilization plan • Maintain log of activities.

Refinery Emergency Response Team - EMC Command

For significant Refinery incidents with off-site impact or extensive media coverage, the third level (EMC) of the ICS will be activated (refer again to Figure 2-2, Refinery Incident Command Organization). The principal role of the EMC staff is to manage response activities that are external to the refinery, such as addressing community health and safety issues, claims, etc. Table 2-6, Refinery EMC Command Overview, is an overview of EMC personnel and their duties. The Refinery EMC organization is illustrated on Figure 2-8, EMC Emergency Response Team. Additional details on the EMC organization and EMC personnel duties are provided in Table 2-7, Details of EMC Incident Command System Roles, on pages 35-42.

Table 2-6
REFINERY EMC COMMAND OVERVIEW

Role	Duties
Deputy Crisis Manager (External)	Supervises and coordinates overall external operations.
Administrative Support	Maintains files, provides administrative services to incident management team.
Finance/Community Assistance	Responsible for all financial and cost analysis and providing assistance to adversely affected members of the community.
Claims/Compensation	Manages and directs claims and injury specialists.
Procurement	Administers financial matters pertaining to vendor contracts.
Liaison Leader	Interacts with regulatory agencies as directed by the IC or CM.
Regulatory Contact	Assists Liaison Leader in handling federal, state, and local regulatory agencies.
Environmental	Obtains operational permits/authorization from state and federal regulatory agencies and ensures regulatory compliance.
Planning/Technical (External)	Coordinates development of strategic plans and use of expert advisors, ensures plans have sound technical basis.
Communications	Ensures communication remains open between ROCC and Main Office.
Logistics (External)	Provides personnel, equipment, facilities, services, and materials in support of the incident.
Resources (External)	Maintains master check-in list, tracks location of suppression equipment, transportation, and support vehicles.
S/H/E	Acts as advisor to Crisis Manager on all response operations.
Legal	Analyzes/assesses legal implications of incident and advises Crisis Manager.
Human Resources	Ensures employee communications and other employee issues are filled in a timely and orderly fashion.
Medical	Establishes medical contact at hospitals to assist with information on chemical exposure and provides general medical assistance.
Public Affairs	Formulates and releases information about the incident to the media and appropriate agencies and organizations (see Appendix E of Emergency Plans Manual for Public Affairs Plan).
Emergency Preparedness	Ensures safety and integrity of response operations are addressed in all security matters related to response operations.
EMPR	Provides liaison between EMPR and Emergency Response Management Team on any event that affects or could affect EMPR..

Figure 2-9.
CHEMICAL PLANT INCIDENT MANAGEMENT GROUP EMC EMERGENCY RESPONSE TEAM

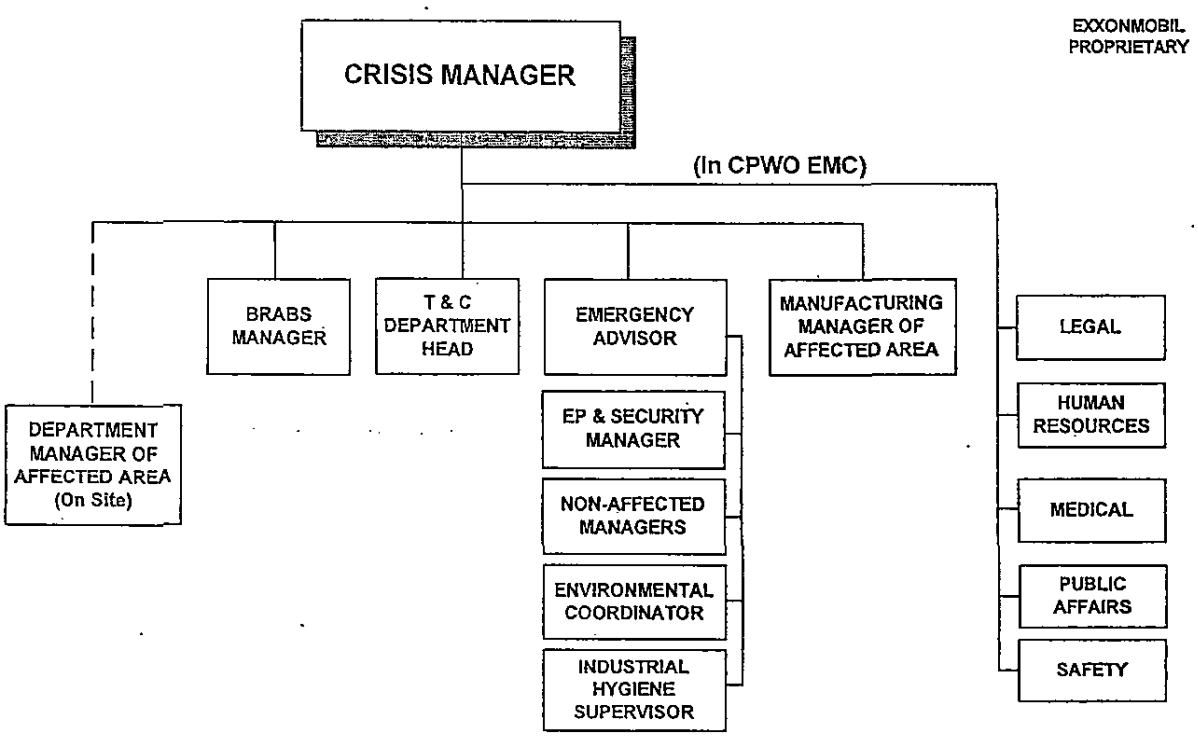


Table 2-7
DETAILS OF EMC INCIDENT COMMAND SYSTEM ROLES

Role, Location	Personnel Filling Role	Duties and Responsibilities
DEPUTY CRISIS MANAGER (EXTERNAL) LOCATION: IN EMC - RMO	Technical Mgr., Mechanical Mgr., or Mechanical Dept. Head	The External Deputy Crisis Manager is responsible for supervising and coordinating overall external operations. His duties include: • Mobilize and staff the ExxonMobil Management Crisis Management Center • Activate elements of the ICS for that facility • Ensure response personnel have the equipment, materials, and supplies necessary to carry out their duties in a safe, effective, and efficient manner • Provide Public Affairs with accurate and timely information on status of response operations.
ADMINISTRATIVE SUPPORT LOCATION: IN EMC – RMO	Administrative Assistant to Technical Mgr. or Mechanical Mgr.	Administrative Support provides a variety of clerical and administrative functions to the incident management team, including organizing and maintaining files, preparing and distributing forms and copies, providing telephone support, etc. Activities are performed under the direction of the Deputy Crisis Manager.
FINANCE/COMMUNITY ASSISTANCE LEADER LOCATION: IN EMC - RMO	Mechanical Dept. Heads	The Finance/Community Assistance Leader is responsible for all financial and cost analysis aspects of the incident, and for providing appropriate initial assistance to members of the community who may be adversely impacted by the incident. The Finance Section is established on incidents when there is a specific need for financial services. In cases where only one specific function is required, such as cost analysis, a technical specialist position may be established in the Planning Section. If only one person is needed to staff a unit, an office would be designated to take on that responsibility rather than designating a unit. When a Finance Section is established, the Finance Leader may establish the following units, as the need requires: Time, Claims/Compensation, Procurement, and Cost. When mobilized, the Finance Leader will: • Identify and order supplies and support needs for Finance Section • Develop an operating plan for finance function on incident • Provide input in all planning sessions on financial and costs analysis matters • Maintain contact with Headquarters and ExxonMobil Risk Management on finance matters • Conduct damage assessment and develop a remediation plan with the following: ExxonMobil Risk Management, Legal Department, Government Agencies, and Non-profit Agencies, which may include contract claims adjustment firms

Role, Location	Personnel Filling Role	Duties and Responsibilities
FINANCE/COMMUNITY ASSISTANCE LEADER (CONT'D)		• Identify and request ExxonMobil resources, from Resources Leader, to assist the community with cranes, vehicles, tools, etc. • Assess need for ExxonMobil assistance in restoration of vital community services, such as utilities • If needed, make arrangements with suppliers for direct community support such as lumber, glass, food, etc. • Participate in all demobilization planning • Ensure that all documents which obligate resources are properly prepared and completed • Maintain a log of activities.
CLAIMS/COMPENSATION LEADER LOCATION: IN EMC – RMO	ExxonMobil Risk Management Supervisor	The Claims/Compensation Leader is responsible for the overall management and direction of all compensation for injury specialists and claims specialists assigned to the incident. When activated, the Claims/Compensation Leader will: • Establish contact with incident Safety Officer and Liaison Officer • Determine the need for compensation of injury and claims specialists, obtain injury and claims specialists, and order personnel, if needed • Establish compensation for injury work area with the medical unit, whenever feasible • Ensure that compensation for injury and claims specialists have adequate work spaces and supplies • Brief claims/compensation specialists on incident activity • Coordinate with procurement unit on procedures for handling claims to ensure that work is complete, in compliance with agency requirements and policies, and that entries are accurate and timely • Obtain Demobilization Plan, and ensure that compensation specialists are adequately briefed on Demobilization Plan • Ensure that all compensation for injury and claims logs and forms are up to date, and routed to the proper agency for post-incident processing prior to demobilization • Maintain log of activities.

Role, Location	Personnel Filling Role	Duties and Responsibilities
PROCUREMENT LEADER (EXTERNAL) LOCATION: IN EMC – RMO	Refinery Services Supervisor, Business Analysis Supervisor, Contract Coordination Supervisor, or Stores Supervisor	The Procurement Leader is responsible for administering all financial matters pertaining to vendor contracts. Procurement is also responsible for maintaining equipment time records. During an emergency, the Procurement Leader will perform the following duties: • Contact appropriate unit leaders on incident needs and any special procedures • Coordinate with local jurisdiction on plans and supply sources • Prepare contracts and land use agreements, as needed • Establish contracts with supply vendors, as required • Interpret contracts/agreements, and resolve claims or disputes within delegated authority • Coordinate with Claims/Compensation on procedures for handling claims • Organize and direct equipment time recording function • Complete final processing and send documents for payment • Maintain log of activities.
LIAISON LEADER LOCATION: IN EMC – RMO	Safety Advisor or Environmental Section Supervisor	The Liaison Leader is responsible for maintaining lines of communication with regulatory agencies as directed by the IC. The Liaison Leader is the main contact between the refinery and regulatory agencies. His duties include: • Consult with Legal Department on communications and access constraints • Make notifications to OSHA, DEQ, LEPC, LSP, NRC, Coroner, Coast Guard, etc., as required • Provide a point of contact for assisting investigating Agency Representatives • Assist contractor management in their notification requirements • Appoint assistants as needed, to cover agency response • Mobilize ExxonMobil personnel to remote agency command centers as necessary • Identify appropriate agency interfaces • Provide safety equipment and escorts as needed, for Agency Representatives to visit the scene when declared safe to do so by the Safety Officer • Supervise efforts of Industrial Hygienists and Environmental personnel in evaluating fence line hazards to the community

Role, Location	Personnel Filling Role	Duties and Responsibilities
LIAISON LEADER (CONT'D)		• Monitor incident operations to identify current or potential inter-organization problems • Interact with ExxonMobil Aviation and the FAA on aircraft limitations in the area • Maintain log of activities.
REGULATORY CONTACT LOCATION: IN EMC – RMO	Technical Dept. Head, or Process Section Supervisor	The Regulatory Contact is responsible for assisting the Liaison Leader in handling federal, state, and local regulatory agency representatives, as well as fire and police agencies. During an emergency, he will: • Establish working location for agency representatives (separate from Incident Command Centers) and provide telephone communications as necessary (separate from the Incident Information Center) • Oversee the safety and well-being of Agency Representatives • Escort representatives on site visits • Provide input on use of agency resources.
ENVIRONMENTAL LOCATION: IN EMC – RMO	Environmental Section Supervisor and staff	Environmental is responsible for obtaining operational permits/authorization from state and federal regulatory agencies. During an emergency, Environmental will: • Establish communications with state and federal regulatory agency contacts • Consult with response team supervisors for needs for permits/authorization • Submit required regulatory paperwork • Ensure compliance with all state and federal regulations.
PLANNING/TECHNICAL LEADER (EXTERNAL) LOCATION: IN EMC – RMO	Technical Dept. Head	The Planning/Technical Leader coordinates the development of strategic options within the Technical/Planning Section and the use of expert advisors. The Planning/Technical Leader will ensure that all external communication and response plans have sound technical foundations. During an emergency, he will: • Supervise damage assessment to public and private facilities • Coordinate the immediate and long-range planning and repair activities • Ensure that adequate record-keeping procedures are in place • Obtain approval from agencies, as required • Activate advisors, as required.

Role, Location	Personnel Filling Role	Duties and Responsibilities
COMMUNICATIONS LOCATION: IN EMC – RMO	Process Section Supervisor	Communications is activated only in the event of major media attention, or outside impact. He ensures that the lines of communication remain open between ROCC and the EMC-Main Office. Typical duties include the following: • Update status boards in EMC. • Monitor emergency radio frequencies. • Be the communication link between ROCC and the EMC • Ensure EMC Management has the proper information about the current status of the event • Ensure that management has proper reference materials.
LOGISTICS LEADER (EXTERNAL) LOCATION: IN EMC – RMO	Mechanical Section Supervisors	The Logistics Leader is responsible for providing personnel, equipment, facilities, services, and material in support of the incident. Logistics orders all resources for off-incident locations. It provides facilities, transportation, supplies, equipment, maintenance and fuel, food, and communications. Duties of the Logistics Leader are: • Identify service and support requirements for planned and expected operations • Provide input to and review communications plan, medical plan, and traffic plan • Coordinate and process requests for additional resources • Advise on current and future service and support capabilities • Recommend release of unit resources in conformity with Demobilization Plan • Maintain log of activities.
RESOURCES LEADER (EXTERNAL) LOCATION: IN EMC – RMO	Technical Supervisors	The Resources Leader is responsible for monitoring the location, function, and condition of all resources involved in the external response, including personnel, vehicles, and equipment. Resources ensures that all assigned personnel and resources have checked in at the incident. During an emergency, the Resources Leader will perform the following: • Coordinate check-in function of all incident locations • Prepare and maintain the command post display, including the organization chart, resource allocation, and deployment sections • Gather, post, and maintain resource status of personnel and vehicles • Maintain master roster of all resources checked in at the incident, including key supervisory personnel, primary personnel, and equipment, etc. used in tactical operations, support resources, transportation equipment and all others

Role, Location	Personnel Filling Role	Duties and Responsibilities
RESOURCES LEADER (CONT'D)		• Prepare Organization Assignment List • Maintain log of activities.
S/H/E LOCATION: IN EMC - RMO	Safety, Health and Environmental Dept. Head or Division Mgr.	The S/H/E advises the Crisis Manager on the effectiveness of the response, both internal and external. During an emergency, the duties of the S/H/E include the following: • Identify potential adverse or unanticipated effects of response actions • Use his experience to advise CM on the effectiveness of response operations • Advise CM on potential impacts of response operations on the surrounding community • Assist CM in planning long-term response actions.
LEGAL LOCATION: IN EMC – RMO	ExxonMobil Staff Attorney	Legal analyzes and assesses legal implications of the incident and the actions of the response teams. During an emergency, he will: • Advise the CM and Deputy CM on all legal matters related to response operations • Maintain familiarity with all aspects of response operations in order to identify legal issues and provide advice in addressing these issues • Advise Public Affairs on the timing, nature, and content of external communications • Provide direct supervision to any outside legal counsel, as required • Advise the Finance/Community Assistance Chief on the documentation that must be compiled to support the company in the event of litigation.
HUMAN RESOURCES LOCATION: IN EMC - RMO	Human Resources Dept. Head or Designee	The Human Resources Leader is responsible for advising the Deputy CM on labor relation issues. His duties include: • Maintain personnel records • Assist in handling communication with family members in event of casualty or fatality • Provide housing for company personnel, if required • Provide for housing/provisions for displaced community, if required. • Arrange for ExxonMobil employee counseling and communications as appropriate.

Role, Location	Personnel Filling Role	Duties and Responsibilities
MEDICAL LOCATION: IN EMC – RMO	Medical Director or on-duty doctor	The Medical Director is a member of the Command Staff, and reports directly to the CM. He works closely with Public Affairs in an emergency and consults with Legal regarding obligations and responsibilities. During an emergency his duties include: • Establish medical contacts at hospitals to assist with information on possible chemical exposure, both to on-site workers and members of the community • Provide employee medical assistance • Notify next-of-kin of ExxonMobil employees if the incident involves injuries or fatalities, and assist contractor principals in this effort for contract employees • Arrange for immediate medical care for any community casualties • Arrange for professional counseling for families of all casualties (ExxonMobil and community) as well as on-scene employees who may be impacted by the incident • Provide assistance to families of ExxonMobil casualties in protection from media, transportation, and financial aid, and assist contractor principals in the same functions for contract personnel • Arrange for employee communications, both electronic and hard copy, which at a minimum, should include any approved press releases.
SECURITY LOCATION: IN EMC – RMO	Emergency Preparedness & Security Manager	Security is responsible for ensuring that all security matters related to response operations are addressed in a manner that maximizes the safety of personnel and the integrity of response operations. During an emergency, Security will: • Provide security for command posts, staging areas, warehouses, and incident site • Provide escorts for key company personnel and agency representatives • Provide crowd/spectator control, as required • Arrange for contract security, as required • Arrange security for the perimeter of the Refinery property, using East Baton Rouge Parish Sheriffs Office, if needed. • Maintain a complete record on security operations.
EMPR LOCATION: IN EMC - RMO	EMPR Senior Managers	Provides liaison between EMPR and Emergency Response Management Team on any event that affects or could affect EMPR.

Role, Location	Personnel Filling Role	Duties and Responsibilities
PUBLIC AFFAIRS LOCATION: IN EMC - RMO	Public Relations Coordinator, Human Resources Advisor, Technical Mgr., Mechanical Mgr., or Refinery Mgr.	The Public Affairs Leader is responsible for the formulation and release of information about the incident to the news media and other appropriate agencies and organizations. Details of the Public Affairs response during emergencies are described in Appendix E of the Emergency Plans Manual. The function of Public Affairs is to develop accurate and complete information regarding incident cause, size, current situation, and resources committed and other matters of general interest. Public Affairs will normally be the point of contact for the media and members of the public that desire information directly about the incident. In either a single or unified command structure, only one person would be designated as the point contact for Public Affairs. During an emergency, Public Affairs will: • Contact the jurisdictional agency's PIO to assist in public information activities • Coordinate public information activities with other agencies and hospitals • Establish single Incident Information Center whenever possible • Arrange for necessary work space, materials, telephones, and staffing per the Public Affairs Plan, and coordinate staffing with Resources Unit • Prepare initial information summary as soon as possible after arrival • Observe constraints on the release of information imposed by the CM and the Legal Department • Obtain approval for all releases from the CM • Release news to the media and post information in areas available to incident personnel • Provide appropriate safety equipment for media and VIPs • Obtain approval from IC for any on-site tours by media (safe tour locations should be coordinated with the Safety Officer • Notify media aircraft of any dangers present in the area • Maintain log of activities.

Chemical Plant Incident Management Group (EMC)

For Level 2 or 3 incidents, the Incident Management Group of the Chemical Plant ICS will be activated (refer again to Figure 2-3, Chemical Plant Incident Command Organization) and will assemble in the Emergency Management Center (EMC), located adjacent to the Chemical Plant Superintendent's office in the West Office Building. The Incident Management Group is a second group of ICS personnel whose function is to manage communications and notifications, provide logistical and resource support for on-scene operations, and address strategic and external issues for emergencies at the Chemical Plant. Table 2-8, Chemical Plant Incident Management Group Overview, is an overview of the Incident Management Group personnel and their duties. The Incident Management Group EMC Emergency Response Team organization is illustrated on Figure 2-9. Additional details on the Incident Management Group organization and personnel duties are provided in Table 2-9, Details of Chemical Plant Incident Management Group Roles, on pages 46-50.

Table 2-8
CHEMICAL PLANT INCIDENT MANAGEMENT GROUP OVERVIEW

Role	Duties
Crisis Manager	Supervises and coordinates overall external operations.
BRABS Manager	Coordinates and manages personnel resources.
BRAPM Manager	Serves as community assistance coordinator, with authority to use company resources to assist the community as needed.
Manufacturing Mgr. of the Affected Area	Provides technical input to management of the incident. Ensures accident investigation receives necessary resources.
Department Manager of Affected Area	Reports to the scene and provides coordination between EMC and responders.
Emergency Advisor	Coordinates EMC operations and provides support to emergency response authorities.
EP & Security Manager	Ensures safety and integrity of response operations are addressed in all security matters related to response operations.
Non-Affected Managers	Provide forecasting for future resource needs and assemble information on alternative control strategies. Prepare incident status summaries.
Environmental Coordinator	Obtains operational permits/authorization from state and federal regulatory agencies and ensures regulatory compliance.
Industrial Hygiene Supervisor	Provides interpretation of monitoring data for members of the Incident Management Group.
Legal	Analyzes/assesses legal implications of incident and advises Incident Manager.
Human Resources Mgr.	Ensures employee communications and other employee issues are filled in a timely and orderly fashion.
Medical	Establishes medical contact at hospitals to assist with information on chemical exposure and provides general medical assistance.
Public Affairs	Formulates and releases information about the incident to the media and appropriate agencies and organizations (see Appendix E of Emergency Plans Manual for Public Affairs Plan).
Safety Group	Interacts with regulatory agencies as directed by the IC or Crisis Manager.

Figure 2-9. CHEMICAL PLANT INCIDENT MANAGEMENT GROUP EMC EMERGENCY RESPONSE TEAM

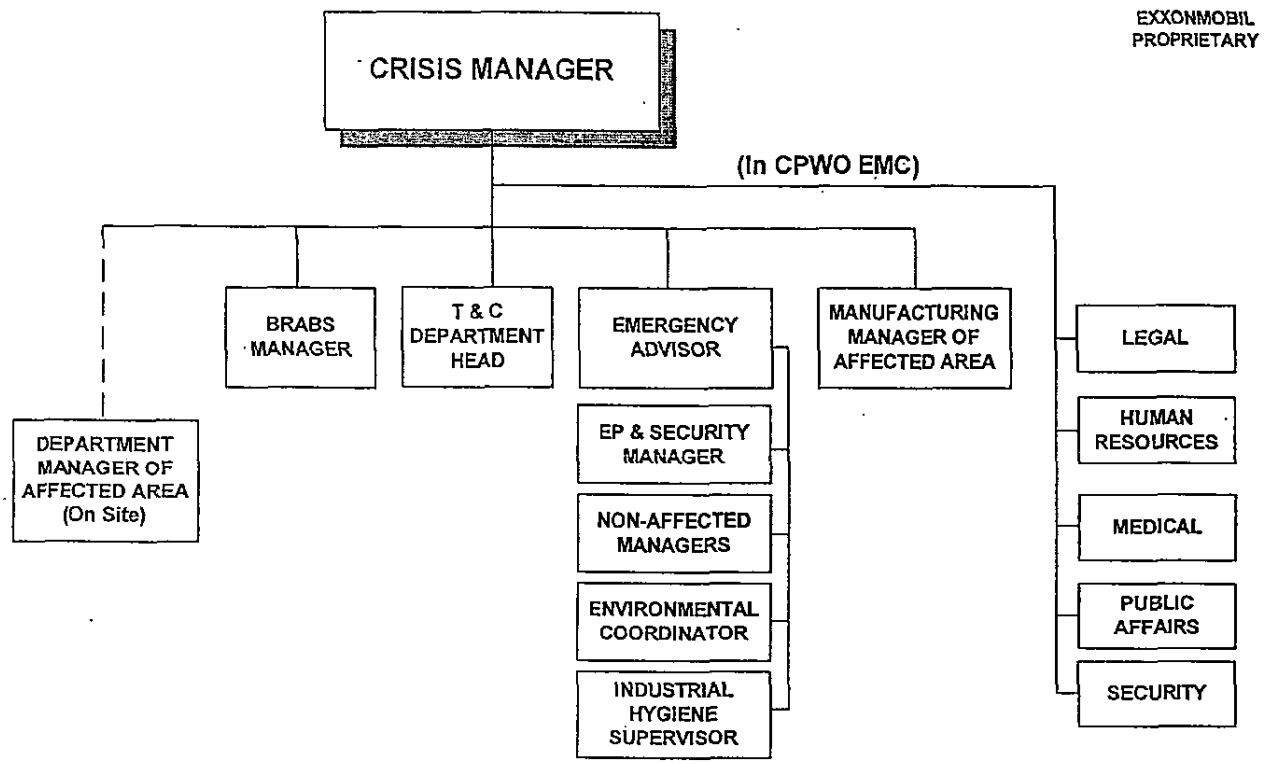


Table 2-9
DETAILS OF CHEMICAL PLANT EMC INCIDENT MANAGEMENT GROUP ROLES

Role, Location	Personnel Filling Role	Duties and Responsibilities
CRISIS MANAGER LOCATION: IN CPWO - EMC	BRCP Site Manager or Manufacturing Managers	The Crisis Manager is responsible for overall management of incidents that occur at the Chemical Plant. He is also responsible for management of distribution incidents in Louisiana. His duties include: • Manages and directs incident response and control; environmental protection and cleanup; liability and claims management; and legal issues • Establishes liaison with the Senior Geographic Incident Manager and Business Group Manager • Acts as initial senior spokesperson with media, high level government officials and the public, ensuring appropriate communication and coordination • Approves press releases • Authorizes expenditure of company funds to accomplish specific incident management objectives.
MANUFACTURING MANAGER OF AFFECTED AREA LOCATION: IN CPWO - EMC	Manufacturing Managers	The Manufacturing Manager of the Affected Area reports to the EMC. His role is to provide technical input to management of the incident. During an emergency, he will perform the following duties: • Ensure activation of internal resources for accident investigation; provide damage assessment and design support • Appoint investigation committee • Provide raw material and product management • Communicate with the Headquarters Business Group • Act as technical resource to the Incident Management Team on unit operations, impact of emergency on business, chemical information, and end product uses, etc. • Assign company personnel to each government agency • Provide physical resources needed for governmental agency personnel • Initiate and maintain communication with investigating agencies during and after the incident • Provide support for external investigations • Obtain legal advice and support during and after the incident

Role, Location	Personnel Filling Role	Duties and Responsibilities
T & C DEPARTMENT HEAD LOCATION: IN CPWO - EMC	T & C Department Head	The T& C Department Head reports to the EMC and serves as community assistance coordinator. He has the authority to use company equipment, materials and credit to assist the community as needed. His duties include the following: • Conduct community damage assessment and develop/implement remediation plan • Promptly authorize employee/contractor help to community • Coordinate with external agencies (Civil Defense, Red Cross, etc.) • Consider possible need for company assistance in restoration of vital community services such as utilities • Coordinate claims processing with Risk Management. • Provide follow-up environmental and health monitoring and cleanup in the community, in conjunction with Environmental Coordinator, Industrial Hygiene Group, and public agencies.
BRABS MANAGER LOCATION: IN CPWO - EMC	Business Services Manager	The BRABS Manager coordinates and manages personnel resources for the incident. During an emergency, the BRABS Manager will have the following duties: • Expedite procurement of personnel resources • Maintain status of personnel resources allocation • Coordinate logistical support for non-BRCP personnel, including food, lodging, office space, equipment, vehicles, and communications equipment • Provide office services support.
DEPARTMENT MANAGER OF AFFECTED AREA LOCATION: ON SITE	Department Manager of Affected Area	The Department Manager of the Affected Area picks up a cellular phone at the EMC and reports to the on-scene command post, where he assumes control of unit operations and activities. The Department Manager of the Affected Area keeps the Incident Management Team in the EMC appraised of incident status.
EMERGENCY ADVISOR LOCATION: IN CPWO – EMC	SHE Manager	The Emergency Advisor reports to EMC and coordinates EMC operations. Duties include: • Maintain ongoing communications with response agencies • Provide support as needed to emergency response authorities • Assign company representative(s) to agency command post(s) • As appropriate, provide agency representatives to Incident Command Posts(s) • Additional duties as required.

Role, Location	Personnel Filling Role	Duties and Responsibilities
EMERGENCY PREPAREDNESS AND SECURITY MANAGER LOCATION: IN CPWO – EMC	EP & Security Manager	The Emergency Preparedness and Security Manager reports to EMC and assumes responsibility for all EMC systems operations. Duties include: • Provide management direction to EMC Supervisor • Provide advice and interpretation on all emergency procedures • Serve as primary response agency liaison • Support Emergency Advisor, as needed.
NON-AFFECTED MANAGERS LOCATION: IN CPWO – EMC	Managers of Non-Affected Units	The Non-Affected Managers assist in the collection, evaluation, dissemination, and use of information about the development of the incident and status of resources. Duties as assigned by the Crisis Manager may include: • Forecast probable course of incident events and future resource needs • Assemble information on alternative strategies and control operations for the incident • Establish information requirements and reporting schedules • Identify need for use of specialized resources • Provide periodic predictions on incident potential • Compile and display incident status summary information • Interface between normal and impacted operations.
ENVIRONMENTAL COORDINATOR LOCATION: IN CPWO – EMC	Environmental Coordinator	The Environmental Coordinator reports to the EMC. He will: • Handle all environmental notifications • Coordinate any environmental monitoring, sampling, and clean-up required.
INDUSTRIAL HYGIENE SUPERVISOR LOCATION: IN CPWO – EMC	Industrial Hygiene Supervisor	The Industrial Hygiene Supervisor reports to the EMC where he provides interpretation of monitoring data for members of the Incident Management Group.

Role, Location	Personnel Filling Role	Duties and Responsibilities

Role, Location	Personnel Filling Role	Duties and Responsibilities
LEGAL LOCATION: IN CPWO – EMC	ExxonMobil Staff Attorney	Legal analyzes and assesses legal implications of the incident and the actions of the response teams. During an emergency, he will: • Advise the Incident Manager on all legal matters related to response operations • Maintain familiarity with all aspects of response operations in order to identify legal issues and provide advice in addressing these issues • Advise Public Affairs on the timing, nature, and content of external communications • Provide direct supervision to any outside legal counsel, as required.
HUMAN RESOURCES MANAGER LOCATION: IN CPWO – EMC	Human Resources Manager	The Human Resources Manager reports to the EMC where he will: • Provide liaison with and assistance to employees' families (benefits and other assistance) • Provide professional counseling and other special assistance as needed to employees, employees' families and the community, especially the elderly • Together with Medical Director, inform the family in the event of a fatality.
MEDICAL DIRECTOR LOCATION: IN CPWO-EMC, ON SITE	Medical Director or Staff Physician	The Medical Director reports to the scene and/or mans medical facilities. His duties include: • Provide medical advice and treatment, as needed • Update the Management Team on injuries • Inform relatives of injured employees • Coordinate with hospitals, ambulance services, EMS, etc. • Arrange special expertise, if needed, for victim identification.
PUBLIC AFFAIRS MANAGER LOCATION: IN CPWO – EMC	Public Affairs Manager	The Public Affairs Manager directs and manages community and media communications. Upon reporting to the EMC, the Public Affair Manager performs the following: • Assign Public Affairs Team Members to designated roles • Activate the Staff Support Emergency Response Team • Promptly establish "Hotline" for public inquiries; release numbers to public; arrange for trained operators with 24-hour coverage • Obtain additional support from BRRF as needed • Establish a perimeter/press area at the scene • Arrange photo pooling if appropriate

Role, Location	Personnel Filling Role	Duties and Responsibilities
PUBLIC AFFAIRS MANAGER (CONTINUED)		• Prepare materials for employee communications • Engage local press clipping service early • Update media on a scheduled basis • Keep elected officials appraised • Maintain liaison with community assistance organization • Coordinate between EMC and Media Center.
PUBLIC AFFAIRS TEAM LOCATION: IN CPWO - EMC AND AT MEDIA CENTER	Public Affairs Department Staff	Public Affairs Team members prepare press releases and coordinate with the media. Team members are assigned to the EMC and to the Media Center. Specific duties include: Team Members at EMC • Communicate status updates from the scene to the Media Center • Prepare press releases and review with headquarters • Initiate and prepare employee communications • Coordinate media visits to the scene • Respond to media telephone calls Team Members at the Media Center • Serve as spokesperson • Remain with the media • Escorts the media to the scene, as authorized • Assist with interviews or arrange for interviews at a later date • Interface with the Public Information Officer.
SAFETY GROUP LOCATION: IN CPWO - EMC, ON SITE	Safety Staff	The Safety Group reports initially to the EMC. Safety Group responsibilities include: • Notify OSHA, ExxonMobil Risk Management, and Legal as required • Report to the scene and secure the site for subsequent investigation, pictures, etc.

2.4 Incident Command Centers

Emergency response personnel are located in different places depending upon their role and the severity level of the incident. These locations are briefly described below.

Office of Emergency Communications (OEC)

A key area for response during an emergency is the OEC, which is located in the Complex Security Control Center. OEC is responsible for coordinating the call-out of response personnel from the refinery and from outside organizations, including medical, fire, police, etc.

Incident Command Post (ICP)

The ICP is set up by the IC to serve as a base for on-site emergency response operations. The ICP is typically established as near to the emergency as possible consistent with safety of response personnel. The Superintendent's vehicle, identified by revolving green lights, is usually designated as the ICP. An alternative site may be chosen at the discretion of the IC.

Incident Command Center (ROCC)

The Refinery Superintendent's Conference Room in the ROCC serves as the Incident Command Center (ROCC War Room), and is manned by a back-up Refinery Superintendent and/or an off-area Process Department Head. In addition, members of the management committee report to the Command Center as necessary. The Central Fire Station is an alternate Command Center for Refinery emergencies, should ROCC be involved in the incident. The ROCC is used for Level 2 and 3 emergencies, where support beyond on-site response personnel is needed.

Emergency Management Center - Refinery Main Office (EMC-RMO)

The Emergency Management Center –Main Office (EMC-RMO) is located on the third floor of the Refinery main office building. It serves as a coordination area for

response to Level 3 emergencies that attract major media attention, or impact the general community. This area is manned by the Refinery Manager and appropriate support staff.

Chemical Plant Emergency Management Center (EMC-CP)

The Chemical Plant Emergency Management Center (EMC-CP) is located adjacent to the Chemical Plant Superintendent's office on the first floor of the West Office building. It serves as a coordination area for response to Level 2 and 3 emergencies. This area is staffed by the BRCP Site Manager and other members of the Incident Management Group.

Table 2-10 provides information on the equipment provided at the different command centers.

The ExxonMobil Training Center (ETC)

The ETC may be used in the event of a major (Level 3) emergency where a large number of people are needed to coordinate response activities. ETC has accommodations for over 100 people working on different emergency response tasks.

Table 2-10

INCIDENT COMMAND CENTERS EQUIPMENT

Equipment	ROCC	Central Fire Station	EMC-RMO	EMC-CP
Radio frequencies with "All Call" talk groups	X			X
Radio frequencies with "Fire" talk groups	X	X	X	X
Radio and/or telephone communications with Mutual Aid and nearby industry	X	X	X	X
Outside telephone line independent of refinery switch gear	X	X		X
Maps of the Baton Rouge Complex and surrounding community and industry	X	X	X	X
Weather monitoring equipment	X			X
Computer with capability to display simulations to aid in predicting gas dispersion during a toxic release	X			
Cable television for continuous monitoring of the weather channel	X	X	X	X
Alternate (back-up) electrical power to building	X	X		X

2.5 Staging Areas

Various areas in the Complex have been designated as staging areas, for outside agencies, Mutual Aid, media, etc. These are summarized below.

Media

Media staging areas for various types of situations at the Complex are described in the Emergency Plans Manual, Appendix E, Public Affairs Plan, Attachments 6 and 7.

Mutual Aid

The Mutual Aid staging area is the motorized parking lot just inside the Refinery Main Gate, or the south gate parking lot. For Chemical Plant incidents, Mutual Aid is staged just inside the Chemical Plant "Avenue E" Gate.

Baton Rouge Fire Department (BRFD) HAZMAT Team

The BRFD HAZMAT Team is staged directly inside the Main Gate, across from Security.

Louisiana State Police (LSP)

LSP representatives will be directed to the appropriate command post upon arrival.

Evacuation Staging Areas

The Refinery and Chemical Plant are divided into geographic sectors, with each sector having predefined emergency egress routes and offsite staging areas. These are described in Chapter 4 of the Emergency Plans Manual.

Closure Plan for Solid Waste Surface Impoundments

Appendix J

July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

TABLE OF CONTENTS

1.0	*SURFACE IMPOUNDMENTS*		*1*
	1.1	*INTRODUCTION*	*1*
	1.2	*MAXIMUM WASTE INVENTORY*	*1*
	1.3	*APPROACH TO CLOSURE*	*1*
		1.3.1 Soil Sampling and Analytical Testing	*4*
	1.4	*SCHEDULE OF CLOSURE*	*7*
	1.5	*CLOSURE COST ESTIMATES*	*7*
	1.6	*PLAN AVAILABILITY*	*10*
	1.7	*POST-CLOSURE USE OF PROPERTY*	*10*

1.0 *SURFACE IMPOUNDMENTS*

CLOSURE PLAN

1.1 *INTRODUCTION*

ExxonMobil Refining & Supply Company is currently submitting a permit application for two impoundments regulated under the Louisiana Solid Waste Rules and Regulations. The impoundments are known as the Wet Gas Scrubber Settling Ponds.

The impoundments, shown on Figure J-1, are used as a wastewater storage facility. Sediments settle in the impoundments producing materials that are regulated as solid waste.

This plan identifies the steps that will be necessary to close the facility at any point during its intended operating life in accordance with LAC 33:VII.713.E. This facility is also eligible for closure under the Risk Evaluation /Corrective Action Program (RECAP). ExxonMobil may elect to close the facility in accordance with this risk-based program and resubmit the closure plan.

1.2 *MAXIMUM WASTE INVENTORY*

Since the surface impoundments are only temporary storage facilities, the actual volume of stored wastes at any given time will vary from residual materials to the maximum design volume of the impoundments. A soil contamination zone of approximately one foot may be anticipated with normal use of the impoundments. Table J-1 lists the anticipated maximum volume of residual materials, liquid and contaminated soils that may have to be removed from the impoundment(s) (i.e. worst case condition). The residual materials volume has been increased by 20% to allow for the addition of spent catalyst or another agent to fix and stabilize wet residual materials prior to off-site disposal.

1.3 *APPROACH TO CLOSURE*

This closure plan is designed to ensure that the surface impoundments will be closed in a manner that minimizes the need for further maintenance and controls (clean closure).

It is assumed that all wastes, waste residues and contaminated subsoils, if any, will be removed by use of readily available equipment:

(1) Free liquids and residual materials - removed with existing pumps and vacuum trucks;

(2) Residual materials - removed by backhoe, dragline, bulldozer, etc.

(3) Affected subsoil - removed by backhoe, bulldozer, etc.

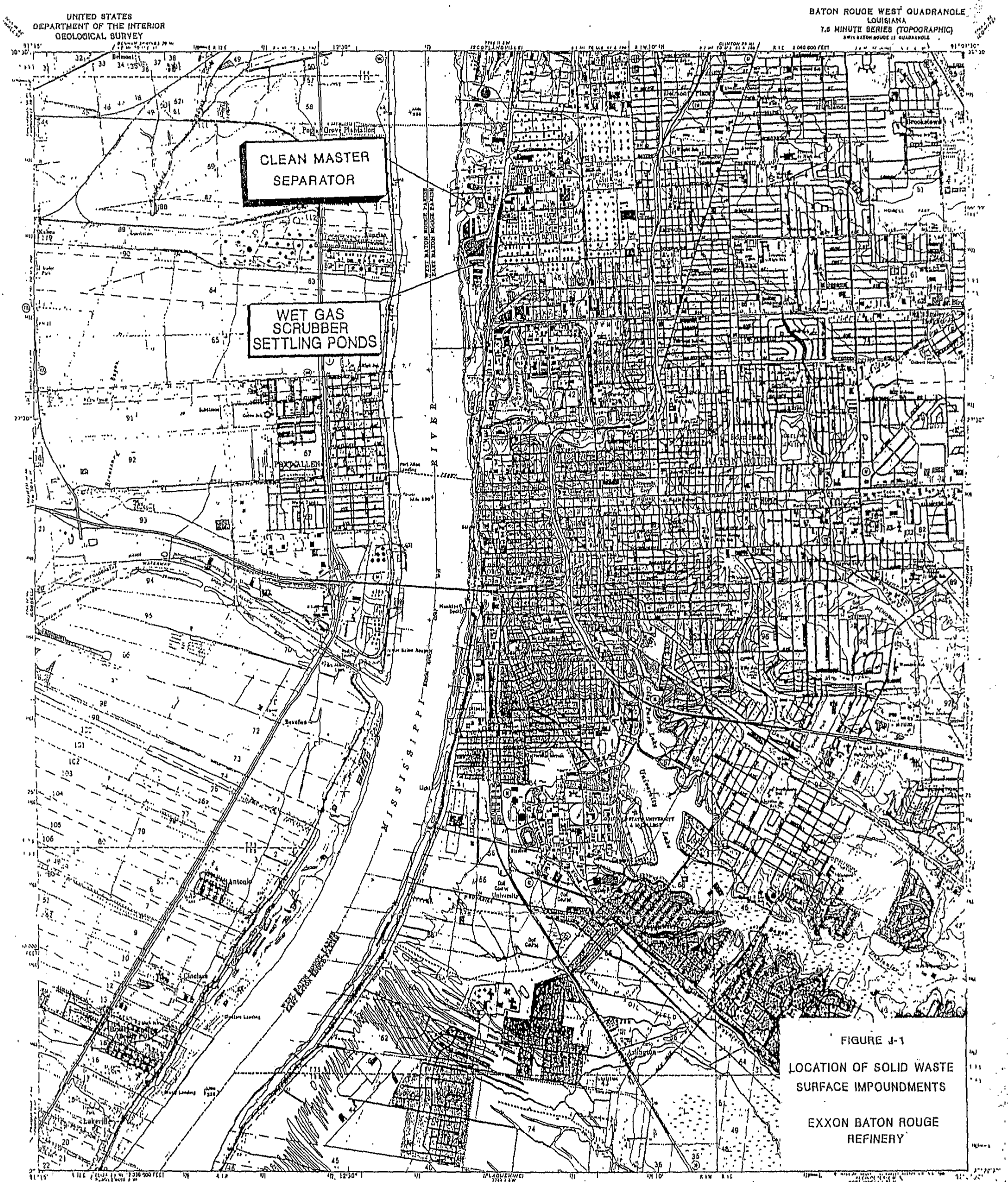


FIGURE J-1

LOCATION OF SOLID WASTE SURFACE IMPOUNDMENTS

EXXON BATON ROUGE REFINERY

TABLE J-1

MAXIMUM WASTE INVENTORY

Impoundment	Nominal Volume (gal.)	Wastewater[1] Volume (gal.)	Residual Materials[2] Volume (cu. yds.)	Affected Soils[3] Volume (cu. Yds.)
Wet Gas Scrubber Settling Ponds (2)	2,700,000	2,200,000	3,210	1,717

Notes:

(1) Assume 80% of nominal capacity is liquid.

(2) Assume 20% of nominal capacity is residual materials, add additional 20% to volume for stabilization of residual materials.

(3) Assume one foot of contamination along bottom ans side slopes.

It is ExxonMobil's intent to handle all residual materials and contaminated subsoils in a responsible manner and dispose or treat using the latest technology. Should the material be disposed of off-site, only a licensed disposal facility will be used to dispose of excavated waste upon closure. In the event that the removal of all residual materials and contaminated subsoils is not practicable, the impoundment(s) will be closed as solid waste landfills in accordance with LAC 33:VII.713.E.3.b. or the waste will be treated in place and this plan will be amended. Liquid disposal will be through the NPDES waste water treatment system.

Procedures to close the surface impoundment(s) are as follows:

(1) Stop the flow of wastewater into the impoundment(s).

(2) Pump all liquid wastes through the NPDES system for treatment.

(3) Air dry residual materials in place.

(4) Stabilize residual materials with spent catalyst or other agent, if necessary.

(5) Thermally treat to reduce volume, if necessary.

(6) Remove the residual materials and visually affected subsoils and place in appropriate containers for transport to an off-site treatment disposal facility if on-site treatment is not appropriate.

(7) Analyze soil borings from the impoundment(s) for possible soil contamination as described below.

Once the contaminated materials have been removed and the impoundment soils have been certified to pass clean closure requirements, closure will be considered complete. ExxonMobil will inform the Assistant Secretary that closure requirements have been met and will file a request for final inspection.

1.3.1 *Soil Sampling and Analytical Testing*

Once the residual materials and visually contaminated soils have been removed from the impoundment(s), samples of the underlying soils will be tested and compared against background soil test data. Samples will be collected with a hand auger from the 0 to 6-inch depth interval. Each impoundment will be divided into equally sized quadrants. Each quadrant will be represented by six randomly selected sampling locations.

The soil auger or equivalent will be thoroughly cleaned before sampling and between sampling locations using biodegradable soap and water and a stiff bottle brush, as needed, followed by rinsing with distilled water. Field sampling personnel will wear plastic disposable gloves at all times during sampling and will change gloves and sample handling tools frequently to minimize the potential for sample cross-contamination.

Samples from each location and depth interval will be handled as discrete samples for individual analysis. Samples will be sealed in labeled glass jars or plastic polyethylene bags as soon after the samples are extruded as possible. All samples will be preserved in accordance with EPA SW-846 procedures.

Background samples will be randomly collected from soils characteristic of the waste management area. Six surface samples will be collected at a depth of approximately 0" to 6" below the surface in the wastewater treatment area. These samples will be analyzed for the same parameters as the impoundment soils and will be used to statistically determine when the impoundment soils meet background criteria. Sample handling procedures will be as previously described.

The indicator constituents which will be used to verify that the impoundments, which contained oily wastes, are at background conditions are as follows:

Total Petroleum Hydrocarbons;

Sulfides;

Phenol;

Vanadium;

Lead;

Chromium; and

Cobalt.

These parameters were selected based on knowledge of the materials. The indicator parameters will be used as screening criteria to estimate the amount of soils that may have to be excavated. The inorganic parameters do not degrade and these analyses will provide a conservative estimate of whether or not excavation of soils to background conditions is technically and economically feasible.

Sample analysis will be conducted by a tiered approach as follows:

1. Background samples will be analyzed for all constituents listed above.
2. All surface impoundment samples (i.e., all locations at the surface and at selected depth intervals) will be analyzed for the indicator constituents listed above.
3. Providing that it is technically and economically feasible, soils will be excavated to a depth below which the indicator parameters are at background conditions.

Analytical procedures will be in accordance with EPA SW-846 methods. Sample holding times will be minimized and shall not exceed those specified in EPA SW-846.

The analytical data will be evaluated to determine if background conditions have been obtained. The evaluation will be an interactive approach with several key decision points as illustrated in Figure J-2.

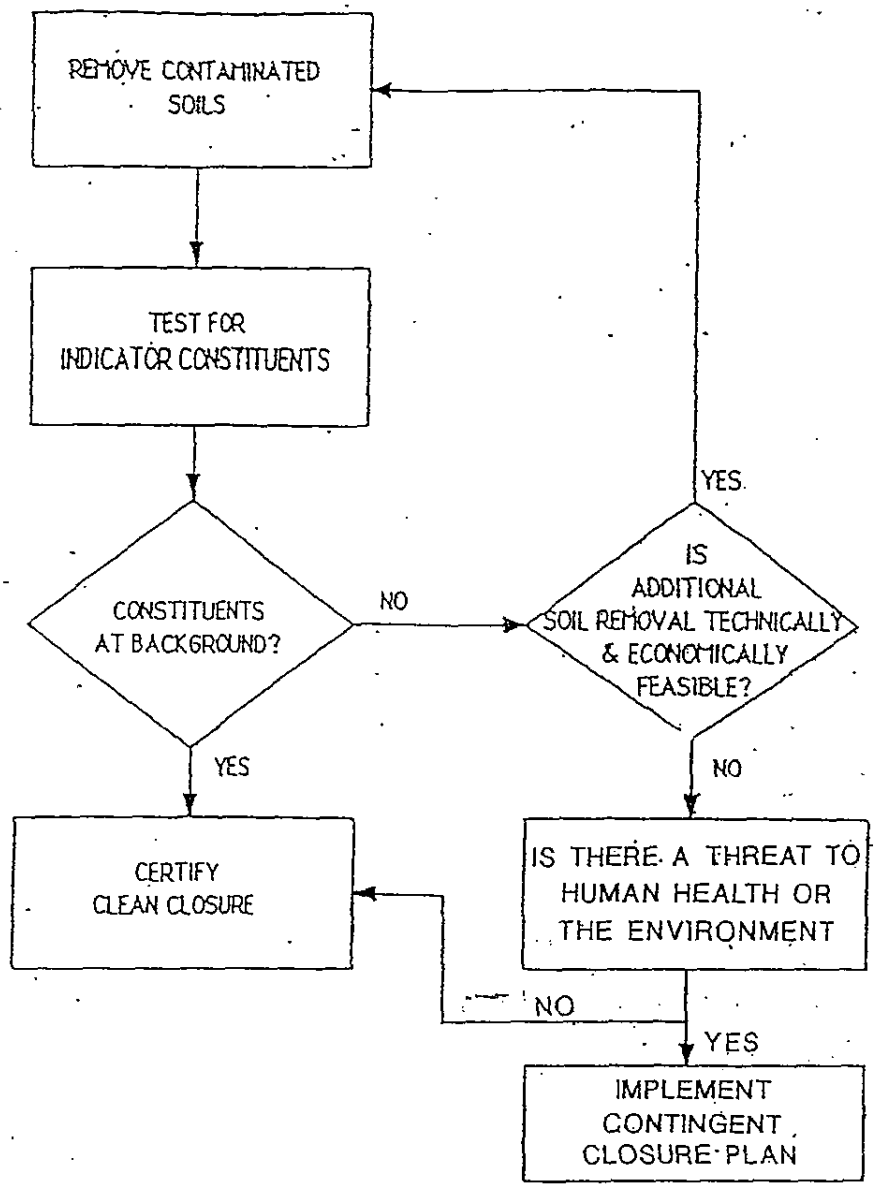


FIGURE J-2

CLOSURE ANALYSIS DECISION TREE

ExxonMobil Refinery

Baton Rouge, Louisiana

1.4 *SCHEDULE OF CLOSURE*

It is anticipated that the impoundments will continue to be operated throughout the life of the refinery. The estimated date of final closure is approximately 30 years or the year 2024.

To minimize the time required to close the facilities, ExxonMobil will begin closure during the driest months of the year. At least 90 days prior to closure, ExxonMobil will notify the Office of Environmental Services, Permits Division of its intention to close the solid waste impoundment(s). The notification will be in writing and will contain the following information pursuant to LAC 33:VII.713.E.

- Date of planned closure;
- Changes, if any, in the approved closure plan;
- Closure schedule and estimated cost; and
- Certification that the closure is to be performed in accordance with the plan included in this permit application.

A tentative schedule of closure for a single facility is as follows:

Task	Number of Days to Complete
Notify the Office of Environmental Services of intent to commence closure	90 days prior to closure
Last date to accept wastes; start closure	0
Removal of free liquids and liquid sludges	42
Passive solar drying of impoundment(s)	42
Removal of residual sludges	60
Soil coring/testing	42
Decision to excavate contaminated soil, close facility as a solid waste landfill or treat in place	21
Excavation of contaminated soil, if necessary	42
Certifying Inspection	14
TOTAL	263 days

1.5 *CLOSURE COST ESTIMATES*

The estimated closure cost estimate for the surface impoundments are given in Table 2. The closure costs were developed as worst-case estimates (i.e. excavation of contaminated soil and off-site disposal).

Table J-2

Wet Gas Scrubber Settling Ponds
Closure Cost Estimates

Closure Activity	Quantity	Cost ($)
I. Inventory Removal		
Pump liquid to NPDES treatment system	-	-
Remove wet sludges by dredge or backhoe; transport dredged sludge via pipeline to a contract dewatering facility @ $8.37/cu. yd.	3,210 cu.yd.	26,868
Dewater wet sludge via contract filter press @ $68/wet cu. yd.	3,210 cu.yd.	218,280
Transport, place and till dewatered sludge on landfarm @ $3.87/cu. yd.	870 cu.yd.[a]	3,367
Remove affected subsoils by bulldozer, load, haul, and place in landfarm @ $6.43/cu. yd.	1,717 cu.yd.	11,040
Site inspection by Professional Engineer @ $95/hr.	16 hrs.	1,500
II. Testing		
Collect and test soil concentrations @ $233/sample (Testing Parameters: Total Petroleum Hydrocarbons, Sulfides, Phenol, Vanadium, Lead, Chromium, Cobalt)	30 samples ($233 x 30) + $2400	9,400
Supervision and evaluation by Professional Engineer @ $95/hr.	12 hrs.	1,100
III. Decontaminate Equipment		
Steam and wash equipment @ $100/hr.	41 hrs.	4,100
Decontamination equipment rental @ $75/day	4 days	300

Table J-2 (cont'd)

Wet Gas Scrubber Settling Ponds
Closure Cost Estimates

Closure Activity	Quantity	Cost ($)
IV. Restoration of Site		
Purchase fill @ $3.00/compacted cu. yd.	10,100 cu.yd.	30,300
Load fill, haul 5 miles, place, and compact fill in empty facility @ $10.60/cu. yd.	10,100 cu.yd.	107,060
Final grading of site @ $0.24/sq. ft.	43,560 sq.ft.	10,454
Hydromulch site @ $0.12/sq. ft.	43,560 sq.ft.	5,227
Supervision/Inspection by Professional Engineer @ $95/hr.	40 hrs.	3,800
	Subtotal 1	$432,796
	20% Engineering and Administrative Costs	$86,559
	Subtotal 2	$519,355
	20% Contingency	$103,871
	GRAND TOTAL	**$623,226**
	Say	**$623,000**

(a) Assumes that a wet sludge of 15% solids and 80 lb./cu.ft. density is dewatered to a stable sludge containing 45% solids and 100 lb./cu.ft. density. Under the above conditions, the dewatered sludge will occupy 27% of the volume of the wet sludge.

1.6 *PLAN AVAILABILITY*

Copies of this plan may be found in the office of the Environmental Coordinator or the Environmental Specialist responsible for permits at:

ExxonMobil Refining & Supply Company
Baton Rouge Refinery
P. O. Box 551
Baton Rouge, LA 70821-0551

1.7 *POST-CLOSURE USE OF PROPERTY*

It is anticipated that this site will continue to be owned by ExxonMobil Refining & Supply Company after facility closure and that the long term use of the site will be in accordance with the refinery's industrial setting.

In the event that any ground water monitoring wells must be abandoned, they will be plugged using the most up-to-date well abandonment procedures ensuring that any potential groundwater contamination is prevented.

ExxonMobil Annual Report

Appendix K

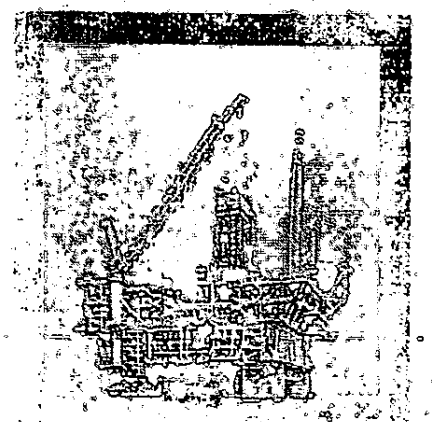
July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

BEST COPY OF THE NEXT 52 PAGES

2004 Summary Annual Report

Taking on the world's toughest energy challenges.



Initial production from the Kizomba A project occurred in August 2004, setting an industry record for project execution time from contract award to first oil for a project of this size. Production from the 86-slot tension leg platform (shown here and on the cover) is transferred to the world's largest floating production, storage, and offloading vessel.

The term *Upstream* refers to exploration, development, production, and gas and power marketing. *Downstream* refers to the refining and marketing of petroleum products such as motor fuels and lubricants.

Projections, targets, expectations, estimates, and business plans in this report are forward-looking statements. Actual future results, including demand growth and energy mix; capacity growth; the impact of new technologies; capital expenditures; project plans, dates, and capacities; production rates and resource recoveries; and efficiency gains and cost savings could differ materially due to, for example, changes in long-term oil and gas prices or other market conditions affecting the oil and gas industry; reservoir performance; timely completion of development projects; war and other political or security disturbances; changes in law or government regulation; the actions of competitors; unexpected technological developments; the occurrence and duration of economic recessions; the outcome of commercial negotiations; unforeseen technical difficulties; and other factors discussed in this report and under the heading "Factors Affecting Future Results" in Item 1 of ExxonMobil's most recent Form 10-K.

Definitions of certain financial and operating measures and other terms used in this report are contained in the section titled "Frequently Used Terms" on pages 44 and 45. In the case of financial measures, the definitions also include information required by SEC Regulation G to the extent we believe applicable.

"Factors Affecting Future Results" and "Frequently Used Terms" are also posted on our website and are updated from time to time during the year.

Certain reclassifications to prior years have been made to conform to the 2004 presentation.

TABLE OF CONTENTS

To Our Shareholders	2-3
Financial Highlights	4-5
Technology	6-7
Upstream	8-17
Downstream	18-25
Chemical	26-31
Corporate Citizenship	32-36
Financial Summary	37-43
Frequently Used Terms	44-45
Directors, Officers, and Affiliated Companies	46-47
Investor Information	48-49

To grow and prosper, the world will need 50 percent more energy by 2030 – an enormous challenge. This challenge demands more than the foresight to push ahead in new areas and markets. It requires people who are committed to finding better solutions through new technology and with the collective experience to successfully apply them. Not just quarter to quarter but decade to decade. To this challenge we bring continued dedication to the values we live by – **discipline, integrity, reliability, consistency,** and **a commitment to technology.** These principles are fundamental to our success today, and will remain so as we take on the world's toughest energy challenges.

ExxonMobil

To Our Shareholders

2004 was an outstanding year for our Company. We earned net income of $25.3 billion, the highest in the history of the Corporation. Cash flow from operations and asset sales was $43.3 billion, also a record. Return on average capital employed increased to 24 percent. And we returned nearly $15 billion to shareholders in dividends and share buybacks. Cumulatively since the merger, we have paid $33 billion in dividends and distributed nearly $24 billion through share purchases, reducing shares outstanding by over 8 percent.

Our disciplined approach generated strong performance in each of our business lines and enabled us to fully capture the benefits of a robust business environment. The Upstream recorded the highest earnings in our history and generated more net income per barrel than our competitors over the past five years. Downstream earnings were also a record and increased 62 percent from 2003. And our Chemical business set a new earnings record – more than doubling 2003 results and exceeded competitors' returns.

The strength of our performance in recent years speaks to the success of the merger. The breadth and scale of our combined businesses provided a platform for a step-change improvement in our financial and operating performance, our ability to leverage technology, and our capability to execute. And we continue to see more opportunity.

ExxonMobil is well-positioned to meet the challenges of a rapidly changing and developing world. Our industry is constantly evolving. The industry has globalized as the world's economies have expanded. Partners and competition change. New opportunities are larger, more capital intensive, and often in remote areas or difficult physical environments. Business cycles fluctuate, but our long-term view provides us with consistent direction. Finally, technology has improved the methods we employ and the results we achieve in meeting the world's energy challenges.

The challenges are enormous. Even with significant energy efficiency gains, we estimate the world's oil and gas needs are likely to grow 50 percent by 2030. The industry must develop approximately 170 million oil equivalent barrels per day of new production – about one-third higher than the current rate. Meeting these needs in a safer, environmentally responsible way is essential to support the development that drives improvement in the world's standard of living.

Change associated with this challenge is inevitable and is likely to accelerate. ExxonMobil embraces change as a source of business opportunity. Our ability to adapt and balance reward with risk is a competitive strength that will be of increasing importance.

The challenges ahead play to ExxonMobil's strengths. We achieve results through the disciplined implementation of strategies that are unique to each of our businesses. But, at the core, these strategies are underpinned by principles that are fundamental to all of our businesses and practiced by our employees in each of the roughly 200 countries and territories in which we operate around the world. We can count on these core principles for stability and consistency as we progress our long-term business objectives and adapt to change.

Our approach begins with safety – an area where we continuously improve upon our industry-leading performance. We believe an organization that has a disciplined, successful approach to safety carries that discipline into all aspects of its operations.

Our operational excellence is demonstrated by projects completed on time and on budget. We meet our commitments and set industry benchmarks in the process. We are relentless in our pursuit of efficiencies which are enabled by our rigorous project management, operating systems, and work processes deployed in our global functional organization.

Our selective and disciplined investment approach has delivered pacesetting returns. Our unmatched financial strength gives us the flexibility to pursue multiple world-scale opportunities. We select only those investments that increase long-term shareholder value and that are resilient across the business cycle. In 2004 we invested $15 billion, and continue to make substantial progress in advancing our significant portfolio of high-quality projects.

Advantages do not last forever. Our robust proprietary research effort is essential to improve performance capabilities faster than competition. ExxonMobil's commitment and success in technology differentiate us from others and distinguish us as a partner of choice. The changing nature of opportunities plays to our strength in technology.

And finally, we have long recognized the importance and value of maintaining high standards of ethics and business integrity. We believe that both results and the manner in which those results are achieved matter. The people of ExxonMobil take great pride in knowing that our behavior in all aspects is consistent with this belief.

These fundamental beliefs and values form the backbone of our business approach and are encompassed by our overarching commitment to excellence in everything we do. They are embedded in our culture. We are confident that they will continue to serve us well as our Company embraces the changing world and takes on the toughest energy challenges.

Lee R. Raymond
Chairman and CEO

Rex W. Tillerson
President

Lee R. Raymond
Chairman and CEO

Rex W. Tillerson
President

ExxonMobil is well-positioned to meet the challenges of a rapidly changing and developing world.

FINANCIAL HIGHLIGHTS

(millions of dollars, unless noted)	2004	2003	2002	2001	2000
Sales and other operating revenue	291,252	237,054	200,949	208,715	227,595
Net income	25,330	21,510	11,460	15,320	17,720
Cash flow from operations and asset sales[1]	43,305	30,788	24,061	23,967	28,707
Capital and exploration expenditures[2]	14,885	15,525	13,955	12,311	11,168
Cash dividends to ExxonMobil shareholders	6,898	6,515	6,217	6,254	6,123
Common stock purchases *(gross)*[1]	9,951	5,881	4,798	5,721	2,352
Research and development costs	649	613	631	603	584
Cash and cash equivalents at year end[2]	19,531	10,626	7,229	6,547	7,030
Total assets at year end	195,256	174,278	152,644	148,174	149,000
Total debt at year end	8,293	9,545	10,748	10,802	13,441
Shareholders' equity at year end	101,756	89,915	74,597	73,161	70,757
Average capital employed[3]	107,339	95,373	88,342	88,000	87,459
Market valuation at year end	328,128	269,294	234,101	267,577	301,239
Regular employees at year end *(thousands)*	85.9	83.3	92.5	97.9	99.6

KEY FINANCIAL RATIOS

	2004	2003	2002	2001	2000
Net income per common share *(dollars)*	3.91	3.24	1.69	2.23	2.55
Net income per common share – assuming dilution *(dollars)*	3.89	3.23	1.68	2.21	2.52
Return on average capital employed[3] *(percent)*	23.8	20.9	13.5	17.8	20.6
Net income to average shareholders' equity *(percent)*	26.4	26.2	15.5	21.3	26.4
Debt to capital[4] *(percent)*	7.3	9.3	12.2	12.4	15.4
Net debt to capital[4] *(percent)*	(10.7)	(1.2)	4.4	5.3	7.9
Current assets to current liabilities	1.40	1.20	1.15	1.18	1.06
Fixed charge coverage *(times)*	36.1	30.8	13.8	17.7	15.6

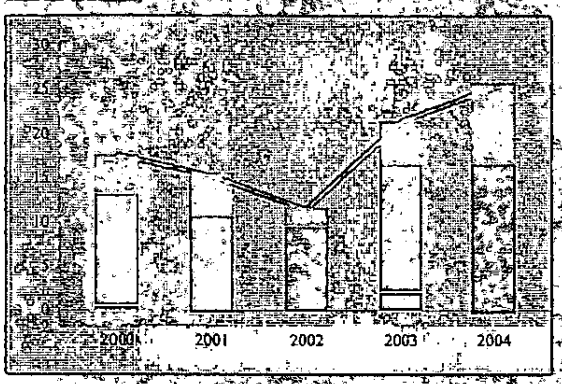
(1) See Frequently Used Terms on pages 44 and 45.
(2) Excluding restricted cash of $4,604 million.
(3) Debt includes short and long-term debt. Capital includes short and long-term debt, shareholders' equity and minority interests.
(4) Debt net of cash, excluding restricted cash. The ratio of net debt to capital including restricted cash is (16.3) percent for 2004.

RECORD EARNINGS IN 2004

Functional Earnings and Net Income

Upstream, Downstream, Chemical, All Other Segments, Net Income

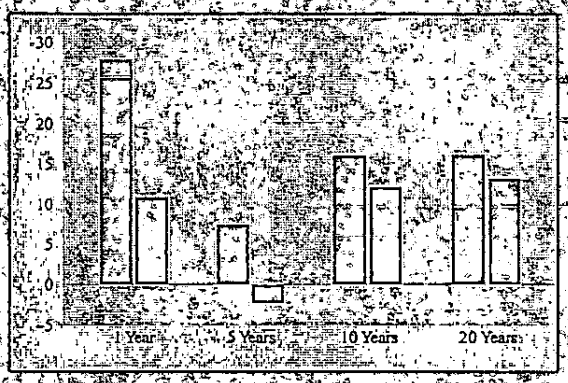
(billions of dollars)



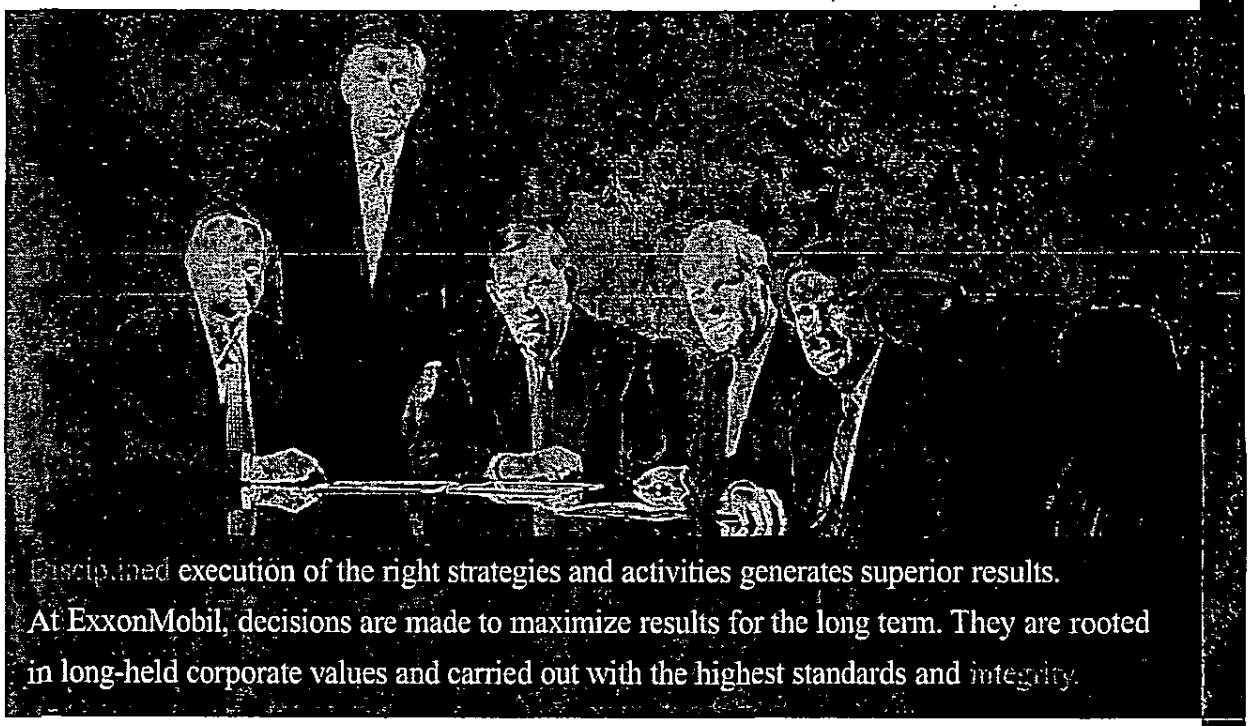
SUPERIOR SHAREHOLDER RETURNS[1]

ExxonMobil, S&P 500

(percent per year)



(1) The annualized appreciation of the stock price over a period with dividends reinvested, and excluding trading commissions and taxes.



Our Management Committee oversees and provides leadership for the disciplined execution of our global business. Each of the five members is functionally responsible for a part of the operating business and business services. All major decisions, strategic plans, and results are reviewed by this group. The committee works as an integrated team, assessing reward and risk, and making the decisions that will shape our business and maximize returns for our shareholders. Collectively, the committee brings over 180 years of company and industry experience to the decisions they make.

The Management Committee ensures that the core values and principles that have established us as the world's premier petroleum and petrochemical company are reflected in the Corporation's long-term strategies and day-to-day activities. Foremost among them is the straightforward approach and integrity with which we conduct our business, including our relationships with shareholders, governments, customers, business partners, employees, and communities.

Anchored by our unmatched financial strength and industry-leading technology, our disciplined approach to the business enables us to fulfill our basic economic function and responsibilities as a corporate citizen. Our challenge is to meet the needs of a growing worldwide economy, while improving the communities where we operate, and delivering unparalleled long-term value to our shareholders.

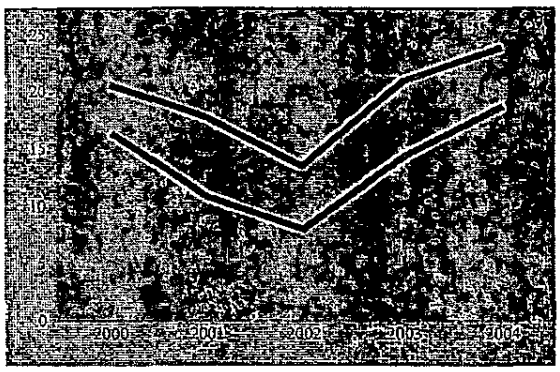
The Management Committee consists of, from left:
Ed Galante, Senior Vice President;
Rex Tillerson, President;
Lee Raymond, Chairman and CEO;
Stuart McGill, Senior Vice President; and,
Steve Simon, Senior Vice President.

ROCE LEADERSHIP

Annual Return on Average Capital Employed

■ ExxonMobil ■ Integrated Oil Competitor Average[1]

(percent)



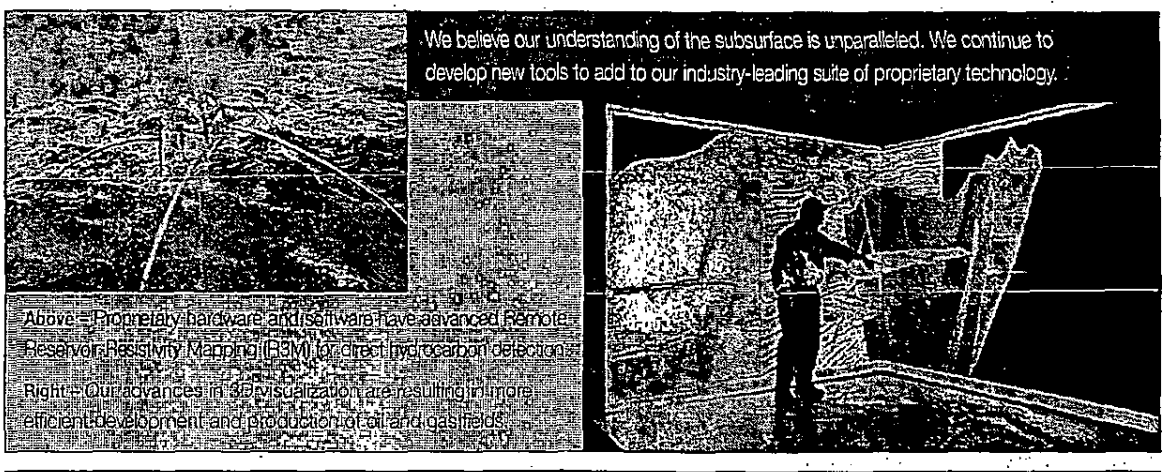
(1) Royal Dutch Shell, BP, and ChevronTexaco values calculated on a consistent basis with ExxonMobil, based on public information. Competitor data estimated for 2004.

TECHNOLOGY

Technology

Our unwavering commitment to research underscores a fundamental belief that technology is absolutely vital to our effort to provide reliable and affordable energy supplies. Increasingly, proprietary technology solutions are a key differentiating factor for ExxonMobil.

ExxonMobil invests over $600 million per year on proprietary research. During the past 10 years, we have received over 10,000 patents. We balance our investments between extensions of existing technology and breakthrough research. The development of extensions is prioritized by business need and is focused on the development of improved technologies for application to day-to-day operations. A significant portion of our research effort is also aimed at discovering next-generation and breakthrough technologies that have the potential to provide a step-change to the Corporation's competitive position and financial performance.

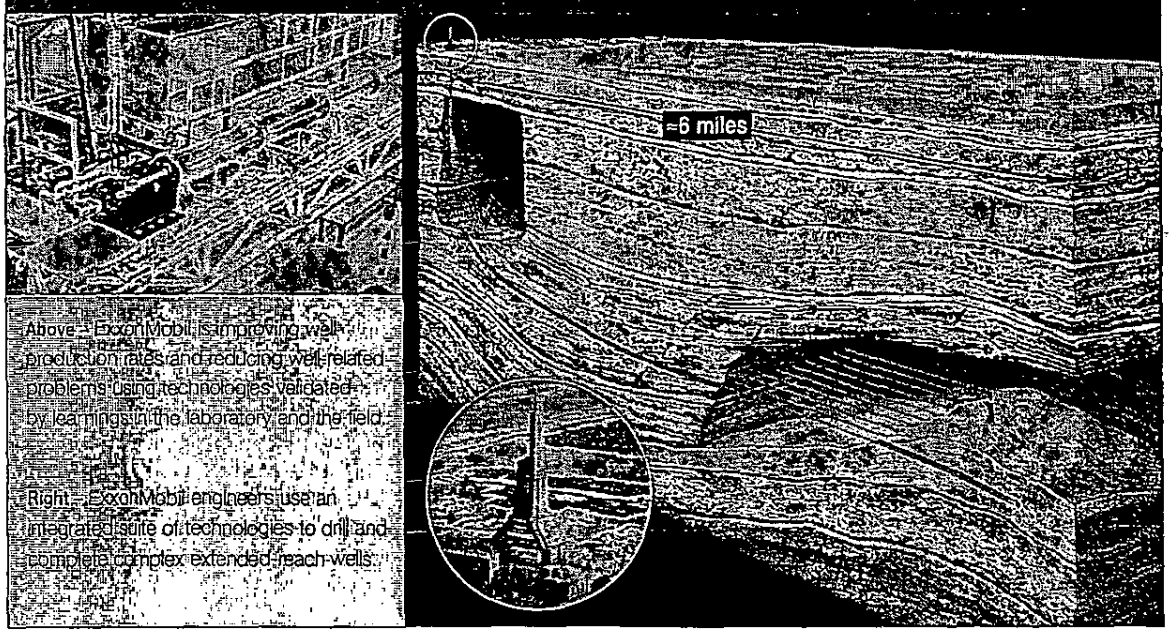


We believe our understanding of the subsurface is unparalleled. We continue to develop new tools to add to our industry-leading suite of proprietary technology.

Above – Proprietary hardware and software have advanced Remote Reservoir Resistivity Mapping (R3M) for direct hydrocarbon detection.

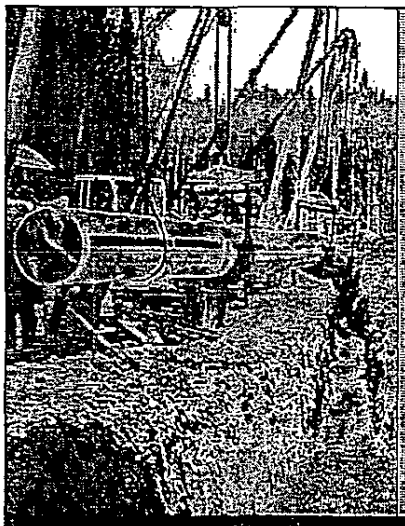
Right – Our advances in 3D visualization are resulting in more efficient development and production of oil and gas fields.

We continue to set new industry benchmarks in drilling and completions.



Above – ExxonMobil is improving well production rates and reducing well-related problems using technologies validated by learnings in the laboratory and the field.

Right – ExxonMobil engineers use an integrated suite of technologies to drill and complete complex extended-reach wells.



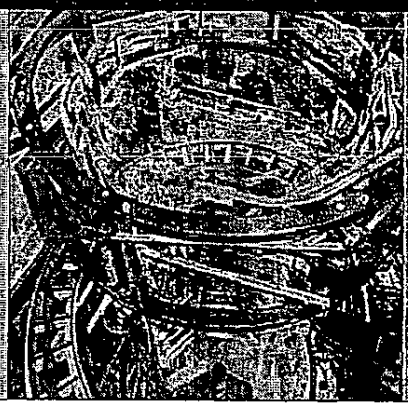
Left – With our partners, ExxonMobil developed and successfully field-tested under arctic conditions, the world's strongest line pipe (X120), which could be used for the proposed Alaska Gas pipeline.

Right – We are commercializing our industry-leading gas-to-liquids (GTL) technology to make high-quality diesel and lube basestocks.

Technology is the key to unlocking the value of remote resources.

Higher value from proprietary catalysts, applied across our unparalleled portfolio of refining and chemical plants, gives ExxonMobil a competitive advantage.

Above – The *Nebula 20* catalyst enables us to meet more stringent ultra-low-sulfur specifications while minimizing investment.

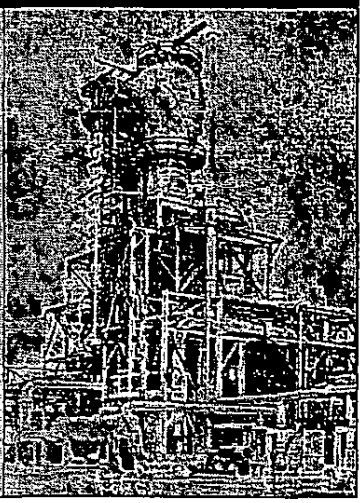


Left – Metallocene technology has allowed us to develop a broad suite of chemical products with enhanced properties, ranging from polyethylenes that provide outstanding stiffness and clarity to revolutionary elastomers.

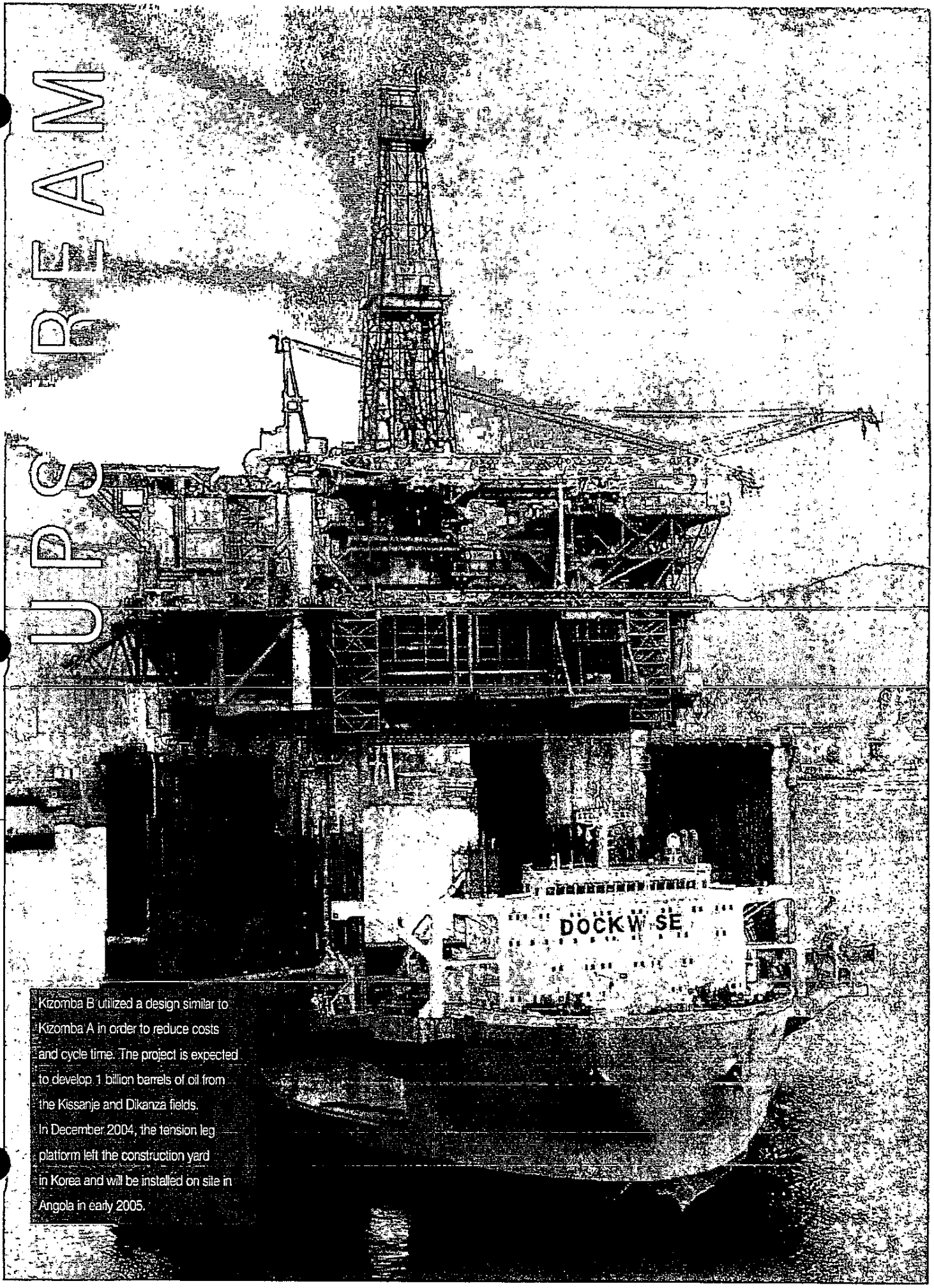
ExxonMobil uses state-of-the-art research tools to develop new and improved processes and catalyst systems.

Left – High-throughput experimentation (HTE) is accelerating our research and development, especially for new catalysts in both refining and chemicals.

Right – Competitive advantages generated by process technology include the ability to process low-cost feedstock, increase yield, and add effective capacity for significantly less investment than new grass roots plants.



DREAM



Kizomba B utilized a design similar to Kizomba A in order to reduce costs and cycle time. The project is expected to develop 1 billion barrels of oil from the Kissanje and Dikanza fields. In December 2004, the tension leg platform left the construction yard in Korea and will be installed on site in Angola in early 2005.

Consistency is key to leading results. ExxonMobil's Upstream sets benchmarks as an industry leader in project execution and operating performance.

Exploration, Development, Production, and Gas & Power Marketing

2004 RESULTS AND HIGHLIGHTS

Earnings were $16.7 billion, up 15 percent and a record, primarily due to strong oil and natural gas prices.

Upstream return on average capital employed was 33 percent in 2004 and averaged 29 percent over the past five years.

Net income per oil-equivalent barrel was $10.81.

Total liquids and gas production available for sale was 4.2 million oil-equivalent barrels per day, exceeding all competitors. Strong liquids production growth of 2.2 percent was offset by lower gas production, which declined 2.5 percent.

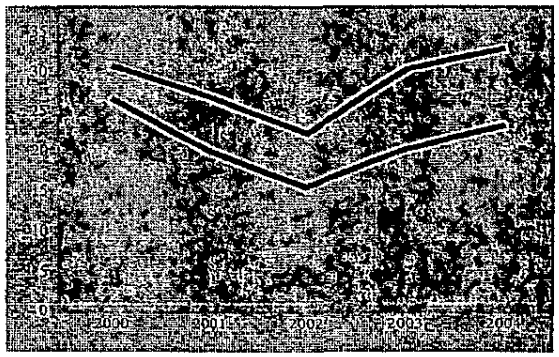
Proved oil and gas reserve additions totaled 1.8 billion oil-equivalent barrels, excluding asset sales and year-end price/cost revisions. The Corporation replaced 112 percent of production including asset sales, and 125 percent excluding asset sales. This is the 11th year in a row that ExxonMobil has more than replaced reserves produced.

At 22 billion oil-equivalent barrels, ExxonMobil's proved reserves are the highest among nongovernmental producers. New field resource additions totaled 2.9 billion oil-equivalent barrels in 2004. ExxonMobil's resource base now stands at 73 billion oil-equivalent barrels.

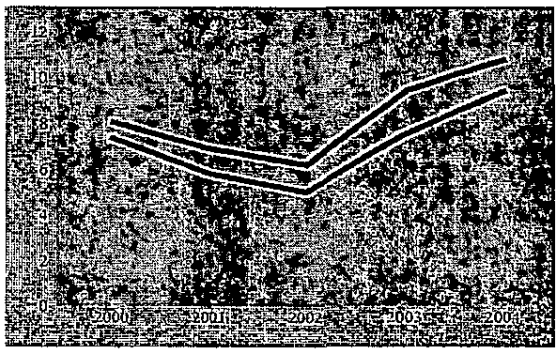
Finding costs were $0.44 per oil-equivalent barrel.

Upstream capital and exploration spending remained robust at $11.7 billion, driven by a strong portfolio of development projects.

UPSTREAM RETURN ON AVERAGE CAPITAL EMPLOYED
■ ExxonMobil ■ Integrated Oil Competitor Average (1)
(percent)



UPSTREAM NET INCOME PER BARREL
■ ExxonMobil ■ Integrated Oil Competitor Average (1)
(dollars per oil-equivalent barrel)



(1) Royal Dutch Shell, BP, and ChevronTexaco values calculated on a consistent basis with ExxonMobil, based on public information. Competitor data estimated for 2004.

STATISTICAL RECAP	2004	2003	2002	2001	2000
Earnings *(millions of dollars)*	16,675	14,502	9,598	10,736	12,685
Liquids production *(thousands of barrels per day)*	2,571	2,516	2,496	2,542	2,553
Natural gas production available for sale *(millions of cubic feet per day)*	9,864	10,119	10,452	10,279	10,343
Oil-equivalent production *(thousands of barrels per day)*	4,215	4,203	4,238	4,255	4,277
Proved reserves replacement(1) *(percent)*	125	107	118	111	112
New field resource additions *(millions of oil-equivalent barrels)*	2,940	2,110	2,150	2,490	2,120
Average capital employed *(millions of dollars)*	50,642	47,672	43,064	40,029	41,218
Return on average capital employed *(percent)*	32.9	30.4	22.3	26.8	30.8
Capital and exploration expenditures *(millions of dollars)*	11,715	11,988	10,394	8,816	6,933

(1) Excluding asset sales and year-end price/cost revisions.

Our Upstream Business

ExxonMobil's industry-leading, geographically diverse Upstream business includes the largest reserve base among nongovernmental oil companies, a development portfolio of over 100 projects involving more than $80 billion in net investment, the leading production base, and global gas and power marketing activities.

2004 Global Upstream Summary

Countries with operations	37
Resource base *(oil-equivalent barrels)*	73 billion
Reserves *(oil-equivalent barrels)*	22 billion
Exploration acreage *(gross acres)*	109 million
Production *(oil-equivalent barrels per day)*	4.2 million
Producing wells *(gross)*	59 thousand

OUR UPSTREAM STRATEGIES

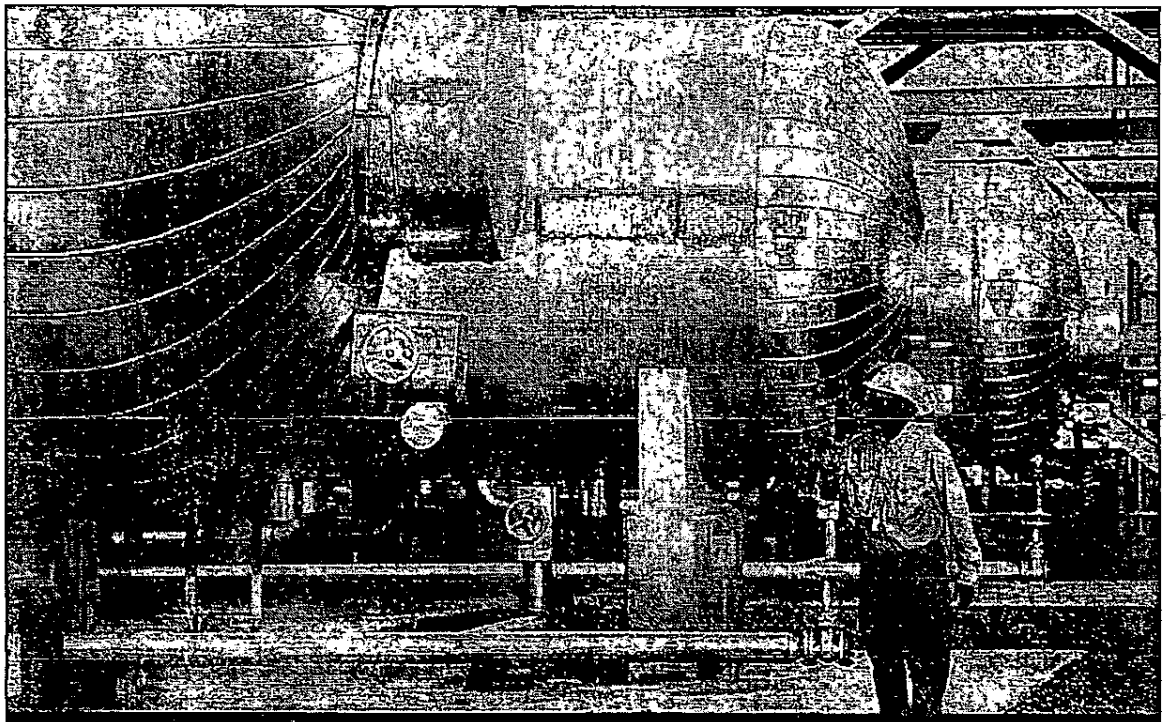
Regardless of the business environment, our core upstream strategies continue to deliver solid results. They are enhanced by an unparalleled commitment to technology, leveraged by our global functional organization, and supported by our dedication to superior execution, operational excellence, and a continual focus on cost management.

Although conditions and opportunities change from year to year, our core strategies remain constant. These key strategies are:

- Maximize profitability of existing oil and gas production;
- Identify and pursue attractive exploration opportunities;
- Invest in projects that deliver superior returns; and
- Capitalize on growing natural gas and power markets.

Functional Organization Capitalizes on Strengths

ExxonMobil has an experienced, dedicated, and diverse work force of exceptional quality. The Upstream is comprised of four global functional organizations – Exploration, Development, Production, and Gas & Power Marketing. Each organization is supported by the Upstream Research Company. This global functional structure leverages our upstream strengths. Our structure was not created overnight. It has been developed and refined over a long period of time, and reflects a constancy of purpose that is grounded in our long-term view of the business. It is not easy to duplicate, and is a competitive advantage.



Chad production exceeded 200 thousand barrels of oil per day in 2004. The Chad project will recover an estimated 1 billion barrels (gross) of oil. Above, Dingamyo Mbao surveys operations at the Central Treating Facility at Kome, Chad.

We expect major development projects currently in the pipeline will develop up to 24 billion net oil-equivalent barrels of resources. Shown here, development drilling on Angola Block 15.

A Strong, Diverse Production Base

Large, highly profitable, and established oil and gas operations in North America, Europe, Asia Pacific, West Africa, and the Caspian form a strong foundation for our business.

Our portfolio includes about 59,000 gross productive wells from more than 8,300 reservoirs and nearly 600 offshore platforms. This breadth provides an efficient base to generate new production from work programs and near-field opportunities.

Profitable Growth Opportunities

ExxonMobil Upstream has over 70 major development projects under way. From the industry's largest portfolio of opportunities, we are able to pursue all projects and select the best according to our rigorous investment criteria. We gain significant scale advantages by leveraging best practices and technology across all opportunities. Our processes ensure we not only optimize profitability, but also mitigate risk through prudent diversification.

We brought eight major new projects on stream in 2004, with targeted gross peak liquids production of 420 thousand barrels per day (average ExxonMobil interest, 39 percent) and gross peak gas production of 1.7 billion cubic feet per day (average ExxonMobil interest, 35 percent). Over the last six years, we started up over 70 major projects that we expect will produce 3.7 billion oil-equivalent barrels (net) by 2010.

As future development projects bring new resources on line, we expect a shift in the geographic mix of production volumes. Growth areas include West Africa, the Middle East, the Caspian, and Russia. We expect these areas will contribute over 40 percent of producing volumes in 2010 versus about 20 percent today. Established areas in North America, Europe, and Asia Pacific are still expected to provide in excess of half our total production in 2010.

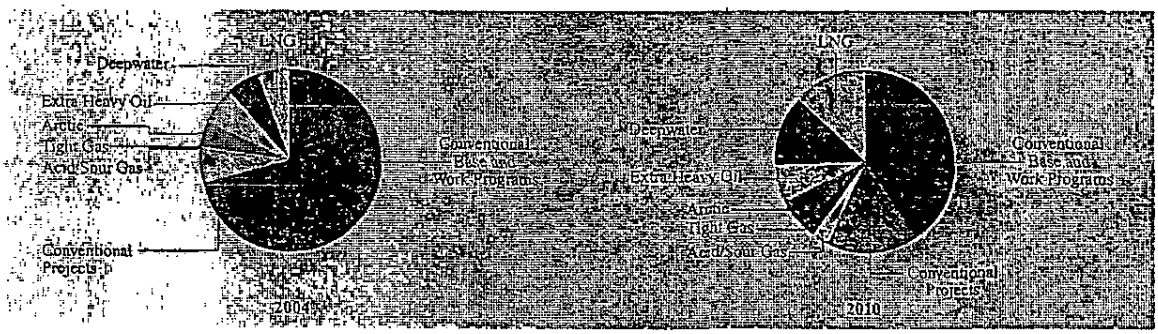
Geopolitics, economics, and technology are opening up new areas for development that present the industry with new challenges – challenges that play to ExxonMobil's strengths.

We are investing now to capitalize on many new opportunities that are often in remote areas or involve difficult physical environments, technical challenges, or frontier resources. Examples include arctic and deepwater resources as well as LNG, tight gas, and heavy oil. We expect production from these opportunities to nearly double by 2010 even while conventional volumes remain significant at about 60 percent.

Commitment to Technology

Oil and gas resources remain plentiful, but it takes the best technology and an organization with the know-how to profitably find, develop, and produce them. New technology gives us the tools and understanding to improve recovery from existing fields and to develop opportunities that were previously out of reach. For example, 40 years ago, 500 feet of water was the deepest industry had drilled. With new technology, we have drilled wells in excess of 7,000 feet of water.

PRODUCTION VOLUME CONTRIBUTION BY RESOURCE TYPE



OUR WORLDWIDE ACTIVITIES

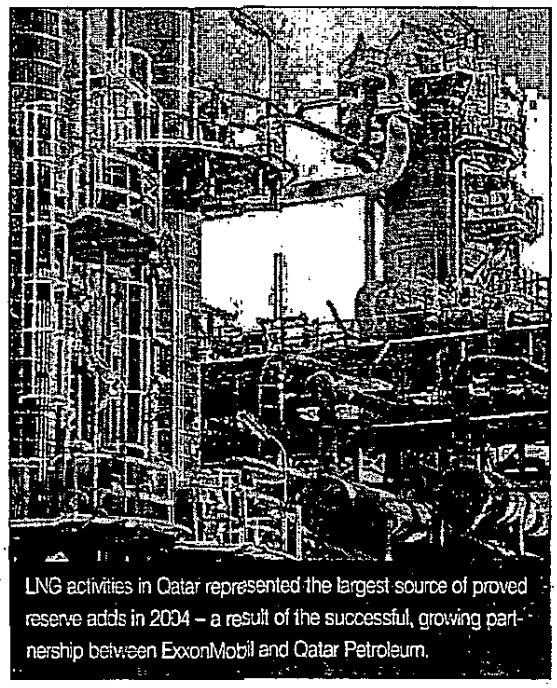
Resource & Reserve Additions in 2004

ExxonMobil continued to explore for and add significant new resources in 2004 – 2.9 billion oil-equivalent barrels in total. This marks the fifth consecutive year that resource additions exceeded 2 billion oil-equivalent barrels. Key resource additions were made in Qatar, the United States, Canada, and Nigeria. Technology applications have held finding costs below $0.75 per barrel for the last five years.

We added 1.8 billion oil-equivalent barrels to proved reserves in 2004, excluding year-end price/cost revisions. The Corporation replaced 112 percent of production including asset sales and 125 percent excluding asset sales. We have also stated, for the first time, our 2004 reserves to reflect the impact to the proved reserve base from using prices on December 31, 2004. Including year-end price/cost revisions and asset sales, we replaced 83 percent of production. Refer to our 2005 Proxy Statement, page A58, for more information.

Year-end price/cost revisions in 2004 were due to unusually low bitumen prices on December 31, 2004, at our Cold Lake heavy oil development. However, prices increased substantially after December 31, and resulted in the rebooking of approximately 0.5 billion oil-equivalent barrels to the proved category at Cold Lake in 2005.

ExxonMobil has always taken a rigorous and structured approach to booking proved reserves. All reserve additions and revisions are subject to a long-standing, structured management review process regarding the reasonable certainty of recovery, which is the standard set by the Securities and Exchange Commission.



LNG activities in Qatar represented the largest source of proved reserve adds in 2004 – a result of the successful, growing partnership between ExxonMobil and Qatar Petroleum.

2004 Global Production Summary

Region	Liquids (MBD)	Gas (MCFD)	Percent*
United States	557	1,947	24
Canada	355	972	13
Europe	583	1,614	22
Africa	579	5	14
Middle East	156	542	6
Asia Pacific	202	519	11
Other Areas	144	170	4
Total Worldwide	2,576	9,864	100

* Percent of oil-equivalent total

THE AMERICAS

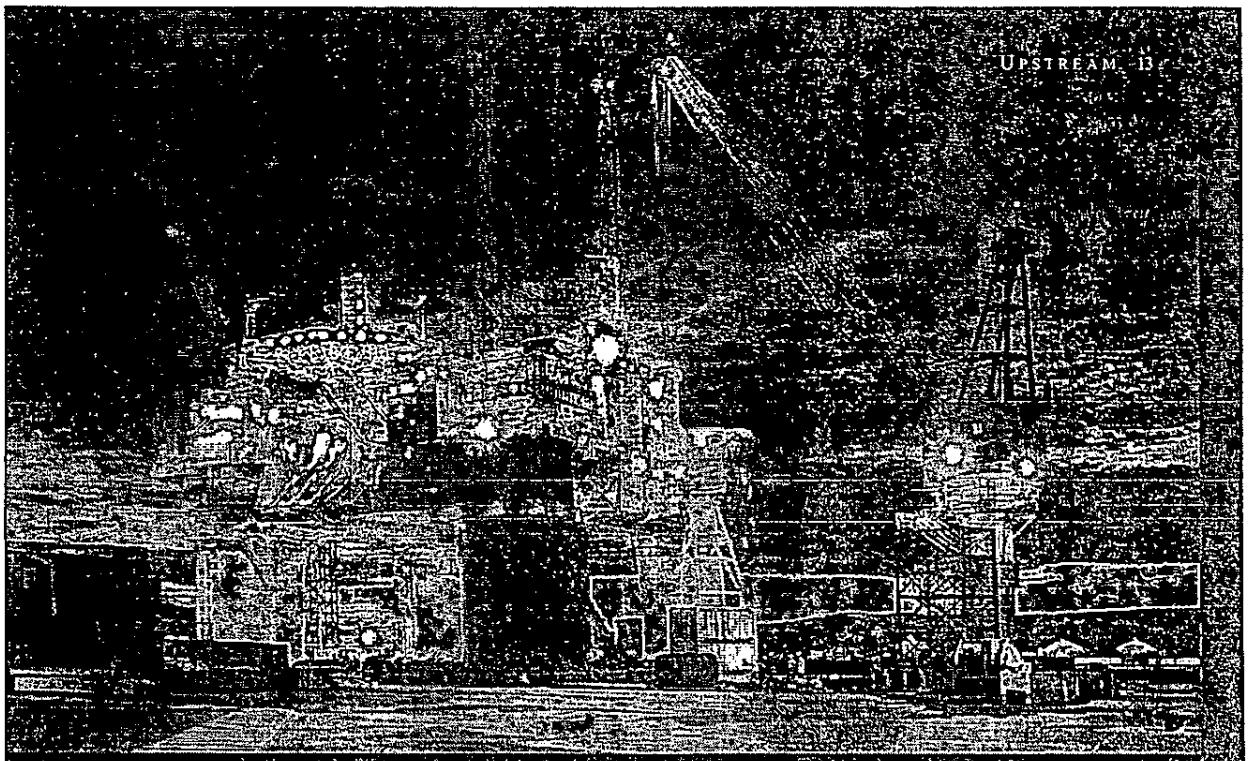
ExxonMobil's operations in North and South America contributed about 42 percent of 2004 Upstream earnings. We optimize this diverse portfolio through investment in high-return opportunities, while enhancing existing capacity and selectively divesting properties when it adds value.

For example, in 2004, we arranged to farm out some of our undeveloped Canadian properties, transfer a number of mature producing assets in West Texas, and, with a partner, jointly explore deep gas plays on more than 800,000 acres onshore Louisiana and offshore Gulf of Mexico. Opportunities like these maximize value from mature properties and add resources efficiently and through broader application of proprietary technologies.

United States

We continue to develop one of the leading acreage positions in the Gulf of Mexico. In the ultra-deepwater foldbelt, we participated in the successful appraisal of the St. Malo discovery (ExxonMobil interest, 4 percent) in 2003. This provided us with valuable geotechnical data to assess the exploration potential of surrounding ExxonMobil acreage in the Walker Ridge area, where we are the predominant acreage holder.

Additional development projects are slated to add to the production from more than 40 existing Gulf of Mexico fields where ExxonMobil has an interest. Production began in 2004 from the Llano field (ExxonMobil interest, 23 percent) and the South Diana field (ExxonMobil interest, 100 percent). The start-up of the deepwater Thunder Horse development (ExxonMobil interest, 25 percent) is projected for the second half of 2005.



ExxonMobil continues to be a major producer in the North Sea. In addition to projects that leverage existing infrastructure, we are progressing new opportunities such as the Kristin development in Norway. Above, the semisubmersible platform is under construction in Norway.

The diversity of ExxonMobil's portfolio allows us to pursue all opportunities and select the best for investment.

In Alaska, we are in fiscal discussions with the state, a step toward the development of significant North Slope gas resources, which total 34 trillion cubic feet (gross). We are also commercializing tight gas resources from our significant acreage position in the Piceance Basin.

Canada

The main regulatory applications were filed in 2004 with Canadian authorities to build a 1.2-billion-cubic-foot-per-day, 800-mile pipeline as part of the Mackenzie Gas Project (ExxonMobil interest, 57 percent). The project will initially develop three large gas fields totaling 6 trillion cubic feet of gas (gross), at a peak rate of 850 million cubic feet per day, with start-up projected by the end of the decade.

Offshore eastern Canada, the Sable Offshore Energy Project (ExxonMobil interest, 60 percent) started up South Venture in 2004, ahead of schedule. This fifth field in the project is an example of the benefit of our "design one, build multiple" approach.

In western Canada, heavy oil operations in Cold Lake (Imperial Oil interest, 100 percent) and the Syncrude tar sands project (Imperial Oil interest, 25 percent) accounted for almost 370 thousand barrels per day of production (gross). An upgrader expansion at Syncrude is scheduled for completion in 2006.

South America

ExxonMobil produces 120 thousand barrels per day (gross) of extra-heavy crude from the Cerro Negro field (ExxonMobil interest, 42 percent) in Venezuela. The heavy oil is then upgraded to synthetic crude oil. Also in Venezuela, extended production tests are under way at La Ceiba as part of the commercialization evaluation plan for the block.

Offshore Colombia, ExxonMobil began exploration activities covering the 11-million-acre Tayrona block (ExxonMobil interest, 40 percent). We utilized our proprietary Remote Reservoir Resistivity Mapping (R3M) technology to progress evaluation of the block.

EUROPE

ExxonMobil is the largest net producer of hydrocarbons in Europe. ExxonMobil's European operations contributed about 26 percent of 2004 Upstream earnings. Extensive North Sea oil and gas operations, and significant onshore natural gas production, are among the Company's key assets.

In 2004, several major North Sea projects started up that leveraged existing infrastructure and increased production. These include Goldeneye (ExxonMobil interest, 39 percent), Scoter (ExxonMobil interest, 44 percent), and the Sleipner West Compression project and Alpha North satellite development (ExxonMobil interest, 32 percent). These projects are expected to develop over 500 million oil-equivalent barrels (gross).

New deepwater North Sea developments are also under way at Kristin (ExxonMobil interest, 11 percent) and the giant Ormen Lange field (ExxonMobil interest, 7 percent). Together they are expected to produce 2.5 billion cubic feet of gas per day (gross).

ExxonMobil is the largest gas producer in continental Europe where the world-class Groningen field in the Netherlands, and key fields in Germany, combine to help meet European gas demand. Compression projects are under way to ensure continued long-term integrity of the facilities and to extend field life.

Restructuring of our European gas marketing operations has progressed in anticipation of the impact of the European Gas Directives. Part of this effort includes an agreement to restructure the ownership and business activities of Gasunie in the Netherlands. This will position ExxonMobil to compete effectively in the future European gas market.

AFRICA

In Africa, ExxonMobil has a substantial, profitable net liquids production base of over 570 thousand barrels per day, up 29 percent from 2003 with substantial further growth opportunities being developed. Our operations in Africa contributed about 13 percent of 2004 Upstream earnings. We have a high-quality acreage position, including interests in 19 deepwater blocks offshore Africa covering almost 21 million gross acres, and a large number of new development projects recently completed and coming on stream.

In Angola, the Company has interests in five deepwater blocks that cover 4.5 million acres. With our co-venturers, we have announced 38 discoveries, which represent recoverable resource potential of almost 12 billion oil-equivalent barrels (gross).

When the ExxonMobil-operated Kizomba A development (ExxonMobil interest, 40 percent) started up in August 2004, it set an industry record for project execution time from contract award to first oil for a development of this size. Production from the world's largest floating production, storage, and offloading (FPSO) vessel has already ramped up to over 200 thousand barrels of oil per day (gross).

Kizomba A is one of three world-class developments on the prolific Angola Block 15 that are ultimately expected to develop over 2.5 billion barrels of oil at a total investment of about $10 billion (gross). Sister development Kizomba B incorporates our "design one, build multiple" approach that captures substantial cost savings. Planning is under way for Kizomba C, which will include the fourth and fifth offshore production centers on Block 15. Kizomba B and C are expected to start up in 2005 and 2007, respectively.

Construction is also in progress on the Dalia and Rosa Area projects (ExxonMobil interest, 20 percent) on Angola Block 17 with anticipated start-ups in 2006 and 2007, respectively.

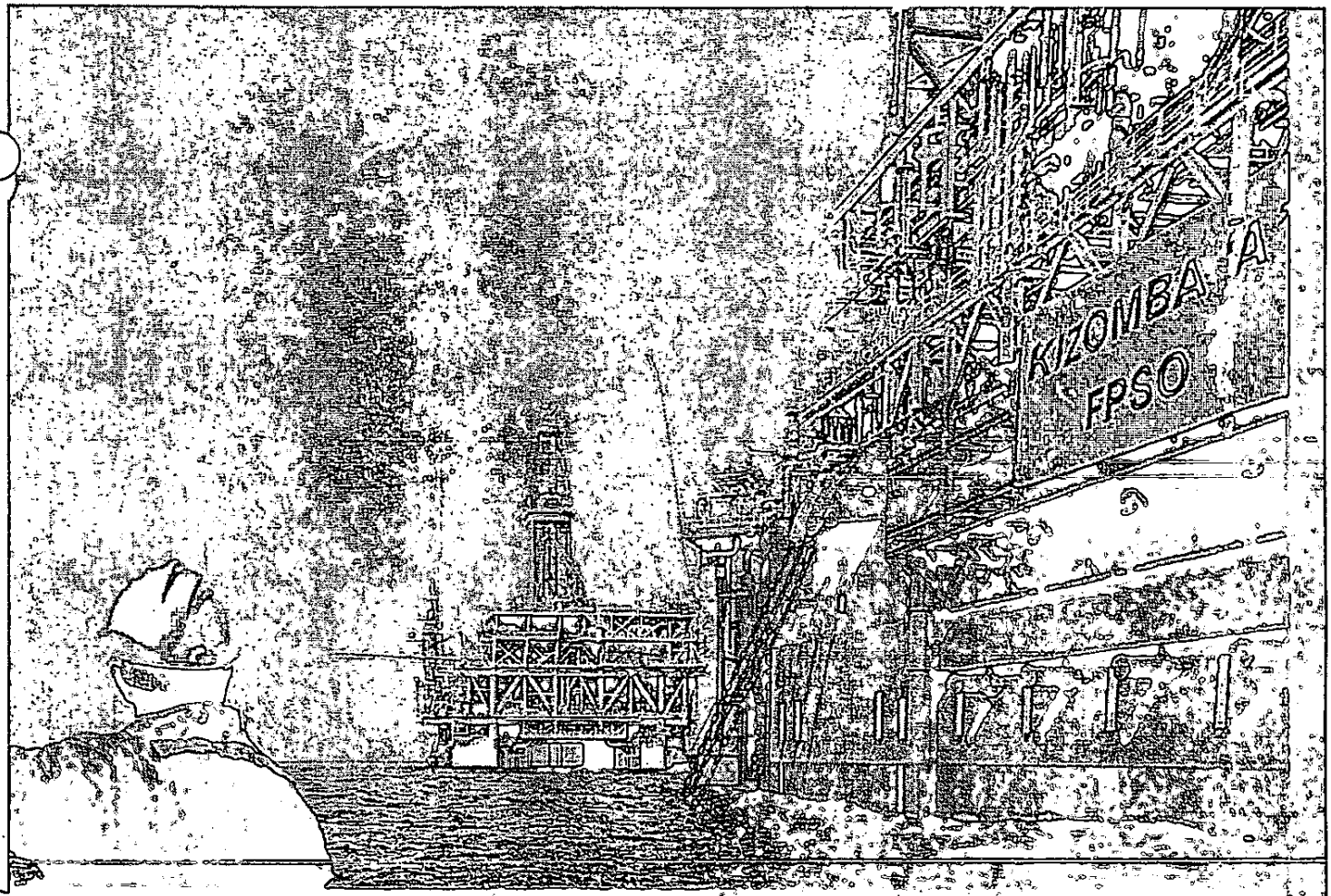
In Nigeria, ExxonMobil is the operator for over 90 offshore platforms and other facilities. In 2004, ExxonMobil produced 570 thousand barrels of liquids per day (gross) as a participant in a joint venture (ExxonMobil interest, 40 percent for crude oil) with the Nigerian National Petroleum Corporation.

We capture significant savings with approaches such as "design one, build multiple" and our early production system.

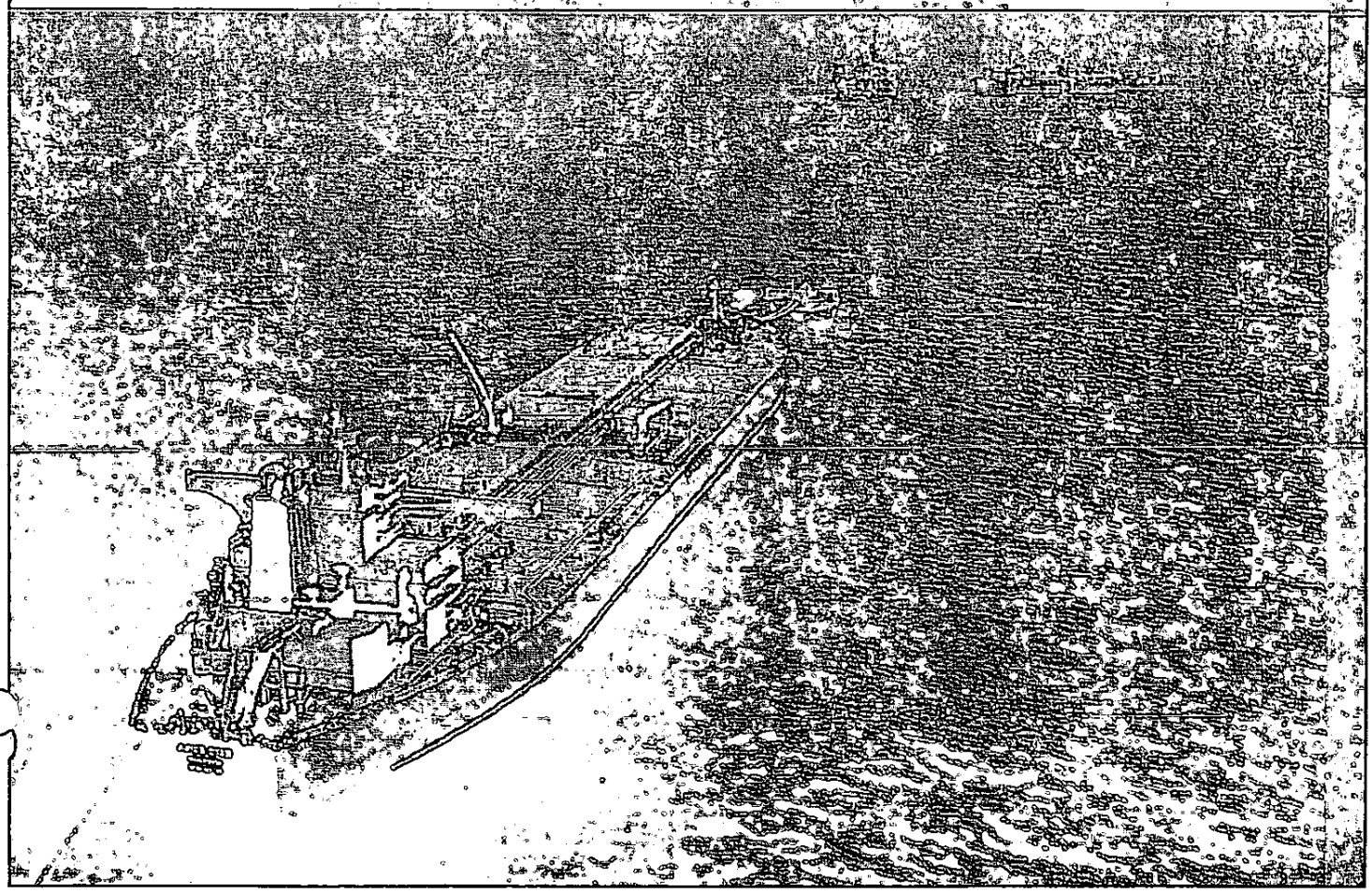
Three major projects are progressing to increase future production capacity from the shallow water Nigerian shelf. Full-field development at Yoho is expected to be completed in 2005. Successful implementation of our first early production system (EPS) in 2002 improved returns by enabling first production more than three years ahead of full-field production. Together, the East Area Additional Oil Project and the East Area Natural Gas Liquids Project are expected to recover over 800 million oil-equivalent barrels of oil and natural gas liquids, and will significantly reduce gas flaring.

The Nigerian deepwater project Bonga (ExxonMobil interest, 20 percent), is expected to start up in 2005. First oil from the ExxonMobil-operated deepwater project, Erha (ExxonMobil interest, 56 percent), is anticipated in 2006. In 2004, the first subsea integration test ever conducted in West Africa took place in Nigeria for the Erha project. This critical milestone was successfully completed and represented a move forward in capability for West Africa.

In Equatorial Guinea, total production from Zafiro (ExxonMobil interest, 71 percent) increased 40 percent over 2003 with the ramp-up from the Southern Expansion Area Project. ExxonMobil's use of one of three EPSs resulted in rapid start-up and lower cost. In Chad (ExxonMobil interest, 40 percent), liquids production exceeded 200 thousand barrels per day (gross) with the addition of production from the Bolobo area. Planned Chad developments are ultimately expected to produce 1 billion barrels of oil (gross).



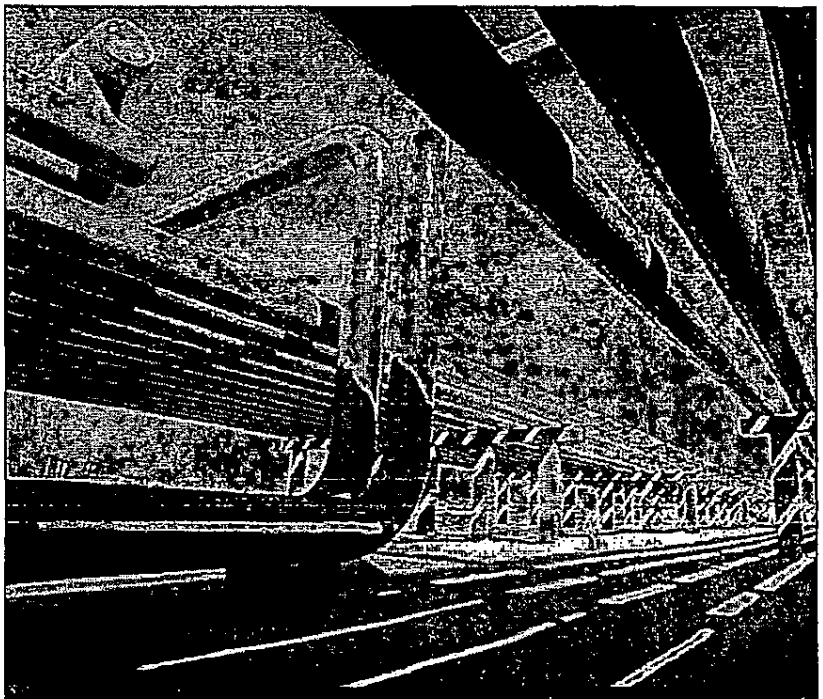
Above – Installation of the giant FPSO vessel at Kizomba A in Angola with the tension leg platform (TLP) visible in the background.
Below – Offloading oil at Kizomba A to a tanker for transport to market.



MIDDLE EAST

ExxonMobil has producing operations in Qatar, Abu Dhabi, and Yemen. There is also significant growth potential throughout the Middle East, where our project management expertise, coupled with technology leadership, makes us a partner of choice with host governments. ExxonMobil is pursuing opportunities in Qatar, Kuwait, and Abu Dhabi.

ExxonMobil's technology advantage plays a key role in commercializing challenging new resources.



ExxonMobil is a leader in developing large-scale integrated LNG projects. The gas lines shown above will handle over 3 billion cubic feet per day of natural gas from Ras Laffan offshore blocks.

We are supporting Qatar Petroleum in the development of the North Field, the largest nonassociated gas field in the world. Resources to be developed through existing and planned LNG trains, the gas-to-liquids (GTL) project, and pipeline sales projects exceed 25 billion oil-equivalent barrels (gross).

Our existing RasGas and Qatargas joint ventures (ExxonMobil interest, 18 to 34 percent) produced 18.7 million tons last year (gross) and sold LNG to customers in Japan, Korea, India, Spain, the United Kingdom, and the United States. RasGas started up Train 3 in February 2004. RasGas Trains 4 and 5 are expected to commence production in 2005 and 2007, respectively, with sales predominantly to Europe.

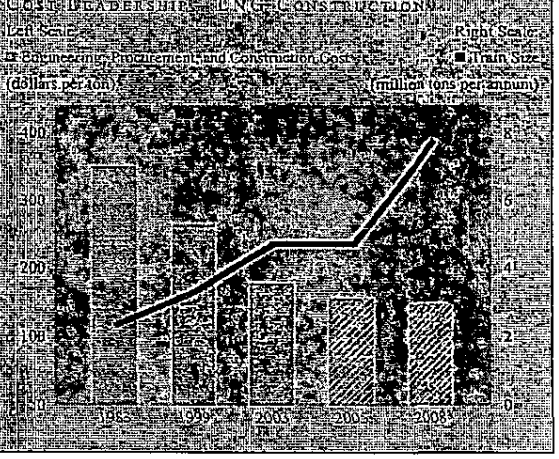
ExxonMobil and Qatar Petroleum are progressing plans for two additional projects to each supply LNG to Europe and the United States. The four 7.8-million-ton-per-annum trains will be the largest ever constructed. Two trains are expected to start up in 2008, one train in 2009, and another in 2010. Plans call for integration through the LNG supply chain, from liquefaction trains that are 60 percent larger than current standards, to transportation on larger ships, and regasification terminals in the United States and Europe.

In 2004, we announced an agreement to build what is the world's largest, fully integrated GTL plant planned to date. Upstream operations are expected to produce 1.4 billion cubic feet per day (gross) of feed gas and 165 thousand barrels of condensate and natural gas liquids per day (gross). The GTL plant is expected to convert the feed gas to yield 154 thousand barrels per day (gross) of products such as low-sulfur diesel, lube basestocks, and naphtha.

Finally, in 2005, the first phase of the multiphase Al Khaleej Gas Project (ExxonMobil interest, 100 percent) is anticipated to start up with pipeline sales to domestic users in Qatar.

LNG TECHNOLOGY LEADERSHIP

ExxonMobil is well positioned to continue its leadership in the growing LNG trade. Our knowledge of world markets combined with advanced technology have allowed us to commercialize new resources. Technology has played a very important part in enabling economic supply of gas from remote sources. For example, our new LNG liquefaction trains will increase in size from around 3 million tons per annum of capacity in 2000 to almost 8 million tons by 2008. Likewise, we are currently designing LNG ships as large as 250,000 cubic meters, nearly double the 140,000-cubic-meter vessels commonly in use today. As a result of these scale advantages, unit costs are expected to decline by over 30 percent.



RUSSIA AND CASPIAN

ExxonMobil operates the $12 billion Sakhalin-1 project (ExxonMobil interest, 30 percent) offshore the Russian Far East. Total recoverable resources are estimated at 2.3 billion barrels of oil and 17 trillion cubic feet of gas (gross). In the first phase of the Chayvo field development, extended-reach wells were drilled from onshore to targets almost six miles offshore. This technology saved over $200 million. An early production systems (EPS) will allow first oil and gas sales in 2005, followed by full-field production in 2006.

In the Caspian, ExxonMobil has the unique position of participating in the development of three of the largest fields in the world – Tengiz and Kashagan in Kazakhstan, and Azeri-Chirag-Gunashli (ACG) in Azerbaijan. Phased development of these projects will continue well into the next decade.

Liquids production capacity at Tengiz (ExxonMobil interest, 25 percent) is currently 300 thousand barrels per day (gross).

Expected Project Start-Ups

	ExxonMobil Working Interest (%)	Liquids (KBD)	Target Peak Production Gas (MCFD)	
2004				
Angola – Kizomba A	40	250		■
Canada – Sable Energy Tier 2				
South Venture	60	10	140	■
Chad – Bolobo	40	60		■
Norway – Slepner West Alpha North	32	15	195	●
Norway – Slepner West Compression	32	20	350	●
Qatar – RasGas Train 3	29	30	725	▲
UK – Goldeneye	39	30	260	●
UK – Scoter	44	5	125	●
2005 (Projected)				
Angola – Kizomba B	40	250		■
Azerbaijan – Azeri-Chirag-Gunashli (ACG) Phase 1	8	325		●
Nigeria – Bonga	20	200	150	●
Qatar – Al Khaleej Gas Phase 1	100	50	600	■
Qatar – RasGas Train 4	34	45	740	▲
Russia – Sakhalin 1 (Chayvo) Phase 1	30	250	1000	■
UK – Armul	70	5	120	■
USA – Thunder Horse	25	250	200	●

Operatorship:
■ = ExxonMobil Operated ▲ = Joint Operation ● = Operated by Others
– Not applicable

Expansions at Tengiz are planned to add 520 thousand barrels per day (gross) with first-phase construction under way, and projected start-up in 2006.

Development planning and drilling continues on the first phase of the super-giant Kashagan field (ExxonMobil interest, 17 percent) that is expected to bring 450 thousand barrels per day (gross) of production on line. Future phases are expected to increase peak production to over 1 million barrels of oil per day (gross).

Production from the Chirag field in Azerbaijan totaled 130 thousand barrels per day (gross) in 2004. Developed resources from the planned three-phase ACG project (ExxonMobil interest, 8 percent) are expected to total 5.4 billion oil-equivalent barrels (gross). Phase 1 development of the Central Azeri field started up in February 2005 and is expected to expand production by 325 thousand barrels per day (gross).

ASIA PACIFIC

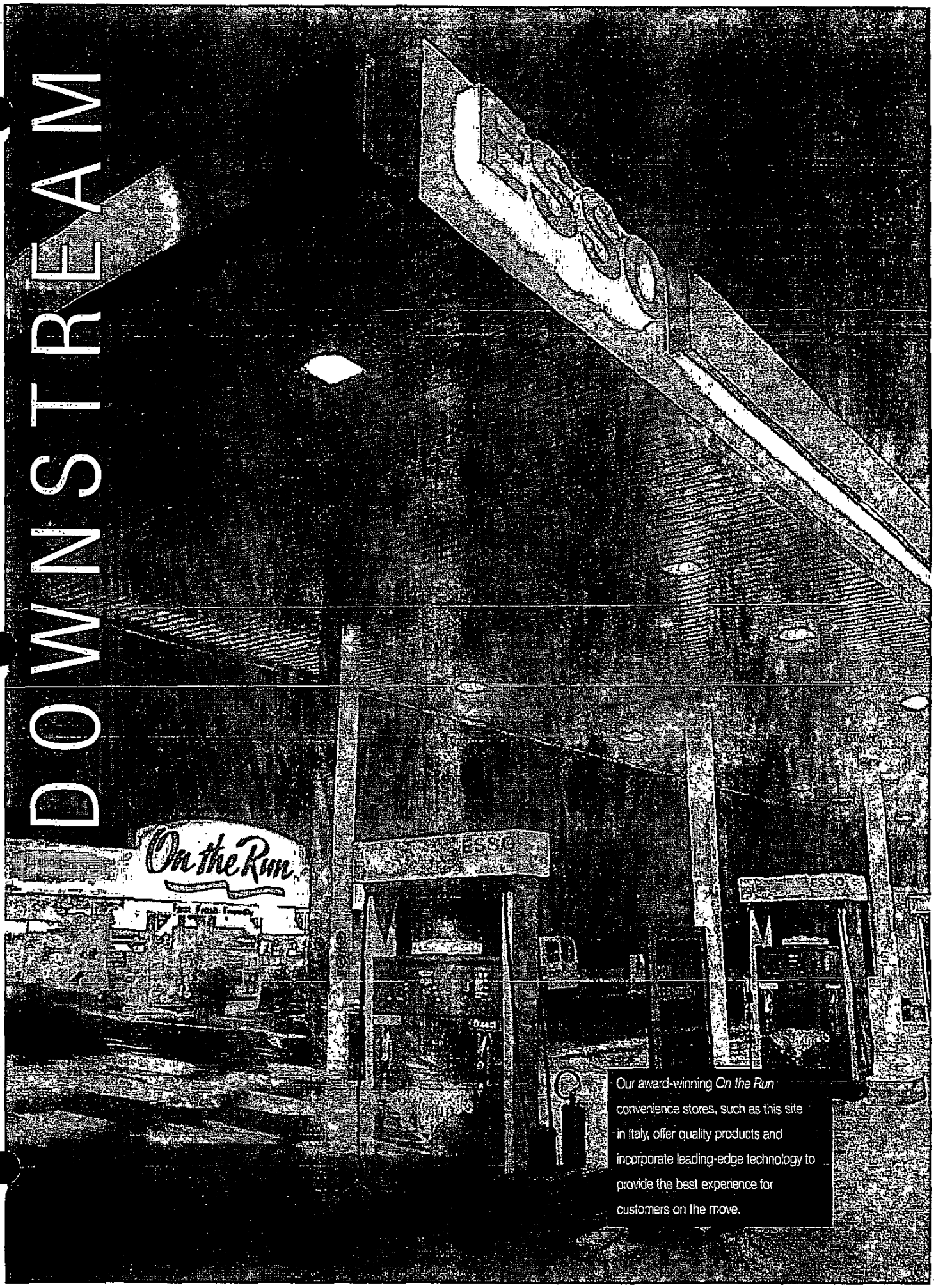
ExxonMobil's diverse operations in Asia Pacific contributed about 12 percent of 2004 Upstream earnings. Production operations are located in Malaysia, Australia, Indonesia, Thailand, Japan, and Papua New Guinea.

ExxonMobil is the largest oil producer in Malaysia, with 39 operated platforms in 17 fields, and net production of over 90 thousand barrels of liquids per day and 510 million cubic feet of gas per day in 2004. The Guntong Hub Project (ExxonMobil interest, 50 percent), scheduled for start-up in 2006, is expected to have peak production of 715 million cubic feet of gas plus associated liquids per day (gross). Further development is expected to span the next 15 years.

2004 net production in Australia totaled about 90 thousand barrels of oil and 400 million cubic feet of gas per day primarily from our offshore producing facilities in the Bass Strait. Efforts to develop the large gas resources off the Northwest Shelf continue. Development of the Greater Gorgon/Jansz area (ExxonMobil interest subject to final agreement) is expected to provide 10 million tons per year (gross) of LNG from two trains, targeted primarily to markets in Asia Pacific, beginning in 2009.

In 2004, the partners in the PNG Gas Project (ExxonMobil interest, 26 percent) in Papua New Guinea approved a plan to move to front-end engineering and design. Gas sales negotiations in support of project development are ongoing.

DOWNSTREAM



Our award-winning *On the Run* convenience stores, such as this site in Italy, offer quality products and incorporate leading-edge technology to provide the best experience for customers on the move.

Operating and capital discipline positions ExxonMobil's Downstream as an industry leader, capable of outperforming the competition under a variety of market conditions.

Refining and Supply, Fuels Marketing, and Lubricants and Specialties

2004 RESULTS AND HIGHLIGHTS

Continued leadership in safety, reliability, scale, and technology helped contribute to our best-ever financial and operating results.

Earnings increased 62 percent to $5.7 billion versus 2003.

More than $1.7 billion of pretax cost efficiencies and revenue enhancements were achieved. We have delivered an average of $1.4 billion in pretax savings per year since 2000 through improvements that leverage our industry-leading proprietary technology, scale, and global functional organization.

Downstream capital expenditures were $2.4 billion in 2004, down 14 percent versus 2003, reflecting the completion of many low-sulfur fuel projects.

Downstream return on average capital employed was 21 percent, up from 13 percent in 2003, aided by stronger industry margins and ongoing "self-help" improvements.

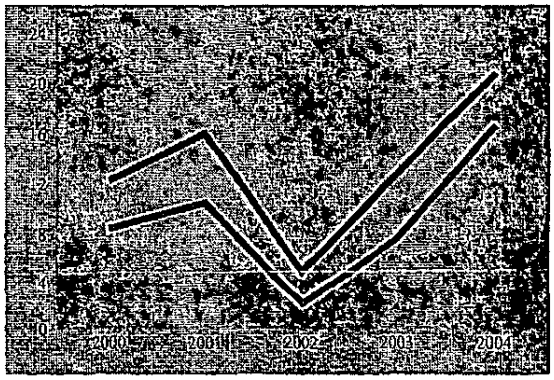
Refinery throughput, at 5.7 million barrels per day, was up 4 percent versus 2003, with improved unit reliability that captured stronger industry margins.

Petroleum product sales were up 3 percent in 2004, largely due to stronger industry demand and higher refinery throughput.

DOWNSTREAM RETURN ON AVERAGE CAPITAL EMPLOYED

■ ExxonMobil ■ Integrated Oil Competitor Average [1]

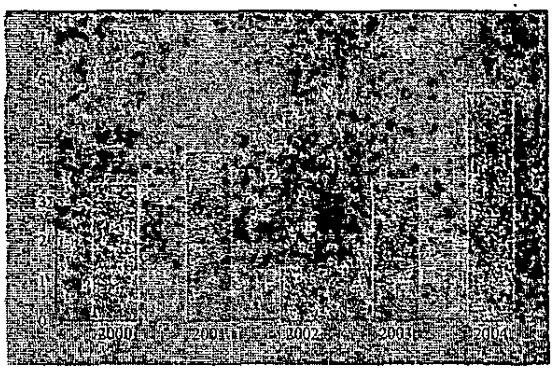
(percent)



(1) Royal Dutch Shell, BP, and ChevronTexaco values calculated on a consistent basis with ExxonMobil, based on public information. Competitor data estimated for 2004.

STRONG DOWNSTREAM EARNINGS CONTRIBUTIONS

(billions of dollars)



STATISTICAL RECAP	2004	2003	2002	2001	2000
Earnings *(millions of dollars)*	**5,706**	3,516	1,300	4,227	3,418
Refinery throughput *(thousands of barrels per day)*	**5,713**	5,510	5,443	5,542	5,642
Petroleum product sales *(thousands of barrels per day)*	**8,210**	7,957	7,757	7,971	7,993
Average capital employed *(millions of dollars)*	**27,173**	26,965	26,045	26,321	27,732
Return on average capital employed *(percent)*	**21.0**	13.0	5.0	16.1	12.3
Capital expenditures *(millions of dollars)*	**2,405**	2,781	2,450	2,322	2,618

Our Downstream Business

ExxonMobil has refining operations in 25 countries, over 37,000 retail sites in more than 100 countries, and lubricants marketing in about 200 countries and territories. We have created sustainable competitive advantages that enable us to execute a broad array of "self-help" measures that generate attractive returns and create value for our shareholders.

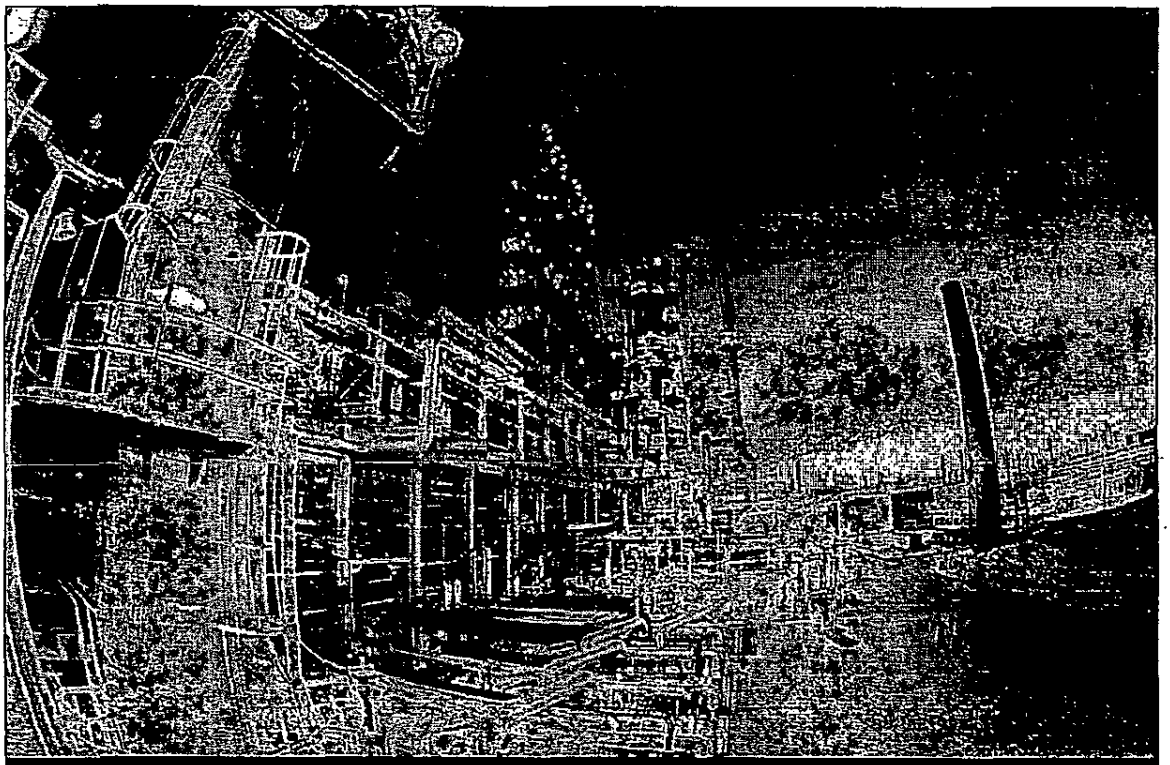
ExxonMobil utilizes its world-class scale, along with industry-leading integration, efficiency, and technology to maximize shareholder value.

OUR DOWNSTREAM STRATEGIES

Our financial objectives in the Downstream can be summarized into three broad areas: margin enhancement, cost efficiency, and capital discipline. Delivering on these objectives enables us to create value for shareholders through industry-leading return on average capital employed. The key strategies we pursue to meet these objectives are:

- Maintain best-in-class operations in all respects
- Provide quality value added products and services to our customers
- Lead industry in efficiency and effectiveness
- Capitalize on integration with other ExxonMobil businesses
- Selectively invest for resilient, advantaged returns, and
- Maximize value from leading edge technology

Refining margins were robust in 2004, although marketing margins were lower than in 2003. The downstream industry continues to experience significant margin volatility and remains intensely competitive. We expect modest industry growth in mature markets, continued inflationary cost pressure, and ongoing investments to meet regulatory requirements. In this environment, ExxonMobil Downstream is focused on actions that enhance margin, improve reliability, increase asset utilization, and reduce costs.



ExxonMobil has more conversion capacity than any refiner in the world. Facilities like this delayed coker at our Baytown, Texas, refinery convert heavy, lower-cost crudes into high-value products.

OUR REFINING AND SUPPLY BUSINESS

ExxonMobil's Refining and Supply business provides quality products and feedstocks to customers around the world. We manufacture clean fuels, lubes, and other high-value products utilizing a highly efficient asset base. Our global supply organization optimizes supplies of crude and feedstock to our refineries and places our equity crude production in its highest-value disposition. As a result, we process about one-half of our equity crude and purchase nearly 5 million barrels per day of crude oil and feedstocks to maximize value from our refining assets. Timely application of technological advances continues to improve our operations.

Largest Global Refiner	
Refinery interests	45
Distillation capacity (barrels per day)	6.4 million
Lube basestock capacity (barrels per day)	145 thousand
Crude oil and product tanker interests (>1kDWT)	32
Major petroleum products terminals	28

An engineer prepares for start-up of ExxonMobil's conversion project at Port Jerome-Gravenchon, France, which increased the yield of lower-sulfur motor fuels and high-value chemical feedstocks.

Different qualities of crude feedstocks can produce very different product slates, depending on the type of refinery. The cost differences between crude grades can vary significantly, as they did in 2004. This environment presents a tremendous opportunity for refiners that are configured to capture the benefits.

We have made prudent investments over time to install the right configuration where it counts. Our ability to convert lower-cost crudes into a higher yield of high-value products and chemical feedstocks maximizes our refining margin. With disciplined investment and industry-leading global scale, we generate better returns than our competition.

Leveraging Global Scale and Integration

Our global diversity, scale, and integration provide competitive advantages that increase returns and allow us to prudently manage risk. Overall, our refineries are 70 percent larger than the industry average, which enables us to reduce unit costs below the industry average. Integration at many locations with our petrochemical facilities, combined with our proprietary technology advantage, enables us to optimize production to the highest-value outlet on a daily basis.

Increasing Reliability

One of the most straightforward ways to improve profitability is to increase refinery utilization and raise the overall yield of higher-value products. In 2004, we reduced unplanned capacity loss by over 20 percent versus 2003, driven by improvements from the disciplined application of our Reliability and Maintenance Management System. Since its introduction, we have reduced maintenance costs by 30 percent.

Delivering Efficiencies

Energy and work force costs comprise two-thirds of total refining cash costs. A disciplined effort to reduce costs in these areas delivers results that flow directly to the bottom line. Since its inception in 1999, our proprietary Global Energy Management System (GEMS) has enabled us to identify more than $1 billion in pretax energy savings. Also, since 1998, Refining and Supply staffing has been reduced by 25 percent, driven mainly by work force efficiencies.

Growing Selectively

World-class scale and integration, industry-leading efficiency, leading-edge technology, and globally respected brands enable ExxonMobil to take advantage of attractive emerging growth opportunities. In 2004, we signed an agreement with Sinopec, Saudi Aramco, and Fujian Petrochemical to progress the design of the first fully integrated Sino-foreign petroleum and petrochemical project in China.

We also continue to pursue low-cost ways to incrementally add capacity in our existing facilities. Historically, we have added 1 to 2 percent per year to our refining capacity – the equivalent of building a new grassroots refinery every three years.

OUR FUELS MARKETING BUSINESS

ExxonMobil Fuels Marketing helps make life easier for customers on the move in more than 100 countries across the globe, creating value with high-quality and convenient products and services under our three strong brands: *Exxon*, *Mobil*, and *Esso*. Our business portfolio leverages globally common, consistently applied processes, marketing programs, and best practices to enhance worldwide business performance. The global Fuels Marketing business includes our retail chain, industrial and wholesale, aviation, and marine operations.

Diverse Customer Base Provides Global Outlet

Operations	100 countries on six continents
Service stations	37 thousand
Industrial and wholesale customers	1 million
Aviation operations	600 airports
Marine operations	300 ports

In 2004, we continued to improve the underlying structure of our business through relentless focus on execution in the areas of safety, cost efficiency, nonfuels income growth, and retail chain portfolio management.

Best-in-Class Operations Applied Across the Chain

We continuously search for new ways to lower costs and to increase productivity. We leverage our global scale to capture operating efficiencies and improve earnings

Our product offerings and marketing programs are designed to appeal to the needs of customers like these, visiting an *On the Run* in New Zealand.

The *Exxon*, *Mobil*, and *Esso* brands are respected worldwide for providing high-quality products, combined with innovative enhancements that add value for our customers.

by applying best practices and common systems through our worldwide functional organization. In 2004, our efforts reduced pretax costs by over $200 million.

In retail, effective category management, car wash facilities, and strategic alliances with leading food and grocery marketers increased nonfuels income. The cumulative benefit of our cost efficiencies and nonfuels income growth initiatives results in a reduction in the fuels margin we require to break even. In the United States, for example, we have reduced this margin by 15 percent since 2000.

Nonfuels Income Initiatives Drive Margin Enhancement

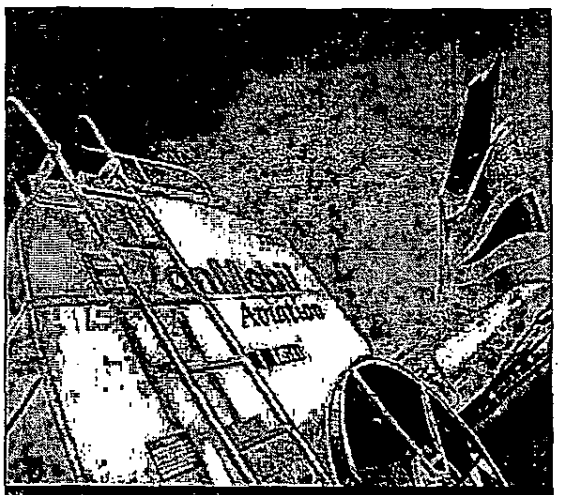
Our portfolio of retail formats and service offerings is tailored to meet our customers' needs. Award-winning *On the Run* convenience stores reflect extensive market research and incorporate leading-edge technology. In 2004, we added nearly 300 *On the Run* convenience stores worldwide, providing our customers with a fast, fresh, and friendly experience in over 40 countries and territories.

In 2004, we expanded our strategic alliances to over 700 sites around the world. Strategic alliances in selected markets enhance our offering by leveraging the strength of a partner's brand or distribution system. Examples include our alliances with *Tesco* in the United Kingdom and Thailand, *Doutor* and *7-Eleven* in Japan, *Tim Hortons* in Canada, and *Innscor* across Africa.

Marketing programs such as our unique *Speedpass* payment system and our participation in the *Upromise* program in the United States build customer loyalty. More than 7 million customers now enjoy the convenience of paying by *Speedpass* at over 10,000 sites in the United States, Canada, Japan, and Singapore.

Above – Alessandro Besa and Davide Ballatori inspect the Gasoil Hydrofiner Unit, which produces ultralow-sulfur diesel, at the Trecate refinery in Italy.

Below – Nearly 1,300 *On the Run* convenience stores can be found in over 40 countries and territories around the globe.

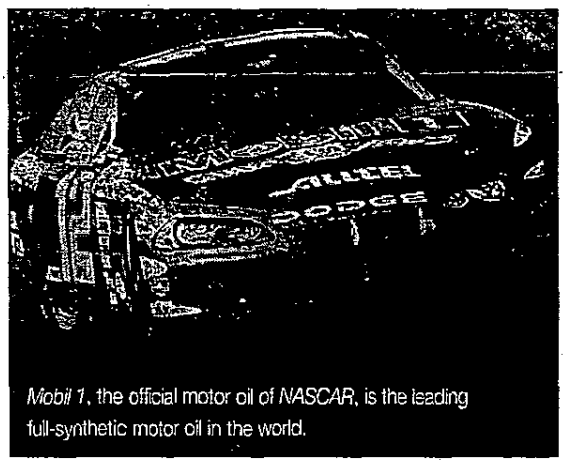


ExxonMobil Aviation supplies aviation fuel at more than 600 airports worldwide, delivered through an extensive distribution network that is monitored for efficiency and quality control from start to finish.

Discipline Improves Capital Efficiency

We maintain a productive asset base by utilizing a disciplined strategy to manage capital resources. Using our focused market approach, we select and prioritize potential markets through a comprehensive planning process. For each market, we assess customer preferences, develop detailed market models, and produce a resilient network plan. In markets where we have implemented this approach, our resulting retail chain is significantly more efficient and higher performing.

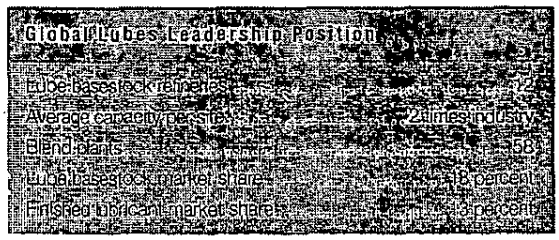
Market effectiveness, which is the ratio of the percentage of volume sold to the percentage of industry retail sites in a given market, is a common measure of asset performance in the retail business. Our market effectiveness is 50 percent better than industry in markets where we have seen the full benefits of a focused market approach, indicating the success of our retail chain highgrading efforts.



Mobil 1, the official motor oil of *NASCAR*, is the leading full-synthetic motor oil in the world.

OUR LUBRICANTS AND SPECIALTIES BUSINESS

ExxonMobil is the world's largest supplier of lube basestocks and a leading marketer of finished lubricants and specialty products. Leveraging three strong global brands, *Mobil*, *Exxon*, and *Esso*, along with the world's leading full-synthetic motor oil, *Mobil 1*, we are trusted by customers to deliver technically superior products in a global market. A dedicated organization and a strong distributor network supply high-quality lubricants and our application expertise to customers around the world.

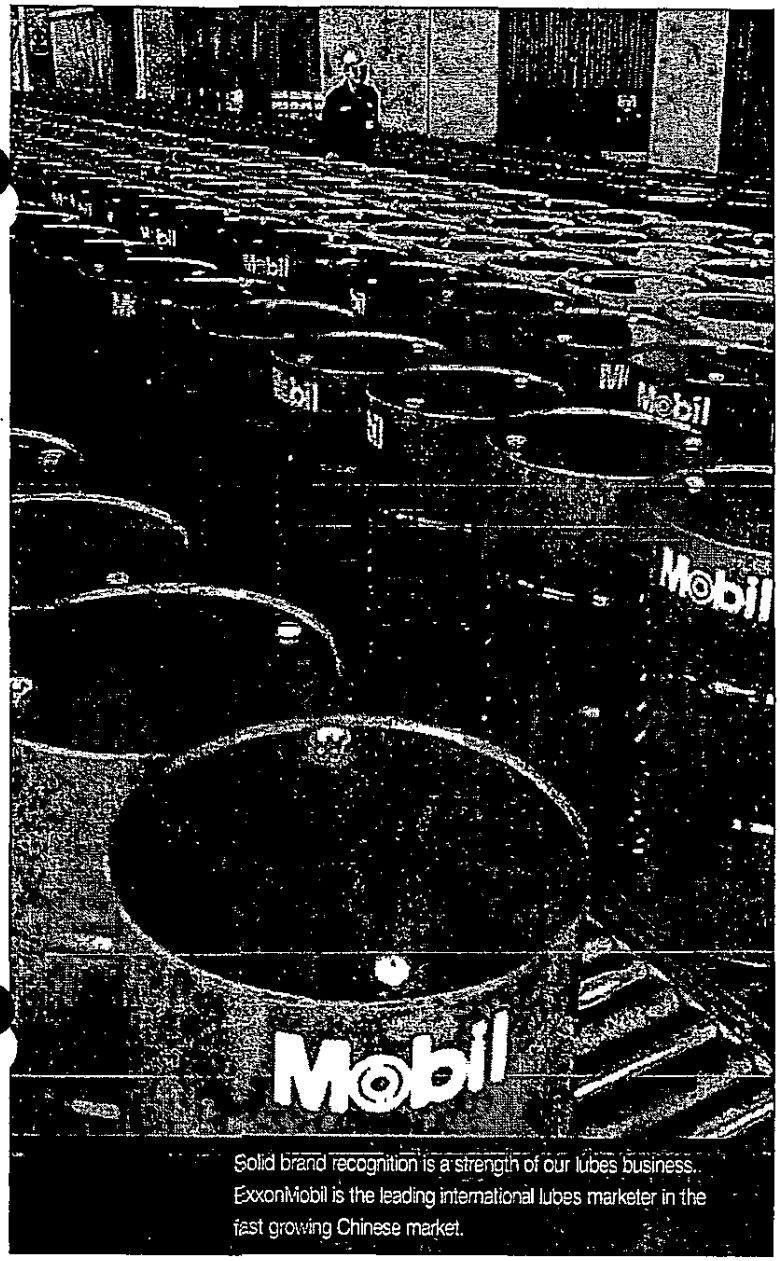


Strategic sponsorships and alliances with high-performing motorsports teams and leading original-equipment manufacturers are a powerful endorsement of ExxonMobil's superiority in finished lubes.

A successful, industry-leading lubricant business should have global scale, a well-respected finished lubricant brand, a strong premium product line, leading-edge technology, and an efficient and effective supply chain.

ExxonMobil has all of these. We produce high-quality basestocks and lubricants through our interests in 12 lube refineries and 58 blend plants around the world. We have three brands recognized for quality products and services, and we deliver them efficiently to customers around the world. In total, we supply twice the volume of the next largest competitor.

We have implemented sophisticated supply-chain planning tools and simplified our system by consolidating blend plants and reducing product formulations. This contributed to a reduction in overall cost to serve customers by 5 percent in 2004 – a result that flowed directly to the bottom line.

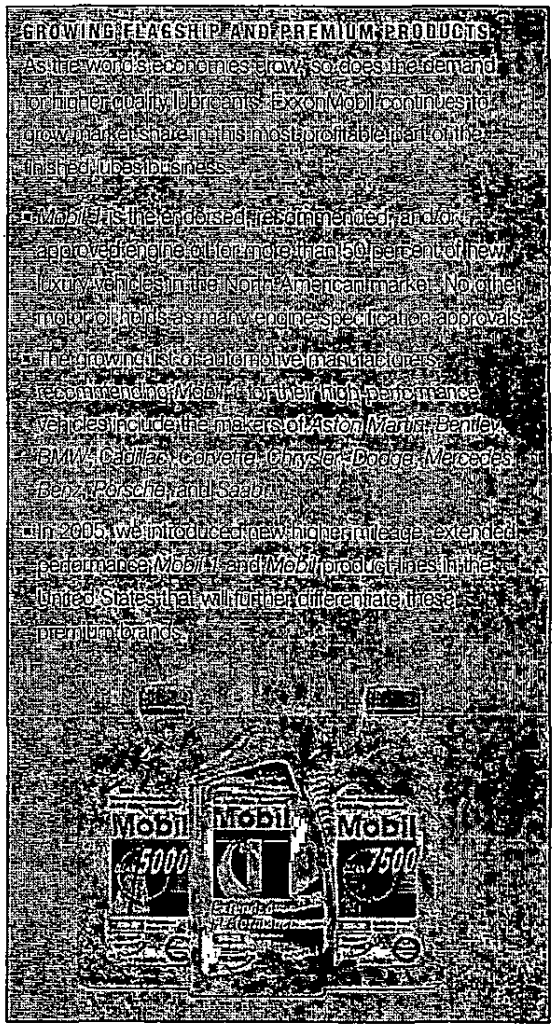


Solid brand recognition is a strength of our lubes business. ExxonMobil is the leading international lubes marketer in the fast growing Chinese market.

GROWING FLAGSHIP AND PREMIUM PRODUCTS

As the world's economies grow, so does the demand for higher quality lubricants. ExxonMobil continues to grow market share in this most profitable part of the finished lubes business.

- *Mobil 1* is the endorsed, recommended, and/or approved engine oil for more than 50 percent of new luxury vehicles in the North American market. No other motor oil holds as many engine specification approvals.
- The growing list of automotive manufacturers recommending *Mobil 1* for their high-performance vehicles include the makers of *Aston Martin, Bentley, BMW, Cadillac, Corvette, Chrysler, Dodge, Mercedes-Benz, Porsche* and *Saab*.
- In 2005, we introduced new higher mileage, extended performance *Mobil 1* and *Mobil* product lines in the United States that will further differentiate these premium brands.



Leveraging Our Brand and Technology

Customers rely on high-quality *Mobil*, *Exxon*, and *Esso* branded finished lubricants to serve their automotive, industrial, commercial, aviation, and marine needs. Each application is supported by tailored marketing programs and an experienced sales force. Our global approach enables ExxonMobil to deliver consistent global brand messages – *Mobil* for the customer who requires high performance, and *Exxon* or *Esso* for customers who value quality and reliability.

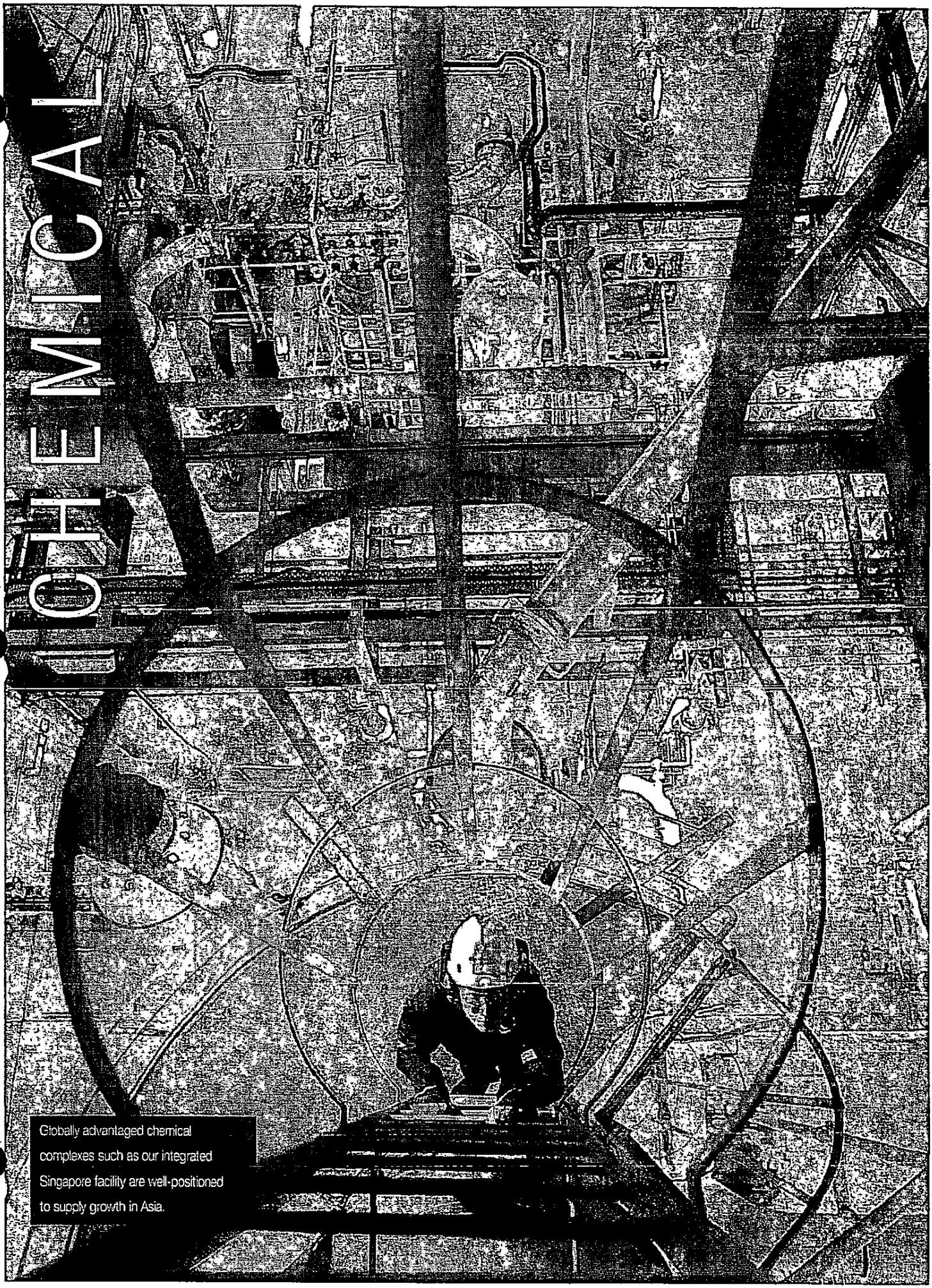
Motorsports sponsorships like those with the *West McLaren Mercedes* and *Toyota* teams, plus strategic alliances with leading original-equipment manufacturers like Caterpillar, are a powerful endorsement of the technological superiority of our branded finished lubes. In passenger car lubricants, technological advancements enabled the introduction of a new line of *Mobil* lubricants in the United States that offers extended engine protection. In basestocks, our proprietary catalysis research has produced the *MSDW-2* catalyst, which is used in the industry's leading technology for making high-quality lube basestocks at lower cost.

Profitable Growth in Emerging Markets

Developing nations, with increasing demand for both industrial and automotive lubricants, present growth opportunities for ExxonMobil lubricants and specialties. In Eastern Europe, Russia, and China, sales have grown at double-digit rates for several consecutive years. In countries like China, we have leveraged our well-recognized brands, strong equipment manufacturer relationships, and technical expertise to develop a leading market position among foreign marketers. China is now our fourth largest market for finished lubricants.

Outstanding global brands, proprietary technology, and a low-cost, efficient supply chain help position us for continued growth and success in new markets.

CHEMICAL



Globally advantaged chemical complexes such as our integrated Singapore facility are well-positioned to supply growth in Asia.

Technology differentiates ExxonMobil Chemical. Concentration on our core competencies, as well as selective investment, produces growth and results that set us apart.

Chemical

2004 RESULTS AND HIGHLIGHTS

2004 earnings of $3.4 billion set a record – more than double those in 2003. Our unique mix of businesses, broad geographic coverage, and feedstock and integration advantages ideally positioned ExxonMobil to capitalize on an improved industry environment.

Chemical return on average capital employed reached 23 percent, up from 10 percent in 2003. ExxonMobil's Chemical returns exceeded the average returns of our major chemical competitors. Over the last 10 years, our Chemical segment achieved an average return of 14 percent. During the same period, we estimate our competitors' average return to have been 8 percent.

2004 prime product sales volume of 27.8 million tons was a record – 5 percent higher than in 2003. Growth in all regions was achieved by higher utilization of existing assets, supported by strong reliability and global supply optimization.

Capital expenditures were $0.7 billion. The Company continued to invest selectively in high-return efficiency projects, low-cost debottlenecks, and projects to support the growth of our specialty businesses.

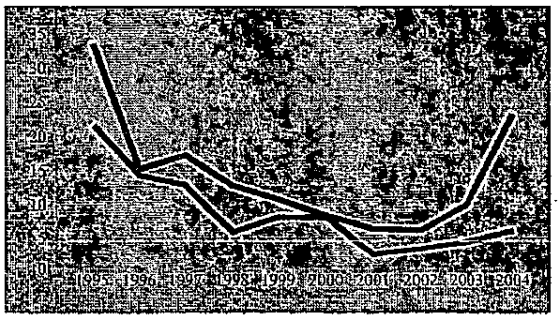
Capacity is more than 40 percent higher than the last chemical cycle peak in 1995. Recent advantaged-capacity additions in Saudi Arabia and Singapore are contributing significantly to earnings growth. We are particularly well-positioned to continue to meet growing demand in Asia, which has been led by an expanding Chinese economy.

Chemical Outperformed Competition Across the Business Cycle

Return on Average Capital Employed

■ ExxonMobil ■ Major Chemical Competitors[1]

(percent)



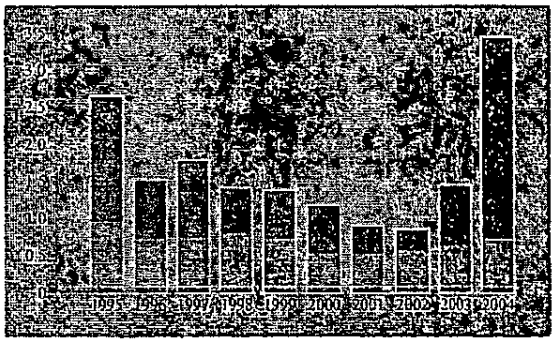
(1) Chemical competitor values calculated on a consistent basis with ExxonMobil, based on public information. Competitor information estimated for 2004.

Business Mix Enhances Profitability

Segment Earnings

■ Specialties ■ Commodities

(billions of dollars)



STATISTICAL RECAP

	2004	2003	2002	2001	2000
Earnings[1] *(millions of dollars)*	3,428	1,432	830	882	1,161
Prime product sales[2] *(thousands of metric tons)*	27,788	26,567	26,606	25,780	25,637
Average capital employed *(millions of dollars)*	14,608	14,099	13,645	13,839	13,814
Return on average capital employed *(percent)*	23.5	10.2	6.1	6.4	8.4
Capital expenditures *(millions of dollars)*	690	692	954	872	1,468

(1) Earnings included a $175 million extraordinary gain on asset divestitures in 2001.

(2) Prime product sales include ExxonMobil's share of equity-company volumes and finished-product transfers to the Downstream. Carbon-black oil volumes are excluded.

Our Chemical Business

ExxonMobil's unique mix of chemical business lines delivers superior performance relative to the competition throughout the business cycle. The Company holds strong positions in many of the largest-volume and highest-growth petrochemicals. In fact, over 90 percent of our chemical capacity is employed in businesses where we rank first or second in market share by worldwide volume.

Premier Petrochemical Company

Return on average capital employed (10 years)	14 percent
Businesses ranked 1 or 2 by market share	>90 percent
Capital employed (at year end)	$15 billion
Prime product sales (tons)	26 million
Percent integrated capacity	>90 percent
Product marketing diversity	150 countries

Our high-volume commodity chemical portfolio, a growth driver in times when the global economy is expanding, provided strong earnings in 2004. We are one of the largest producers of olefins, a basic petrochemical building block that is used as a raw material in a variety of consumer applications including packaging, automotive parts, and household goods. We are the largest producer of polyolefins, which include polyethylene, the largest-volume plastic; and polypropylene, one of the fastest growing polymers.

OUR CHEMICAL STRATEGIES

We derive strong competitive advantages from our unique combination of low-cost feedstocks, proprietary technology, lower costs through operational excellence, product application expertise, and integration synergies. Our competitors, both chemical companies and other major oil companies, may benefit from one or more of these attributes. But none of the competition has been able to replicate the advantage we gain from the combination of the parts.

Our strategies capitalize on these advantages and are highlighted below:

- Focus on businesses that capitalize on core competencies;
- Capture full benefits of integration across all ExxonMobil operations;
- Continuously reduce costs to achieve best-in-class performance;
- Build proprietary technology positions; and
- Invest selectively in globally advantaged projects.

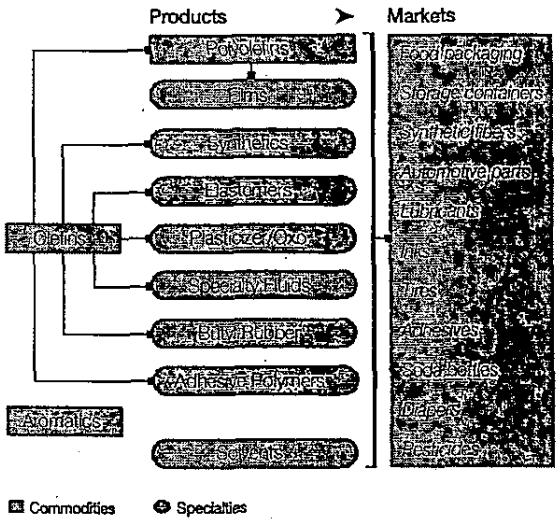
ExxonMobil Chemical leads the industry with innovative applications of complex catalyst technologies and process integrations that drive more efficient production and stronger margins for our diverse slate of products.

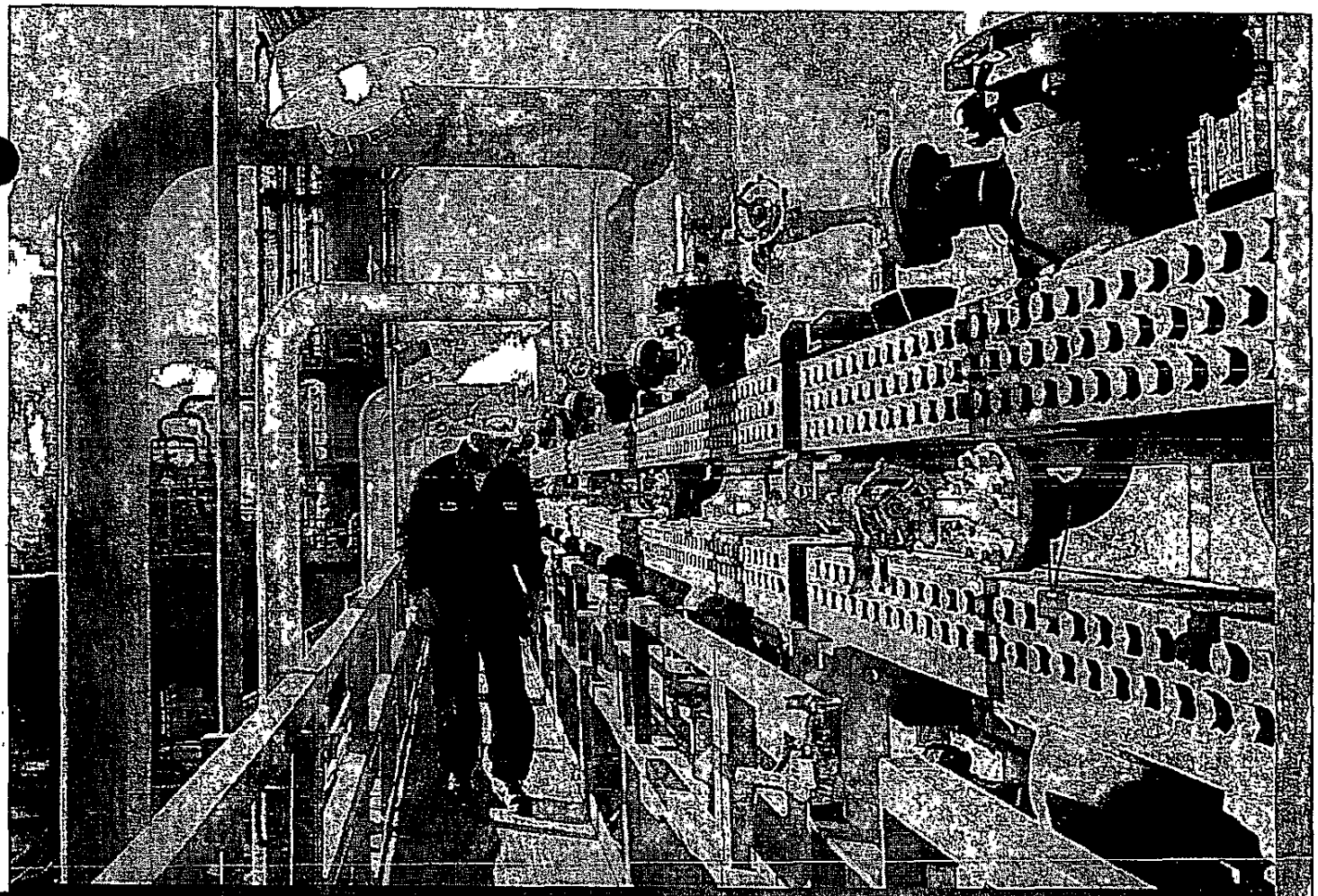
Profitability continued to improve in our aromatics business in 2004 where industry demand grew by 6 percent. We are the largest producer of paraxylene, the main raw material in polyester fibers and polyethylene terephthalate (PET) recyclable bottles; and benzene, a primary component in a broad array of products ranging from nylon to polystyrene.

In addition to being a leading supplier of primary petrochemical products, we also have a premier position in highly profitable specialty chemicals. Earnings for these products are less volatile than commodity petrochemicals and, over the business cycle, provide a significant return uplift to the entire portfolio. ExxonMobil continues to grow and strengthen these businesses through new product development and expansion into new markets.

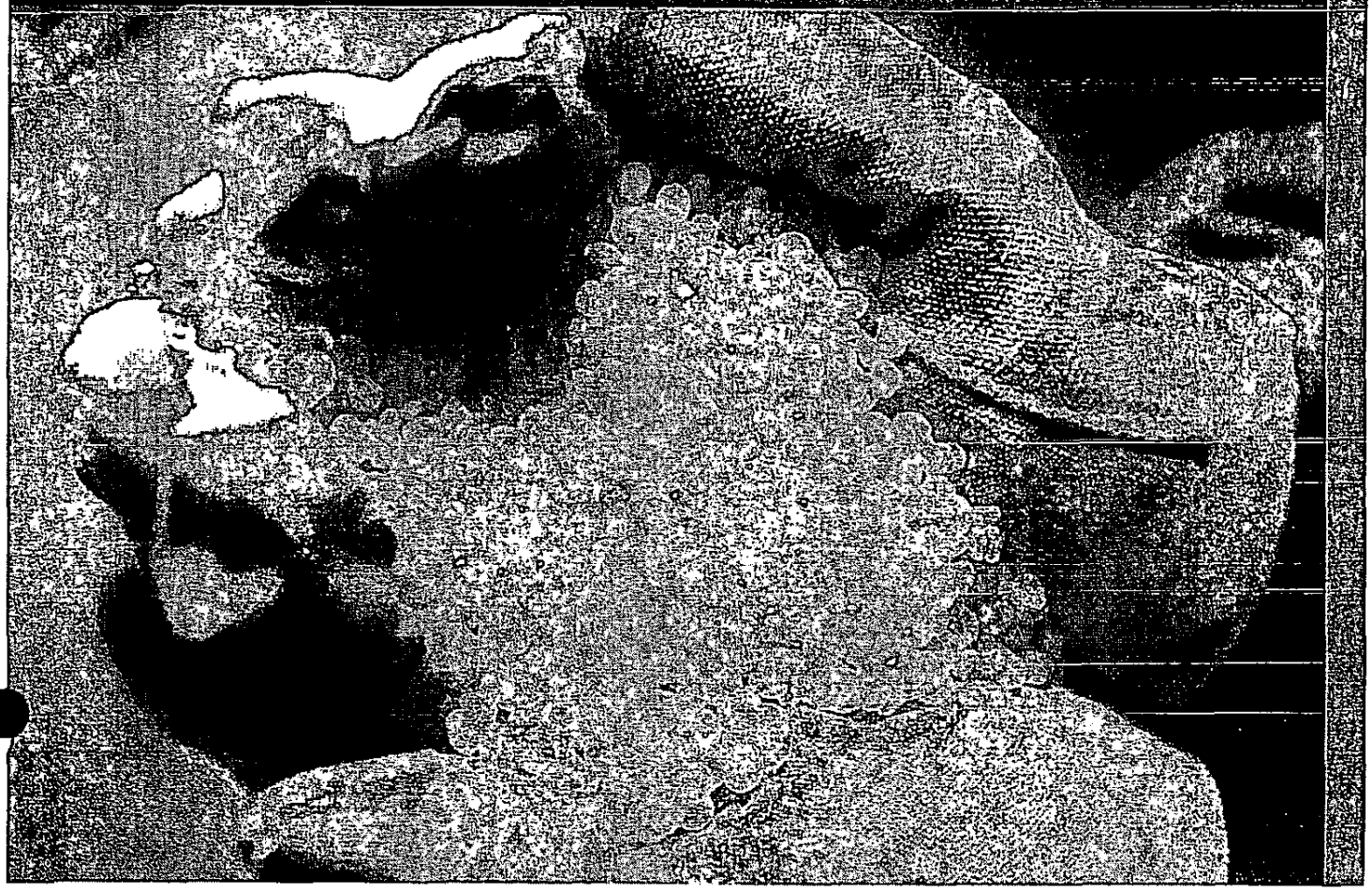
We manufacture our products in 55 wholly owned and joint-venture facilities around the world. Our sites are located to benefit from low-cost raw materials and to optimize supply into the major demand centers.

Key Products Meet Diverse Consumer Needs





Above – Integration at many sites, including our Baton Rouge refinery and chemical complex, enables us to optimize production to the highest-value outlet.
Below – We manufacture adhesive polymers – used to make tape, labels, and other adhesive products – in North America, Europe, Japan, and China.



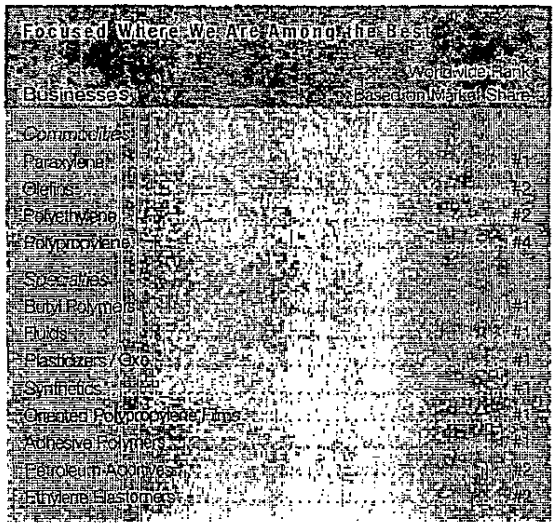
Across the breadth of products ExxonMobil Chemical delivers to customers around the world, each takes advantage of industry-leading research aimed at enhancing both product performance and profitability.

Capturing the Benefits of Integration

More than 90 percent of our owned and operated chemical capacity is adjacent to and integrated with our large refining complexes or gas processing plants. At these facilities, more than 60 products are transferred between the refinery and the chemical plant. We use this integrated flexibility and the latest modeling technology to tailor our feedstock sourcing and products to the mix that maximizes margins and shareholder value in response to changing market conditions.

Our manufacturing sites are designed and built to maximize synergies. We save costs through coordinated technology development, joint facilities planning and maintenance, and common shared systems and support functions.

The flexibility that comes with feedstock and fuels integration is a unique competitive advantage in our industry. The physical co-location of our world-scale refineries and chemical plants is not easy to replicate.



Reducing Costs to Best-in-Class

The Company's demonstrated strength of focusing on safety, productivity, reliability, and quality increases the contribution of existing assets. These efforts reduced unit costs by 4 percent in 2004, as we continued to capture efficiencies.

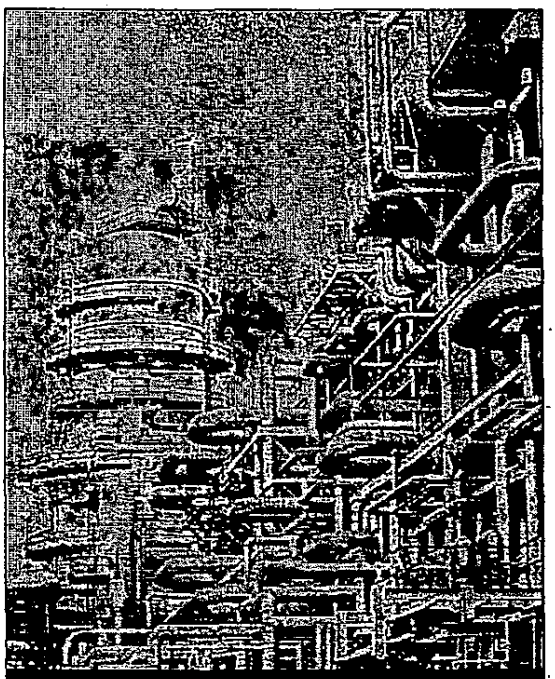
We focus continually on improving efficiency and reducing the costs of manufacturing, sales, and distribution. Work force productivity, a key underlying component, has improved 15 percent since 2001.

Selective Investing for Further Growth

Investment discipline is a cornerstone of ExxonMobil Chemical's strategy. We seek investment opportunities that offer distinct competitive advantages that will enhance returns above those generally available to industry.

In 2004, the Company continued to focus on selective growth in high-return specialty businesses and on low-cost debottlenecks of existing capacity.

For example, we started up the Baton Rouge metallocene ethylene elastomer plant in early 2004. This one-of-a-kind, 90,000-ton-per-year facility capitalizes on the flexibility of ExxonMobil's patented *Exxpol* metallocene catalysts and our proprietary manufacturing process to make next-generation elastomers for use in a broad array of products.



The Singapore steam cracker started up in 2001. Its capacity is being expanded by 75,000 tons per year to more than 900,000 thousand tons per year.

The combination of world-scale manufacturing plants, proprietary catalysts, and product application knowledge is a source of competitive advantage for ExxonMobil's polypropylene business.

We commenced debottlenecking our world-scale steam crackers in Singapore and Saudi Arabia in 2004. Other debottlenecking projects are scheduled for 2005, which typically add capacity at half the cost of new greenfield plants.

Planning is progressing on four major projects that will provide advantaged growth opportunities toward the end of this decade.

- In China, development continues on the integrated Fujian project, including the construction of an 800,000-ton-per-year ethylene steam cracker, polyethylene and polypropylene units, and a 700,000-ton-per-year paraxylene unit.
- A feasibility study for a second steam-cracking train in Singapore is being progressed. The Singapore Chemical Plant, ExxonMobil Chemical's single largest investment in the world, started up in 2001. The additional world-scale train would be integrated with the existing complex.
- In Qatar, a joint feasibility study with Qatar Petroleum has begun for a steam cracker and derivatives complex that is expected to utilize ethane feedstock from new gas development projects from the 900-trillion-cubic-foot North Field. It will competitively supply products to high-growth areas in Asia.
- ExxonMobil and Pequiven SA are jointly progressing a petrochemical project in Venezuela that would include a steam cracker and derivatives units fed with advantaged ethane.

ExxonMobil Chemical invests in globally competitive projects that offer distinctive competitive advantages.

Van Parker, process engineer, takes a sample from the Xylene Recovery Unit in Baton Rouge, Louisiana.

Corporate Citizenship

CITIZENSHIP

At ExxonMobil, corporate citizenship means meeting energy demand in an economically, environmentally, and socially responsible manner.

2004 HIGHLIGHTS

"Nobody Gets Hurt." In 2004, fatalities, lost-time injuries, and total reportable injuries for both employees and contractors were at record low levels. Improved performance has resulted in a ten-fold reduction in lost-time incidents in the last decade.

Record energy efficiency achieved at refinery and chemical facilities, reducing greenhouse gas emissions.

$84 billion in tax payments to support local, state, and national governments.

$106 million in charitable contributions and community development investments.

Our approach to corporate citizenship, along with our guidelines for ensuring understanding and adherence, is outlined in the ExxonMobil *Standards of Business Conduct,* and has been in existence for more than 30 years. These standards form the framework by which we operate around the globe – providing each of our employees with principles for managing day-to-day compliance with company standards.

PROMOTING SECURITY AWARENESS

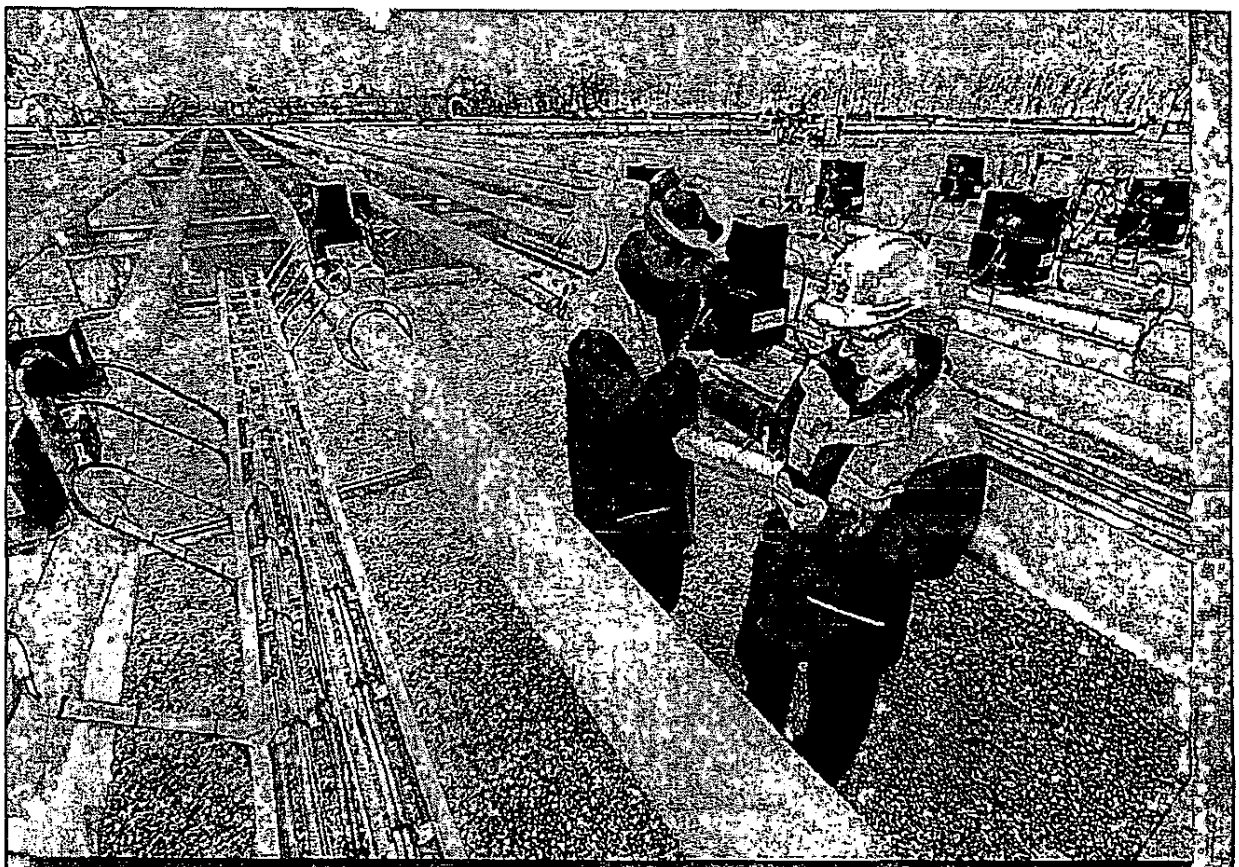
To protect our people, assets, information, and reputation, ExxonMobil Corporation's Global Security Department is spearheading a program to promote the security awareness of all company personnel with the message that "Security Is Everybody's Business." Today's environment demands vigilance by everyone. We are working to reinforce everyone's important role in our collective security.

ENVIRONMENTAL RESPONSIBILITY

ExxonMobil is committed to environmental performance excellence. We are an industry leader dedicated to responsible operations everywhere we do business. Our goal continues to be to drive operational incidents with environmental impact to zero.

We manage our environmental performance with the same rigor and discipline that underlie many of our other investments. One way we do this is through detailed Environmental Business Plans (EBPs) that integrate

ExxonMobil constructed wetlands at the Baytown, Texas, refinery to provide a cost-effective and natural way to treat some refinery wastewater streams. Bacteria that occur naturally in these wetlands consume impurities in the wastewater. Charles Harrison and Nan Crowther review this new process to reduce nitrates in wastewater.



The Company's Operations Integrity Management System (OIMS) requires ongoing evaluation and improvement of management systems and standards. Training on control of operations is one of the 11 key OIMS elements. All operations undergo regulatory compliance reviews as part of their OIMS requirements. Jan van Kampen and Marlou Bergboer inspect flow lines at one of 29 production locations in the Groningen gas field in the Netherlands.

We believe an organization that has a disciplined approach to safety carries that discipline into all aspects of its operations.

environmental improvement activities into annual operating objectives at each of our facilities. Our Operations Integrity Management System (OIMS) continues to be an effective framework for driving improvements in environmental performance.

In 2004, Lloyd's Register Quality Assurance (LRQA) attested that ExxonMobil fulfills the intent of the ISO 14001 Environmental Management Systems Standard through its Operations Integrity Management System.

"Deployment of the Operations Integrity Management System (OIMS) has contributed toward an overall improvement in the Corporation's environmental performance. At the locations visited, individuals at all levels demonstrated a high degree of personal commitment to OIMS implementation and environmental care. The integration of Environmental Business Plans into the annual planning cycle has strengthened the process for continual improvement of the Corporation's environmental performance... We further believe ExxonMobil to be among the industry leaders in the extent to which environmental considerations have been integrated into its business processes for ongoing operations and for the planning and development of new projects."

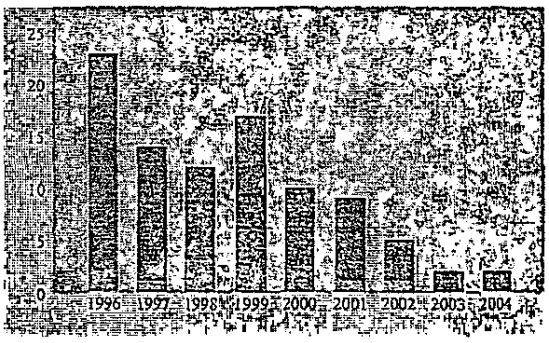
Spills

Since 1996, spills from company-operated marine vessels have decreased by 90 percent. Nevertheless, we are not satisfied. Lessons derived from any spill or near-miss are used to further improve our performance and reduce incidents throughout the world. Our experiences are also shared with those who provide chartered marine services to us.

MARINE SPILLS (OPERATED FLEET)

Spills of More than a Barrel Spills of a Barrel or Less

(number of incidents)



Energy Efficiency and Emissions Reduction
As we have for many years, ExxonMobil continues to take significant actions to improve energy efficiency and reduce greenhouse gas (GHG) emissions. These actions are consistent with our strategy of using research and technology to innovate and improve our environmental performance.

Our short-term actions include efforts to improve energy efficiency, reduce flaring, and increase cogeneration capacity. Our long-term actions are focused on developing advanced vehicle and fuels technologies to meet growing energy demand with reduced emissions.

In 2004, we achieved record performance in energy efficiency across our worldwide refining and chemical businesses, improving by over 3 percent versus 2003.

Cogeneration, the simultaneous production of electricity and steam, is a key energy-saving practice. ExxonMobil currently has interests in over 85 cogeneration facilities at over 30 locations worldwide. With production capacity of approximately 3,300 megawatts of electricity – enough to power 3 million U.S. homes – our cogeneration facilities, fueled primarily by clean-burning natural gas, have reduced emissions by 8 million tons per year.

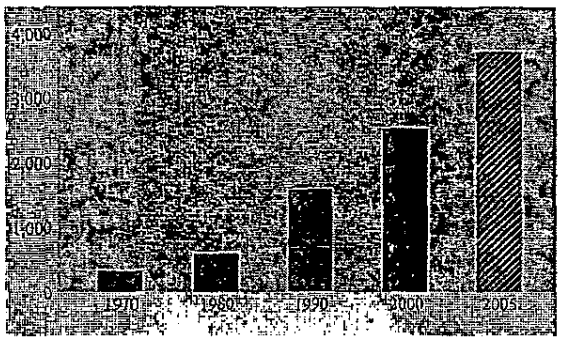
In 2004, 400 megawatts of new cogeneration capacity was added at ExxonMobil facilities in the United States and Canada, and we expect to add an additional 400 megawatts in 2005. The total investment for both years is expected to be nearly $1 billion.

We also continue to invest in environmental research and development through partnerships with universities, research centers, and other organizations. For example, ExxonMobil is providing up to $100 million to Stanford University's Global Climate and Energy Project (GCEP) – a major long-term research program designed to accelerate the development of commercially viable technologies that can dramatically lower GHG emissions. Over the past year, GCEP launched new research targeting fundamental breakthroughs in technologies, including capture and storage of carbon dioxide, fuel cells, hydrogen fuels, and renewable energy. Further information about GCEP and current research projects is available at *gcep.stanford.edu*.

In 2004, ExxonMobil continued our partnerships with Toyota, a global leader in light-duty vehicle technology, and Caterpillar, a global leader in heavy-duty diesel technology, to develop advanced engine and fuel systems that can increase fuel efficiency and reduce emissions. ExxonMobil and Toyota engineers recently received an award from the Society of Automotive Engineers recognizing our work on how diesel fuel properties affect vehicle emissions.

Khalid Ashraf and Richard Huntington review the installation of a cogeneration unit at our Beaumont, Texas, refinery. With the latest turbine technology, cogeneration is approximately twice as efficient as traditional methods of producing steam and purchasing power from the grid.

COGENERATION CAPACITY
(megawatts)



EMPLOYMENT PRACTICES
We conduct business in about 200 countries and territories. Our work force is both culturally and geographically diverse. Our success as a business is rooted in the quality of our employees. Our objective is to hire the most qualified person available for each job. We are committed to providing a

ExxonMobil believes that one of the most important contributions we can make to a community is to support its economic growth.

positive work environment that values the wide-ranging perspectives inherent in our diverse work force. Thus, it is essential that ExxonMobil workplaces be free of all forms of harassment and discrimination.

ExxonMobil is committed to hiring employees from the communities in which we operate. As projects in areas such as West Africa, Asia, and Russia progress, we are implementing a proven strategy for work force nationalization. Increasing numbers of national employees are being trained and employed in operational and leadership roles both in their home country and around the world.

HEALTH AND SAFETY RESPONSIBILITY

In 2004, we achieved an industry-leading safety and health record and earned significant global recognition. Lost-time injuries continue to be reduced by 10 to 15 percent annually. We learn from all safety incidents and use these learnings to reinforce our commitment to continued safety improvement.

In addition to our safety efforts, we are committed to the security of our people, assets, and information. Our security measures take into account perceived risk, cost, effectiveness, applicable laws, and social norms. Our Operations Integrity Management System (OIMS) is our primary tool to identify, understand, and control risks across our diverse operations worldwide.

RECORD LOW LOST-TIME INJURIES AND ILLNESSES

ExxonMobil Employees ExxonMobil Contractors

U.S. Petroleum Industry Benchmark[1]

(incidents per 200,000 work hours)

(1) Employee safety data from participating API companies.

The OIMS process also allows us to continually improve and enhance our safety and health performance. For example, this year, following a comprehensive study of existing research and a review of current policies, ExxonMobil introduced corporate-wide requirements prohibiting the use of cellular phones while driving on company-related business.

Global Health

The world's health pandemics, namely malaria and HIV/AIDS, are taking a staggering toll in death and debilitation in some of the communities where we operate, particularly in West Africa.

Every year, there are at least 300 million acute malaria cases, resulting in more than a million deaths. Since 2000, ExxonMobil has given more than $10 million to fund health organizations and programs to fight malaria. Our *Africa Health Initiative* grants include programs to tackle malaria at the individual community level, to support the research and development of new medicines, and to advocate for global commitment and support in the fight against malaria.

In 2004, ExxonMobil developed a comprehensive African workplace program known as *StopAIDS* to help address HIV/AIDS where we live and work. By mid-2005, our employees in more than 20 African countries will be participating in the program. *StopAIDS* education covers areas such as understanding HIV/AIDS, assessing personal risk, protection, the role of counseling, and living positively with HIV/AIDS. ExxonMobil does not test for HIV, and HIV status itself is not a factor in deciding an employee's ability to work.

Women and children gather at Soyo Hospital in Angola to receive insecticide-treated bednets courtesy of ExxonMobil's *Africa Health Initiative*. Malaria is Africa's leading cause of mortality among children under five.

SOCIAL RESPONSIBILITY

Our partnerships with communities are dynamic and take many forms. Conducting operations throughout the world has taught us that there are unlimited challenges in meeting society's complex expectations. Wherever ExxonMobil operates, we strive to support and strengthen local communities. Because "we live here too," investing in community projects and helping to build individual and organizational capacity through training and development are important to us.

Economic Capacity Building

ExxonMobil believes that one of the most important contributions we can make to a community is to support economic growth. We do this through investment, employment, support for the rule of law, assistance with education and training, the transfer of knowledge and skills, and the purchase of certain local goods and services.

In 2004, for example, ExxonMobil launched a new volunteer program in Nigeria that utilizes employees as tutors and mentors to secondary school students. The classes emphasize core science/social science subjects such as math, chemistry, physics, and civic education. Employees lend both expertise and encouragement to the students – enhancing the learning experience for local youth as well as introducing them to potential career opportunities.

Community Engagement

Before investing in major projects in new areas, ExxonMobil prepares comprehensive social needs assessments. This formal process identifies both potential risks to the community, as well as local needs and aspirations.

We are committed to ongoing engagement with our communities. During the life of a project or facility, we work to meet regularly with community leaders, community associations and nongovernmental organizations that are interested in our operations. Two-way dialogue helps us better understand the viewpoints and concerns of the diverse communities in which we operate, and provides us with an opportunity to share information on our operational processes, environmental safeguards, future plans, and strategies.

During 2004, ExxonMobil affiliates worldwide provided $106 million in charitable contributions and community-development investments. We directed more than $40 million of the funding to education, with other priority areas in health and environmental projects.

DISASTER RELIEF IN ASIA PACIFIC

Responding to the devastating tsunami in December 2004, ExxonMobil affiliates worked with governments, relief organizations, and health institutions to understand and address the needs of local communities. During the first week of the crisis, the Company provided immediate financial assistance as well as air transportation, food and medical supplies, tarpaulins, for refugee shelters, and other items and necessities to support the affected communities. The Company announced a $5 million contribution to the tsunami relief efforts. In addition, the Company is matching donations worldwide from employees, retirees, and surviving spouses, dealers, and distributors.

CORPORATE GOVERNANCE

At ExxonMobil, our straightforward business model, high standards of integrity and legal compliance, governance practices, and management control systems are key to achieving long-term, sustainable performance. In our view, the methods we employ to attain results are as important as the results themselves. We are committed to candor, honesty, and integrity in all aspects of our business, including the reports we make to investors.

ExxonMobil has a long history of corporate governance leadership. We have: a majority of independent directors; audit, governance, compensation, public issues, and contributions committees composed entirely of independent directors; board resolutions authorizing and directing committee activities; committee charters; and comprehensive, documented, and widely distributed *Standards of Business Conduct*. ExxonMobil's corporate governance practices and financial controls meet the requirements of the Sarbanes-Oxley Act and the New York Stock Exchange listing standards. For more information on governance, visit our website at *www.exxonmobil.com*.

ADDITIONAL INFORMATION

A complete copy of ExxonMobil's *Corporate Citizenship Report* is available on the Internet at *www.exxonmobil.com*.

This year's Corporate Citizenship Report is produced in accordance with the International Petroleum Industry Environmental Conservation Association (IPIECA) and the American Petroleum Institute's (API) recently developed Guidance for Non-Financial Sustainability Reporting. ExxonMobil has been an active participant, along with others in the industry, in developing this guidance.

Financial Information

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

PRICEWATERHOUSECOOPERS

TO THE SHAREHOLDERS OF EXXON MOBIL CORPORATION

We have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated financial statements of Exxon Mobil Corporation as of December 31, 2004 and 2003, and for each of the three years in the period ended December 31, 2004 (not presented herein) management's assessment of the effectiveness of the Corporation's internal control over financial reporting as of December 31, 2004 (not presented herein) and the effectiveness of the Corporation's internal control over financial reporting as of December 31, 2004, and in our report dated February 28, 2005 we expressed unqualified opinions thereon. The consolidated financial statements and management's assessment of the effectiveness of internal control over financial reporting referred to above appear in Appendix A to the Proxy Statement for the 2005 annual meeting of shareholders of the Corporation.

In our opinion, the information set forth in the accompanying condensed consolidated financial statements is fairly stated, in all material respects, in relation to the consolidated financial statements from which it has been derived.

Dallas, Texas
February 28, 2005

PricewaterhouseCoopers LLP

SUMMARY OF ACCOUNTING POLICIES AND PRACTICES

The Corporation's accounting and financial reporting fairly reflect its straightforward business model involving the extracting, refining, and marketing of hydrocarbons and hydrocarbon-based products. The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and judgments that affect the reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results could differ from these estimates.

The summary financial statements include the accounts of those significant subsidiaries owned directly or indirectly with more than 50 percent of the voting rights held by the Corporation, and for which other shareholders do not possess the right to participate in significant management decisions. Also included are certain affiliates owned less than 50 percent but where the Corporation has a majority economic interest.

Revenues associated with sales of crude oil, natural gas, petroleum and chemical products, and all other items are recorded when title passes to the customer.

The Corporation makes limited use of derivative instruments to offset its economic exposures associated with interest rates, foreign currency exchange rates, and hydrocarbon prices. Derivative instruments are recorded at fair value, and gains and losses arising from changes in fair value of those instruments are recorded in income. All derivatives activity is immaterial.

Inventories of crude oil, products, and merchandise are carried at the lower of current market value or cost (generally determined under the last-in-first-out method – LIFO); inventories of materials and supplies are valued at cost or less.

The Corporation's exploration and production activities are accounted for under the "successful efforts" method. Depreciation, depletion, and amortization, based on cost less estimated salvage value of the asset, are primarily determined under either the unit-of-production method or the straight-line method. Unit-of-production rates are based on oil, gas, and other mineral reserves estimated to be recoverable from existing facilities. The straight-line method is based on estimated asset service life taking obsolescence into consideration.

Asset retirement obligations that may be incurred at the end of the operating life of upstream properties are recorded as liabilities at fair value when the assets are installed. Over time, the liabilities are accreted for the change in present value. Liabilities for environmental costs are recorded when it is probable that obligations have been incurred and the amounts can be reasonably estimated.

The "functional currency" for translating the accounts of the majority of downstream and chemical operations outside the United States is the local currency. Local currency is also used for upstream operations that are relatively self-contained and integrated within a particular country. The U.S. dollar is used for operations in highly inflationary economies and certain other countries.

Effective January 1, 2003, the fair value of future grants of employee stock-based awards is recorded in compensation expense over the vesting period. For grants made prior to that date, no expense is recorded for stock option awards, but for awards granted in the form of restricted stock, compensation expense based on the value of the shares on the date of grant is recorded over the vesting period.

A variety of claims have been made against ExxonMobil and certain of its consolidated subsidiaries in a number of pending lawsuits and tax disputes. For further information on litigation and other contingencies, see note 16 on page A46 of ExxonMobil's 2005 Proxy Statement.

In further information on the Corporation's accounting policies and practices can be found in ExxonMobil's 2005 Proxy Statement on pages A17 through A23 (Critical Accounting Policies) and on pages A30 through A32 (note 1 to the Financial Statements).

SUMMARY STATEMENT OF INCOME

(millions of dollars)	2004	2003	2002
Revenues and Other Income			
Sales and other operating revenue[1]	**291,252**	237,054	200,949
Income from equity affiliates	**4,961**	4,373	2,066
Other income	**1,822**	5,311	1,491
Total revenues and other income	**298,035**	246,738	204,506
Costs and Other Deductions			
Crude oil and product purchases	**139,224**	107,658	90,950
Production and manufacturing expenses	**23,225**	21,260	17,831
Selling, general, and administrative expenses	**13,849**	13,396	12,356
Depreciation and depletion	**9,767**	9,047	8,310
Exploration expenses, including dry holes	**1,098**	1,010	920
Merger-related expenses	**–**	–	410
Interest expense	**638**	207	398
Excise taxes[1]	**27,263**	23,855	22,040
Other taxes and duties	**40,954**	37,645	33,572
Income applicable to minority and preferred interests	**776**	694	209
Total costs and other deductions	**256,794**	214,772	186,996
Income before income taxes	**41,241**	31,966	17,510
Income taxes	**15,911**	11,006	6,499
Income from continuing operations	**25,330**	20,960	11,011
Discontinued operations, net of income tax	**–**	–	449
Cumulative effect of accounting change, net of income tax	**–**	550	–
Net income	**25,330**	21,510	11,460
Net Income per Common Share (dollars)			
Income from continuing operations	**3.91**	3.16	1.62
Discontinued operations, net of income tax	**–**	–	0.07
Cumulative effect of accounting change, net of income tax	**–**	0.08	–
Net income	**3.91**	3.24	1.69
Net Income per Common Share – Assuming Dilution (dollars)			
Income from continuing operations	**3.89**	3.15	1.61
Discontinued operations, net of income tax	**–**	–	0.07
Cumulative effect of accounting change, net of income tax	**–**	0.08	–
Net income	**3.89**	3.23	1.68

(1) Excise taxes included in sales and other operating revenue are $27,263 million for 2004, $23,855 million for 2003, and $22,040 million for 2002.

The information in the Summary Statement of Income, the Summary Balance Sheet, and the Summary Statement of Cash Flows, shown on pages 38 through 40 is a replication of the information in the Consolidated Statement of Income, Consolidated Balance Sheet, and the Consolidated Statement of Cash Flows in ExxonMobil's 2005 Proxy Statement. For complete consolidated financial statements, including notes, please refer to pages A26 through A53 of ExxonMobil's 2005 Proxy Statement. See also management's discussion and analysis of financial condition and results of operations and other information on pages A6 through A23 of the 2005 Proxy Statement.

SUMMARY BALANCE SHEET AT YEAR-END

(millions of dollars)	2004	2003
Assets		
Current assets		
Cash and cash equivalents	18,531	10,626
Cash and cash equivalents – restricted	4,604	–
Notes and accounts receivable, less estimated doubtful amounts	25,359	24,309
Inventories		
Crude oil, products, and merchandise	8,136	7,665
Materials and supplies	1,351	1,292
Prepaid taxes and expenses	2,396	2,068
Total current assets	60,377	45,960
Investments and advances	18,404	15,535
Property, plant, and equipment, at cost, less accumulated depreciation and depletion	108,639	104,965
Other assets, including intangibles – net	7,836	7,818
Total assets	195,256	174,278
Liabilities		
Current liabilities		
Notes and loans payable	3,280	4,789
Accounts payable and accrued liabilities	31,763	28,445
Income taxes payable	7,938	5,152
Total current liabilities	42,981	38,386
Long-term debt	5,013	4,756
Annuity reserves	10,850	9,609
Accrued liabilities	6,279	5,283
Deferred income tax liabilities	21,092	20,118
Deferred credits and other long-term obligations	3,333	2,829
Equity of minority and preferred shareholders in affiliated companies	3,952	3,382
Total liabilities	93,500	84,363
Commitments and Contingencies		
Shareholders' Equity		
Benefit-plan-related balances	(1,014)	(634)
Common stock without par value (9,000 million shares authorized)	5,067	4,468
Earnings reinvested	134,390	115,956
Accumulated other non-owner changes in equity		
Cumulative foreign exchange translation adjustment	3,598	1,421
Minimum pension liability adjustment	(2,499)	(2,446)
Unrealized gains/(losses) on stock investments	428	511
Common stock held in treasury (1,618 million shares in 2004 and 1,451 million shares in 2003)	(38,214)	(29,361)
Total shareholders' equity	101,756	89,915
Total liabilities and shareholders' equity	195,256	174,278

The information in the Summary Statement of Income, the Summary Balance Sheet, and the Summary Statement of Cash Flows, shown on pages 38 through 40 is a replication of the information in the Consolidated Statement of Income, Consolidated Balance Sheet, and the Consolidated Statement of Cash Flows in ExxonMobil's 2005 Proxy Statement. For complete consolidated financial statements, including notes, please refer to pages A26 through A53 of ExxonMobil's 2005 Proxy Statement. See also management's discussion and analysis of financial condition and results of operations and other information on pages A6 through A23 of the 2005 Proxy Statement.

SUMMARY STATEMENT OF CASH FLOWS

(millions of dollars)	2004	2003	2002
Cash Flows from Operating Activities			
Net income			
Accruing to ExxonMobil shareholders	25,330	21,510	11,460
Accruing to minority and preferred interests	776	694	209
Cumulative effect of accounting change, net of income tax	–	(550)	–
Adjustments for noncash transactions			
Depreciation and depletion	9,767	9,047	8,310
Deferred income tax charges/(credits)	(1,134)	1,827	297
Annuity provisions	886	(1,489)	(500)
Accrued liability provisions	806	264	(90)
Dividends received greater than/(less than) equity in current earnings of equity companies	(1,643)	(402)	(170)
Changes in operational working capital, excluding cash and debt			
Reduction/(increase) – Notes and accounts receivable	(472)	(1,286)	(305)
– Inventories	(223)	(100)	353
– Prepaid taxes and expenses	11	42	32
Increase/(reduction) – Accounts and other payables	6,333	1,130	365
Ruhrgas transaction	–	(2,240)	1,466
All other items – net	114	51	(159)
Net cash provided by operating activities	40,551	28,498	21,268
Cash Flows from Investing Activities			
Additions to property, plant, and equipment	(11,986)	(12,859)	(11,437)
Sales of subsidiaries, investments, and property, plant, and equipment	2,754	2,290	2,793
Increase in restricted cash and cash equivalents	(4,604)	–	–
Additional investments and advances	(2,287)	(809)	(2,012)
Collection of advances	1,213	536	898
Net cash used in investing activities	(14,910)	(10,842)	(9,758)
Cash Flows from Financing Activities			
Additions to long-term debt	470	127	396
Reductions in long-term debt	(562)	(914)	(246)
Additions to short-term debt	450	715	751
Reductions in short-term debt	(2,243)	(1,730)	(927)
Additions/(reductions) in debt with less than 90-day maturity	(66)	(322)	(281)
Cash dividends to ExxonMobil shareholders	(6,896)	(6,515)	(6,217)
Cash dividends to minority interests	(215)	(430)	(169)
Changes in minority interests and sales/(purchases) of affiliate stock	(215)	(247)	(161)
Common stock acquired	(9,951)	(5,881)	(4,798)
Common stock sold	960	434	299
Net cash used in financing activities	(18,268)	(14,763)	(11,353)
Effects of exchange rate changes on cash	532	504	525
Increase/(decrease) in cash and cash equivalents	7,905	3,397	682
Cash and cash equivalents at beginning of year	10,626	7,229	6,547
Cash and cash equivalents at end of year	18,531	10,626	7,229

The information in the Summary Statement of Income, the Summary Balance Sheet, and the Summary Statement of Cash Flows, shown on pages 38 through 40 is a replication of the information in the Consolidated Statement of Income, Consolidated Balance Sheet, and the Consolidated Statement of Cash Flows in ExxonMobil's 2005 Proxy Statement. For complete consolidated financial statements, including notes, please refer to pages A26 through A53 of ExxonMobil's 2005 Proxy Statement. See also management's discussion and analysis of financial condition and results of operations and other information on pages A6 through A23 of the 2005 Proxy Statement.

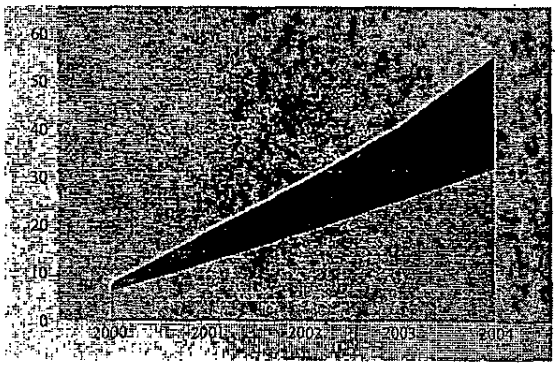
DIVIDEND AND SHAREHOLDER RETURN INFORMATION

	2004	2003	2002	2001	2000
Net income per common share *(dollars)*	**3.91**	3.24	1.69	2.23	2.55
Net income per common share – assuming dilution *(dollars)*	**3.89**	3.23	1.68	2.21	2.52
Dividends per common share *(dollars)*					
First quarter	**0.25**	0.23	0.23	0.22	0.22
Second quarter	**0.27**	0.25	0.23	0.23	0.22
Third quarter	**0.27**	0.25	0.23	0.23	0.22
Fourth quarter	**0.27**	0.25	0.23	0.23	0.22
Total	**1.06**	0.98	0.92	0.91	0.88
Annual dividend per share growth *(percent)*	**8.2**	6.5	1.1	3.4	4.3
Number of common shares outstanding *(millions)*					
Average	**6,482**	6,634	6,753	6,868	6,953
Average – assuming dilution	**6,519**	6,662	6,803	6,941	7,033
Year end	**6,401**	6,568	6,700	6,809	6,930
Cash dividends paid on common stock *(millions of dollars)*	**6,896**	6,515	6,217	6,254	6,123
Cash dividends paid to net income *(percent)*	**27**	30	54	41	35
Cash dividends paid to cash flow[1] *(percent)*	**17**	23	29	27	27
Annual total return to shareholders[2] *(percent)*	**27.9**	20.5	(8.9)	(7.6)	10.2
Market quotations for common stock *(dollars)*					
High	**52.05**	41.13	44.58	45.84	47.72
Low	**39.91**	31.58	29.75	35.01	34.94
Average daily close	**45.29**	36.14	37.70	41.29	41.42
Year-end close	**51.26**	41.00	34.94	39.30	43.47

(1) Cash flow from operating activities.
(2) Total return to shareholders is the appreciation of the stock price over a year plus the value of the dividends, with dividend reinvestment, and excluding trading commissions and taxes.

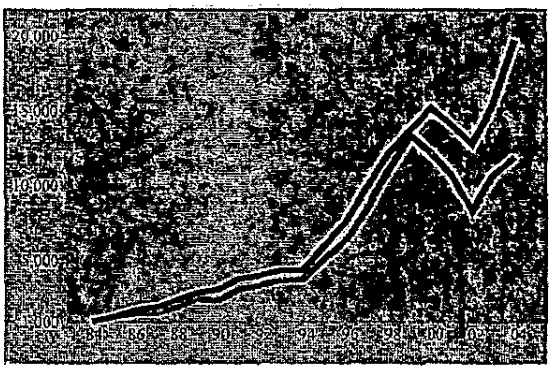
CUMULATIVE DISTRIBUTIONS TO SHAREHOLDERS

■ Dividends ■ Share Purchases Net of Anti-Dilutive Purchases
(billions of dollars)



LONG-TERM TOTAL SHAREHOLDER RETURN

Value of $1,000 Invested with Dividends Reinvested
■ ExxonMobil ■ S&P 500
(dollars)



RESERVES SUMMARY – Net Proved Developed and Undeveloped Reserves[2]

	2004	2003	2002	2001	2000
Liquids, Including Tar Sands and Non-Consolidated Reserves[1] (millions of barrels at year end)					
Net proved developed and undeveloped reserves					
United States	2,894	3,218	3,352	3,494	3,480
Canada[1]	1,848	1,975	2,085	2,098	1,940
Europe	1,029	1,204	1,359	1,503	1,591
Asia Pacific	613	684	691	622	690
Africa	2,654	2,742	2,626	2,461	2,384
Middle East	1,216	833	803	788	756
Other	2,259	2,200	1,707	1,346	1,330
Total worldwide excluding year-end price/cost revisions	12,513	12,856	12,623	12,312	12,171
Year-end price/cost revisions	(862)	–	–	–	–
Total worldwide	11,651	12,856	12,623	12,312	12,171
Natural Gas, Including Non-Consolidated Reserves (billions of cubic feet at year end)					
Net proved developed and undeveloped reserves					
United States	10,578	11,424	12,239	12,924	13,296
Canada	1,979	2,341	2,882	3,183	3,516
Europe	21,916	23,849	24,336	25,252	26,017
Asia Pacific	6,029	7,285	7,958	8,301	8,546
Africa	771	583	436	379	375
Middle East	14,122	6,921	5,722	4,275	2,595
Other	2,545	2,366	2,145	1,632	1,521
Total worldwide excluding year-end price/cost revisions	57,940	54,769	55,718	55,946	55,866
Year-end price/cost revisions	2,422	–	–	–	–
Total worldwide	60,362	54,769	55,718	55,946	55,866
Reserves replacement ratio, excluding asset sales[2] *(percent)*	125	107	118	111	112
Reserves replacement ratio, including asset sales[2] *(percent)*	112	105	117	110	111
Reserves replacement ratio, including asset sales and year-end price/cost revisions *(percent)*	83	NA	NA	NA	NA

(1) ExxonMobil has significant interest in proven tar sands reserves in Canada. Please see Frequently Used Terms on pages 44 and 45 for the definition of reserves.
(2) Excluding year-end revisions associated with using December 31, 2004, prices and costs.

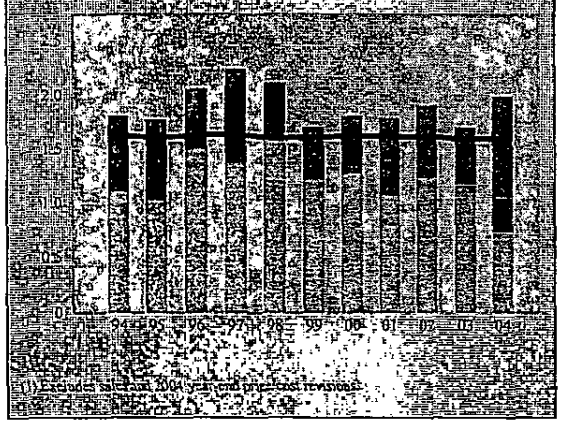
LEADING RESERVES BASE

Excluding sales and year-end price/cost revisions, the Company has added 19 billion oil-equivalent barrels to proved reserves over the last 10 years – more than replacing production. ExxonMobil's proved reserve base of 22 billion oil-equivalent barrels equates to a reserve life, at current production rates, of 14 years.

PROVED RESERVE REPLACEMENT

■ Liquids Additions ■ Gas Additions ■ Production

(billions of oil-equivalent barrels)



(1) Excludes sales and 2004 year-end price/cost revisions.

GLOBAL SCALE, GEOGRAPHIC DIVERSITY

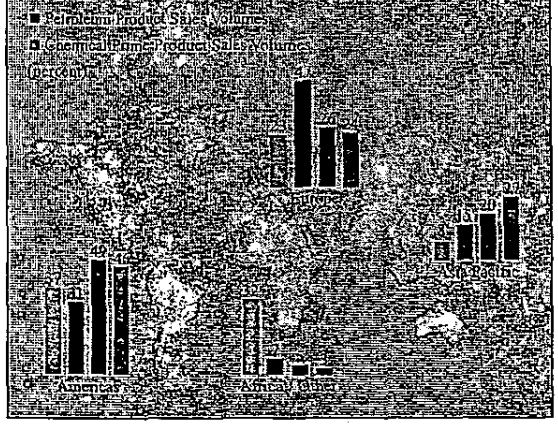
The Company's global reach, scale, and functional and geographic diversity are core strengths. The colored bars below represent the percentage of ExxonMobil's liquids production, natural gas production, petroleum product sales, and chemical prime product sales in each of the regions shown.

FUNCTIONAL AND GEOGRAPHIC DIVERSITY – A CORE STRENGTH OF EXXONMOBIL

Relative Contribution in 2004 by Functional and Geographic Area

■ Crude and Natural Gas Liquids Production
■ Natural Gas Production Available for Sale
■ Petroleum Product Sales Volume
■ Chemical Prime Product Sales Volume

(percent)



BUSINESS PROFILE[1]

	Earnings After Income Taxes			Capital and Exploration Expenditures			Average Capital Employed			Return on Average Capital Employed		
	2004	2003	2002	2004	2003	2002	2004	2003	2002	2004	2003	2002
(millions of dollars, except as noted)											*(percent)*	
Upstream												
United States	**4,948**	3,905	2,524	**1,922**	2,125	2,357	**13,355**	13,508	13,264	**37.0**	28.9	19.0
Non-U.S.	**11,727**	10,597	7,074	**9,793**	9,863	8,037	**37,287**	34,164	29,800	**31.5**	31.0	23.7
Total	**16,675**	14,502	9,598	**11,715**	11,988	10,394	**50,642**	47,672	43,064	**32.9**	30.4	22.3
Downstream												
United States	**2,186**	1,348	693	**775**	1,244	980	**7,632**	8,090	8,060	**28.6**	16.7	8.6
Non-U.S.	**3,520**	2,168	607	**1,630**	1,537	1,470	**19,541**	18,875	17,985	**18.0**	11.5	3.4
Total	**5,706**	3,516	1,300	**2,405**	2,781	2,450	**27,173**	26,965	26,045	**21.0**	13.0	5.0
Chemical												
United States	**1,020**	381	384	**262**	333	575	**5,246**	5,194	5,235	**19.4**	7.3	7.3
Non-U.S.	**2,408**	1,051	446	**428**	359	379	**9,362**	8,905	8,410	**25.7**	11.8	5.3
Total	**3,428**	1,432	830	**690**	692	954	**14,608**	14,099	13,645	**23.5**	10.2	6.1
Corporate and financing	**(479)**	1,510	(442)	**75**	64	77	**14,916**	6,637	4,878	–	–	–
Merger-related expenses	–	–	(275)	–	–	–	–	–	–	–	–	–
Discontinued operations	–	–	449	–	–	80	–	–	710	–	–	63.2
Accounting change	–	550	–	–	–	–	–	–	–	–	–	–
ExxonMobil total	**25,330**	21,510	11,460	**14,885**	15,525	13,955	**107,339**	95,373	88,342	**23.8**	20.9	13.5

(1) For definitions of selected financial performance measures, see Frequently Used Terms on pages 44 and 45.

VOLUMES SUMMARY

	2004	2003	2002	2001	2000
Net production of crude oil and natural gas liquids			*(thousands of barrels daily)*		
United States	**557**	610	681	712	733
Non-U.S.	**2,014**	1,906	1,815	1,830	1,820
Total worldwide	**2,571**	2,516	2,496	2,542	2,553
Net natural gas production available for sale			*(millions of cubic feet daily)*		
United States	**1,947**	2,246	2,375	2,598	2,856
Non-U.S.	**7,917**	7,873	8,077	7,681	7,487
Total worldwide	**9,864**	10,119	10,452	10,279	10,343
			(thousands of oil-equivalent barrels daily)		
Oil-equivalent production*	**4,215**	4,203	4,238	4,255	4,277
Refinery throughput			*(thousands of barrels daily)*		
United States	**1,850**	1,806	1,834	1,811	1,862
Non-U.S.	**3,863**	3,704	3,609	3,731	3,780
Total worldwide	**5,713**	5,510	5,443	5,542	5,642
Petroleum product sales					
United States	**2,872**	2,729	2,731	2,751	2,669
Non-U.S.	**5,338**	5,228	5,026	5,220	5,324
Total worldwide	**8,210**	7,957	7,757	7,971	7,993
Gasoline, naphthas	**3,301**	3,238	3,176	3,165	3,122
Heating oils, kerosene, diesel	**2,517**	2,432	2,292	2,389	2,373
Aviation fuels	**698**	662	691	721	749
Heavy fuels	**659**	638	604	668	694
Specialty products	**1,035**	987	994	1,028	1,055
Total worldwide	**8,210**	7,957	7,757	7,971	7,993
Chemical prime product sales			*(thousands of metric tons)*		
United States	**11,521**	10,740	11,386	11,078	11,736
Non-U.S.	**16,267**	15,827	15,220	14,702	13,901
Total worldwide	**27,788**	26,567	26,606	25,780	25,637

*Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

Frequently Used Terms

Listed below are definitions of several of ExxonMobil's key business and financial performance measures and other terms. These definitions are provided to facilitate understanding of the terms and their calculation.

CASH FLOW FROM OPERATIONS AND ASSET SALES

Cash flow from operations and asset sales is the sum of the net cash provided by operating activities and proceeds from sales of subsidiaries, investments, and property, plant, and equipment from the Summary Statement of Cash Flows. This cash flow is the total sources of cash from both operating the Corporation's assets and from the divesting of assets. The Corporation employs a long-standing and regular disciplined review process to ensure that all assets are contributing to the Corporation's strategic and financial objectives. Assets are divested when they are no longer meeting these objectives or are worth considerably more to others. Because of the regular nature of this activity, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities, including shareholder distributions.

(millions of dollars)	2004	2003	2002
Net cash provided by operating activities	40,551	28,498	21,268
Sales of subsidiaries, investments, and property, plant, and equipment	2,754	2,290	2,793
Cash flow from operations and asset sales	43,305	30,788	24,061

CAPITAL EMPLOYED

Capital employed is a measure of net investment. When viewed from the perspective of how the capital is used by the businesses, it includes ExxonMobil's net share of property, plant, and equipment, and other assets less liabilities, excluding both short-term and long-term debt. When viewed from the perspective of the sources of capital employed in total for the Corporation, it includes ExxonMobil's share of total debt and shareholders' equity. Both of these views include ExxonMobil's share of amounts applicable to equity companies, which the Corporation believes should be included to provide a more comprehensive measure of capital employed.

(millions of dollars)	2004	2003	2002
Business uses: asset and liability perspective			
Total assets	195,256	174,278	152,544
Less liabilities and minority share of assets and liabilities			
Total current liabilities excluding notes and loans payable	(39,701)	(33,597)	(29,082)
Total long-term liabilities excluding long-term debt and equity of minority and preferred shareholders in affiliated companies	(41,554)	(37,839)	(35,449)
Minority share of assets and liabilities	(5,285)	(4,945)	(4,210)
Add ExxonMobil share of debt-financed equity company net assets	3,914	4,151	4,795
Total capital employed	112,630	102,048	88,698
Total corporate sources: debt and equity perspective			
Notes and loans payable	3,280	4,789	4,093
Long-term debt	5,013	4,756	5,655
Shareholders' equity	101,756	89,915	74,597
Less minority share of total debt	(1,333)	(1,568)	(1,442)
Add ExxonMobil share of equity company debt	3,914	4,151	4,795
Total capital employed	112,630	102,048	88,698

CAPITAL AND EXPLORATION EXPENDITURES (Capex)

Capital and exploration expenditures are the combined total of additions at cost to property, plant, and equipment, and exploration expenses, on a before-tax basis from the Consolidated Statement of Income. ExxonMobil's capex includes its share of similar costs for equity companies. Capex excludes depreciation on the cost of exploration support equipment and facilities recorded to property, plant, and equipment when acquired. While ExxonMobil's management is responsible for all investments and elements of net income, particular focus is placed on managing the controllable aspects of this group of expenditures.

RETURN ON AVERAGE CAPITAL EMPLOYED (ROCE)

Return on average capital employed is a performance measure ratio. From the perspective of the business segments, ROCE is annual business segment earnings divided by average business segment capital employed (average of beginning and end-of-year amounts). These segment earnings include ExxonMobil's share of segment earnings of equity companies, consistent with our capital employed definition, and

exclude the cost of financing. The Corporation's total ROCE is net income excluding the after-tax cost of financing, divided by total corporate average capital employed. The Corporation has consistently applied its ROCE definition for many years, and views it as the best measure of historical capital productivity in our capital-intensive, long-term industry, both to evaluate management's performance and to demonstrate to shareholders that capital has been used wisely over the long term. Additional measures, which tend to be more cash flow based, are used for future investment decisions.

(millions of dollars)	2004	2003	2002
Net income	25,330	21,510	11,460
Financing costs (after tax)			
Third-party debt	(137)	(99)	(81)
ExxonMobil share of equity companies	(185)	(172)	(227)
All other financing costs – net[1]	54	1,775	(127)
Total financing costs	(268)	1,504	(435)
Earnings excluding financing costs	25,598	19,976	11,895
Average capital employed	107,339	95,373	88,342
Return on average capital employed – corporate total	23.8%	20.9%	13.5%

(1) "All other financing costs – net" in 2003 includes interest income (after tax) associated with the settlement of a U.S. tax dispute.

LIQUIDS AND NATURAL GAS RESERVES

In this report, we use the term "reserves" to mean quantities of oil and gas that ExxonMobil has determined to be reasonably certain of recovery under existing economic and operating conditions on the basis of our long-standing rigorous management review process. We only book reserves when we have made significant funding commitments for the related projects. In this report, we aggregate reserves of consolidated and equity companies, excluding royalties and quantities due others, since ExxonMobil does not view these reserves differently from a management perspective. To reflect management's view of ExxonMobil's total liquids reserves, oil and gas reserves in this report also include tar sands reserves from Canadian Syncrude operations, which are reported separately as mining reserves in our SEC filings. Tar sands reserves included in this report totaled 767 million barrels at year-end 2004, 781 million barrels at year-end 2003, 800 million barrels at year-end 2002, 821 million barrels at year-end 2001 and 610 million barrels at year-end 2000. We determine reserves based on our long-term view of future price levels consistent with our investment decisions. Based on Securities and Exchange Commission guidance, ExxonMobil is also stating, for the first time, our results to reflect the impacts to the proved reserve base utilizing December 31 liquids and natural gas prices ("year-end price/cost revisions"). On this basis, year-end reserves, including year-end price/cost revisions, totaled 21.7 billion oil-equivalent barrels. Excluding year-end price/cost revisions, reserves totaled 22.2 billion oil-equivalent barrels.

RESOURCES, RESOURCE BASE, AND RECOVERABLE RESOURCES

Resources, resource base, recoverable oil, recoverable hydrocarbons, recoverable resources, and similar terms used in this report include quantities of oil and gas that are not yet classified as proved reserves, but which ExxonMobil believes will likely be moved into the proved reserves category and produced in the future.

RESERVES REPLACEMENT RATIO

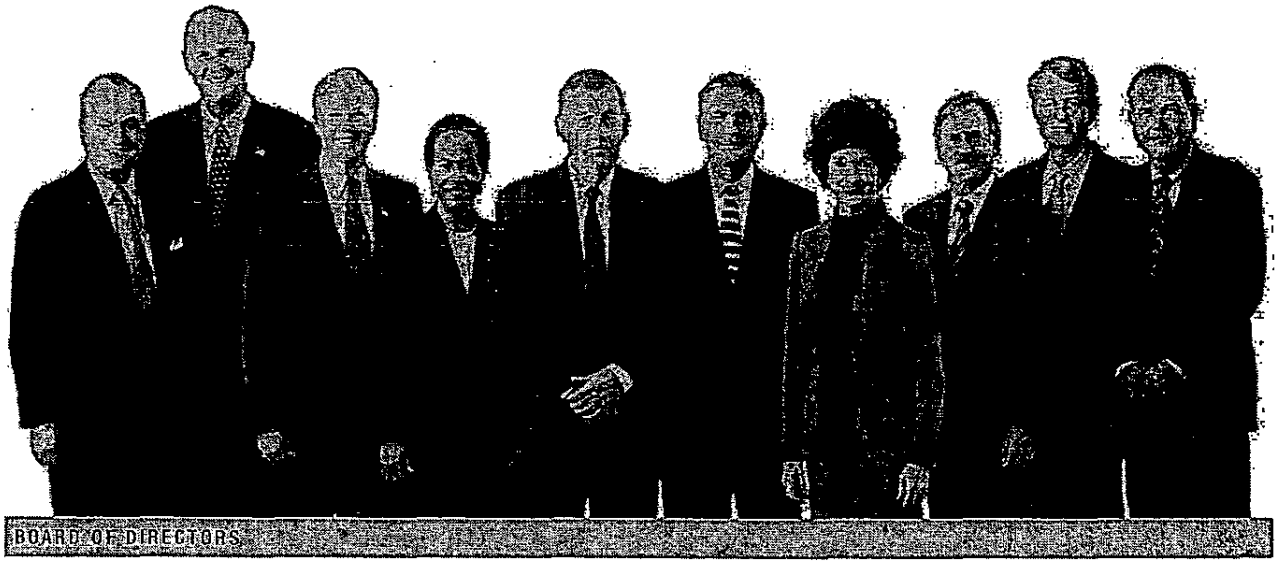
Reserves replacement ratio is a performance measure that is calculated using proved oil-equivalent reserves additions divided by oil-equivalent production. Both proved reserves additions and production include amounts applicable to equity companies. The ratio usually reported by ExxonMobil excludes sales and year-end price/cost revisions, and includes Canadian tar sands operations in both additions and production volumes. See the definition of "liquids and natural gas reserves" above. When reporting the ratio, the inclusions and exclusions are listed, as shown on page 42.

FINDING COSTS

Finding costs per oil-equivalent barrel is a performance measure which is calculated using the Exploration portion of Upstream capital and exploration expenditures divided by new field resource additions (in oil-equivalent barrels). ExxonMobil refers to new discoveries and acquisitions of discovered, but undeveloped, resources as new field resource additions. It includes quantities of oil and gas that are not yet classified as proved reserves, but which ExxonMobil believes will likely be moved into the proved reserves category and produced in the future.

	2004	2003	2002
Exploration portion of Upstream capital & exploration expenditures *(millions of dollars)*	1,283	1,215	1,310
New field resource additions *(millions of oil-equivalent barrels)*	2,940	2,110	2,150
Finding cost per oil-equivalent barrel *(dollars)*	0.44	0.58	0.61

Directors, Officers, and Affiliated Companies



Michael J. Boskin ..... *T.M. Friedman Professor of Economics and Senior Fellow*, Hoover Institution, Stanford University

James R. Houghton ... *Chairman of the Board and Chief Executive Officer*, Corning Incorporated (communications, advanced materials and display products)

William R. Howell ..... *Chairman Emeritus*, J.C. Penney Company, Inc. (department store and catalog chain)

Reatha Clark King ..... *Former Chairman of the Board of Trustees*, General Mills Foundation, the philanthropic foundation of General Mills, Inc. (manufacturer and marketer of consumer food products)

Philip E. Lippincott .... *Retired Chairman and Chief Executive Officer*, Scott Paper Company (sanitary paper, printing and publishing papers, and forestry operations); *Retired Chairman of the Board*, Campbell Soup Company (manufacturer and marketer of branded convenience food products)

Board of Directors, from left to right: James R. Houghton, Walter V. Shipley, Philip E. Lippincott, Reatha Clark King, Lee R. Raymond, Rex W. Tillerson, Marilyn Carlson Nelson, Michael J. Boskin, Henry A. McKinnell, Jr., William R. Howell

Henry A. McKinnell, Jr. ... *Chairman of the Board and Chief Executive Officer*, Pfizer Inc (pharmaceuticals)

Marilyn Carlson Nelson ... *Chairman and Chief Executive Officer*, Carlson Companies, Inc. (travel, hotel, restaurant, cruise, and marketing services)

Lee R. Raymond ..... *Chairman and Chief Executive Officer*

Walter V. Shipley ..... *Retired Chairman of the Board*, The Chase Manhattan Corporation and The Chase Manhattan Bank (banking and finance)

Rex W. Tillerson ..... *President*

STANDING COMMITTEES OF THE BOARD

Audit Committee	J.R. Houghton *(Chair)*, W.R. Howell, R.C. King, H.A. McKinnell, Jr.
Board Advisory Committee on Contributions	M.C. Nelson *(Chair)*, W.R. Howell, R.C. King, P.E. Lippincott
Board Affairs Committee	W.V. Shipley *(Chair)*, M.J. Boskin, P.E. Lippincott, H.A. McKinnell, Jr.
Compensation Committee	W.R. Howell *(Chair)*, J.R. Houghton, R.C. King, W.V. Shipley
Finance Committee	L.R. Raymond *(Chair)*, M.J. Boskin, J.R. Houghton, P.E. Lippincott, M.C. Nelson
Public Issues Committee	M.J. Boskin *(Chair)*, H.A. McKinnell, Jr., M.C. Nelson, W.V. Shipley
Executive Committee	L.R. Raymond *(Chair)*, J.R. Houghton, W.R. Howell, P.E. Lippincott, M.C. Nelson

OFFICERS

L.R. Raymond	*Chairman of the Board**
R.W. Tillerson	*President**
E.G. Galante	*Senior Vice President**
S.R. McGill	*Senior Vice President**
J.S. Simon	*Senior Vice President**
L.J. Cavanaugh	*Vice President – Human Resources*
A.T. Cejka	*Vice President**
K.P. Cohen	*Vice President – Public Affairs*
H.R. Cramer	*Vice President**
P.J. Dingle	*Vice President**
M.J. Dolan	*Vice President**
M.E. Foster	*Vice President**
H.H. Hubble	*Vice President – Investor Relations and Secretary**
D.D. Humphreys	*Vice President and Treasurer**
G.L. Kohlenberger	*Vice President**
C.W. Matthews	*Vice President and General Counsel**
P.T. Mulva	*Vice President and Controller**
R.D. Nelson	*Vice President – Washington Office*
S.D. Pryor	*Vice President**
J.M. Spellings	*General Manager – Corporate Planning*
S.K. Stuewer	*Vice President – Safety, Health and Environment*
P.E. Sullivan	*Vice President and General Tax Counsel**

*Required to file reports under Section 16 of the Securities Exchange Act of 1934.

FUNCTIONAL AND SERVICE ORGANIZATIONS

Upstream

A.T. Cejka	*President*, ExxonMobil Exploration Company*
M.W. Albers	*President*, ExxonMobil Development Company*
M.E. Foster	*President*, ExxonMobil Production Company*
P.J. Dingle	*President*, ExxonMobil Gas & Power Marketing Company*
S.M. Cassiani	*President*, ExxonMobil Upstream Research Company; *President*, ExxonMobil Upstream Technical Computing Company

Downstream

S.D. Pryor	*President*, ExxonMobil Refining & Supply Company*
H.R. Cramer	*President*, ExxonMobil Fuels Marketing Company*
G.L. Kohlenberger	*President*, ExxonMobil Lubricants & Petroleum Specialties Company*
W.R.K. Innes	*President*, ExxonMobil Research and Engineering Company

Chemical

M.J. Dolan	*President*, ExxonMobil Chemical Company*

Other

T.J. Hearn	*Chairman of the Board*, Imperial Oil Limited
S.J. Glass, Jr.	*President*, ExxonMobil Global Services Company

Investor Information

ExxonMobil offers its shareholders a wide range of services and several ways to access important company information.

SHAREHOLDER SERVICES

Shareholder inquiries should be addressed to ExxonMobil Shareholder Services at EquiServe Trust Company, N.A., ExxonMobil's transfer agent:

ExxonMobil Shareholder Services
P.O. Box 43008
Providence, RI 02940-3008

1-800-252-1800
(Within the continental U.S. and Canada)
1-781-575-2058
(Outside the continental U.S. and Canada)

An automated voice-response system is available 24 hours a day, 7 days a week. Service representatives are available during normal business hours.

Registered shareholders can access information about their ExxonMobil stock accounts via the Internet at *www.exxonmobil.equiserve.com*.

STOCK PURCHASE AND DIVIDEND REINVESTMENT PLAN

EquiServe Trust Company, N.A. sponsors a stock purchase and dividend reinvestment plan, the EquiServe Investment Plan for Exxon Mobil Corporation Common Stock, in which participants can purchase ExxonMobil stock and reinvest dividends without contacting a broker. You do not have to be a shareholder to enroll. For more information and plan materials, go to *www.exxonmobil.equiserve.com* and select Shareholder Services or call or write ExxonMobil Shareholder Services.

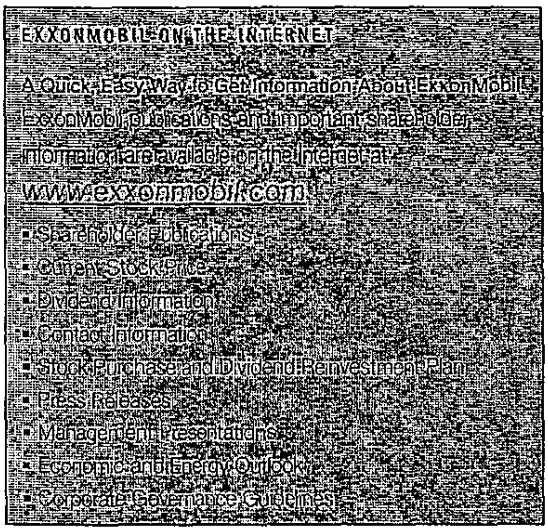
DIVIDEND DIRECT DEPOSIT

Shareholders may have their dividends deposited directly into their bank accounts. If you'd like to elect this option, go to *www.exxonmobil.equiserve.com* or call or write ExxonMobil Shareholder Services for an authorization form.

ELECTRONIC DELIVERY OF DOCUMENTS

Registered shareholders can receive the following online, instead of by mail:

- *Summary Annual Report*
- *Proxy Statement*
- *Tax Documents*
- *Dividend Reinvestment Statements*



EXXONMOBIL PUBLICATIONS

The publications listed below, all of which can be found on the Internet at *www.exxonmobil.com*, are available without charge to shareholders. Requests for printed copies should be directed to ExxonMobil Shareholder Services.

- *2004 Summary Annual Report*
- *2004 Annual Report on Form 10-K*
- *2004 Financial and Operating Review,* a report on ExxonMobil's businesses, strategies, and results
- *2004 Corporate Citizenship Report*
- *The Lamp,* a quarterly shareholder magazine with news and features about ExxonMobil's worldwide activities
- *A Report of Energy Trends, Greenhouse Gas Emissions and Alternative Energy*

DUPLICATE ANNUAL REPORTS

Shareholders may eliminate duplicate report mailings by marking their proxy card, or by writing or calling ExxonMobil Shareholder Services.

CORPORATE GOVERNANCE

Our Corporate Governance Guidelines are available by selecting Investor Information on our website at *www.exxonmobil.com*.

EXECUTIVE CERTIFICATIONS

ExxonMobil has included as Exhibit 31 to its 2004 Annual Report on Form 10-K filed with the Securities and Exchange Commission certificates of the chief executive officer, principal accounting officer, and principal financial officer of the Company regarding the quality of the Company's public disclosure. The Company has also submitted to the New York Stock Exchange (NYSE) a certificate of the CEO certifying that he is not aware of any violation by the Company of NYSE corporate governance listing standards.

General Information

Corporate Headquarters
Exxon Mobil Corporation
5959 Las Colinas Boulevard
Irving, TX 75039-2298

Additional copies may be obtained by writing or phoning:
Phone: 972-444-1000
Fax: 972-444-1505

Shareholder Relations
Exxon Mobil Corporation
P.O. Box 140369
Irving, TX 75014-0369

Market Information
The New York Stock Exchange is the principal exchange on which Exxon Mobil Corporation common stock (symbol XOM) is traded.

Annual Meeting
The 2005 Annual Meeting of Shareholders will be held at 9:00 a.m. Central Time on Wednesday, May 25, at:

The Morton H. Meyerson Symphony Center
2301 Flora Street
Dallas, Texas 75201

The meeting will be audiocast live on the Internet. Instructions for listening to this audiocast will be available on the Internet at *www.exxonmobil.com* approximately one week prior to the event.

ExxonMobil

Included in this *Summary Annual Report* are financial and operating highlights and summary financial statements. For complete financial statements, including notes, please refer to the Proxy Statement for ExxonMobil's 2005 Annual Meeting. The Proxy Statement also includes management's discussion and analysis of financial condition and results of operations. The ExxonMobil website, *www.exxonmobil.com*, contains the Proxy Statement and other company publications, including ExxonMobil's *Financial and Operating Review*, which provides additional detail about the Company's global operations.

Exxon Mobil Corporation has numerous affiliates, many with names that include ExxonMobil, *Exxon*, *Mobil*, and *Esso*. For convenience and simplicity, those terms and terms such as Corporation, company, our, we, and its are sometimes used as abbreviated references to specific affiliates or affiliate groups. Abbreviated references describing global or regional operational organizations, and global or regional business lines are also sometimes used for convenience and simplicity. Similarly, ExxonMobil has business relationships with thousands of customers, suppliers, governments, and others. For convenience and simplicity, words such as venture, joint venture, partnership, co-venturer, and partner are used to indicate business relationships involving common activities and interests, and those words may not indicate precise legal relationships. The following are trademarks, service marks, or proprietary process names of Exxon Mobil Corporation or one of its subsidiaries: *Esso*, *Exxon*, *Exxpol*, *Mobil*, *Mobil 1*, *MSDW 2*, *On the Run*, and *Speedpass*. *Aston Martin*, *Bentley*, *BMW*, *Cadillac*, *Chrysler*, *Corvette*, *Dodge*, *Doulce*, *Innscor*, *McLaren*, *Mercedes*, *NASCAR*, *Nebula-20*, *Porsche*, *Saab*, *7-Eleven*, *Tesco*, *Tim Hortons*, *Toyota*, *Upromise*, and *West* are trademarks of third-party companies.

5959 Las Colinas Boulevard

Irving, Texas 75039-2298

www.exxonmobil.com

Printed entirely on recycled paper

330D-AR-05

Financial Assurance Documentation

Appendix L

July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

Exxon Mobil
Refining and Supply Company

Richard J. Cunha
Environmental Advisor

ExxonMobil
Refining & Supply

March 28, 2005

OVERNIGHT MAIL

Louisiana Department of Environmental Quality
Attention: Office of Management and Finance
Financial Services Division
Dr. Mike McDaniel, Secretary
P.O. Box 4303
Baton Rouge, Louisiana 70821-4303

Dear Dr. McDaniel:

Enclosed please find the following documents submitted in compliance with LAC 33.VII.727.

(1) A letter from the chief financial officer of Exxon Mobil Corporation in support of the financial test for closure, post-closure and liability coverage.

(2) Corporate guarantee from Exxon Mobil Corporation covering closure, post-closure and liability coverage for its subsidiary, ExxonMobil Oil Corporation.

(3) A special report from Exxon Mobil Corporation's independent certified public accountant.

(4) A copy of Exxon Mobil Corporation's most recent 10-K report.

This submission covers the financial responsibility requirements for solid waste facilities in Louisiana that are owned or operated by the following: (1) Exxon Mobil Corporation (self insurance), and (2) ExxonMobil Oil Corporation (corporate guarantee from Exxon Mobil Corporation).

Should you have any questions, please call me at 281-848-3555.

Sincerely,

Richard J. Cunha

Attachments

cc: R. Dunham, BRRF
L. Faulstich, CHRF
W. Faulk, BRCP
G. Holder, BRFP
P. Carrasco, BRPP

Exxon Mobil Corporation
Vice President & Treasurer
5959 Las Colinas Boulevard
Irving, Texas 75039-2298

Donald D. Humphreys
Vice President & Treasurer

ExxonMobil

March 28, 2005

Secretary
Louisiana Department of Environmental Quality
P. O. Box 4303
Baton Rouge, Louisiana 70821-4303

Attention: Office of Management and Finance
Financial Services Division

Dear Sir:

I am the chief financial officer of Exxon Mobil Corporation located at 5959 Las Colinas Boulevard, Irving, Texas 75039. This letter is in support of this firm's use of the financial test to demonstrate financial responsibility for liability coverage, closure, and/or post-closure care, as specified in LAC 33:VII.727.A.1 and A.2.

1. The firm identified above is the permit holder or parent corporation of the permit holder or applicant for a standard permit of the following solid waste facilities, whether in Louisiana or not, for which liability coverage is being demonstrated through the financial test specified in LAC 33:VII.727.A.1. The amount of annual aggregate liability coverage covered by the test is shown for each facility (see Exhibit 1).

2. The firm identified above is the permit holder or parent corporation of the permit holder or applicant for a standard permit of the following solid waste facilities, whether in Louisiana or not, for which financial assurance for closure and post-closure is demonstrated through a financial test similar to that specified in LAC 33:VII.727.A.2 or other forms of self-insurance. The current closure and post-closure cost estimates covered by the test are shown for each facility (see Exhibit 1).

3. This firm guarantees through a corporate guarantee similar to that specified in LAC 33:VII.727.A.1 and 2, liability coverage, closure and post-closure care of the following solid waste facilities, whether in Louisiana or not, of which ExxonMobil Oil Corporation is a subsidiary of this firm. The amount of annual aggregate liability coverage covered by the guarantee for each facility and/or the current cost estimates for the closure and/or post-closure care so guaranteed is shown for each facility (see Exhibit 1).

4. This firm is the owner or operator of the following solid waste facilities, whether in Louisiana or not, for which financial assurance for liability coverage, closure and/or post-closure care is not demonstrated either to the U.S. Environmental Protection Agency or to a state through a financial test or any other financial assurance mechanism similar to those specified in LAC 33:VII.727.A.1 and/or 2. The current closure and/or post-closure cost estimates not covered by such financial assurance are shown for each facility: None.

This firm is required to file a Form 10K with the Securities and Exchange Commission (SEC) for the latest fiscal year.

The fiscal year of this firm ends on December 31. The figures for the following items marked with an asterisk are derived from this firm's independently audited, year-end consolidated financial statements for the latest completed fiscal year, ended December 31, 2004.

PART C. LIABILITY COVERAGE, CLOSURE AND/OR POST-CLOSURE ALTERNATIVE II

			$Millions
1.	Sum of current closure and/or post-closure cost estimates (total of all cost estimates listed above)	$	12,331,347
2.	Amount of annual aggregate liability coverage to be demonstrated	$	5,000,000
3.	Sum of lines 1 and 2	$	17,331,347
4.	Current bond rating of most recent issuance and name of rating service		AAA Standard & Poor's
5.	Date of issuance of bond		December 2, 2004
6.	Date of maturity of bond		December 1, 2039
*7.	Tangible net worth (If any portion of the closure and/or post-closure cost estimates is included in "total liabilities" in your firm's financial statements, you may add that portion to this line)	$	99,095,000,000
*8.	Total assets in the U.S. (required only if less than 90 percent of assets are located in the U.S.)	$	42,117,000,000

		YES	NO
9.	Is line 7 at least $10 million?	X	
10.	Is line 7 at least 6 times line 3?	X	
*11.	Are at least 90 percent of assets located in the U.S.? If not, complete line 12.		X
12.	Is line 8 at least 6 times line 3?	X	

I hereby certify that the wording of this letter is identical to the wording specified in LAC 33:VII.727.A.2.i.iv.(e).

Donald D. Humphreys
Vice President and Treasurer
Exxon Mobil Corporation
March 28, 2005

SOLID WASTE FACILITY CORPORATE GUARANTEE
(LIABILITY COVERAGE, CLOSURE, AND/OR POST-CLOSURE)

March 28, 2005

Guarantee made this 28th day of March, 2005 by Exxon Mobil Corporation, a business corporation organized under the laws of the State of New Jersey, hereinafter referred to as guarantor, to the Louisiana Department of Environmental Quality, obligee, on behalf of our subsidiary ExxonMobil Oil Corporation of 5959 Las Colinas Boulevard, Irving, Texas 75039.

Recitals

1. The guarantor meets or exceeds the financial test criteria and agrees to comply with the reporting requirements for guarantors as specified in LAC 33:VII.727.A.2.i.ix.

2. ExxonMobil Oil Corporation is the permit holder hereinafter referred to as "permit holder" for the following solid waste facility covered by this guarantee (see Exhibit A).

3. "Closure plans" as used below refers to the plans maintained as required by the Louisiana Administrative Code, Title 33, Part VII, for the closure and/or post-closure care of the facility identified in Paragraph 2 above.

4. For value received from permit holder, guarantor guarantees to the Louisiana Department of Environmental Quality that in the event that permit holder fails to perform closure and post-closure care of the above facility in accordance with the closure plan and other permit requirements whenever required to do so, the guarantor shall do so or establish a trust fund as specified in LAC 33:VII.727.A.2.d, as applicable, in the name of permit holder in the amount of the current closure and/or post-closure cost estimates as specified in LAC 33:VII.727.A.2.

5. For value received from permit holder, guarantor guarantees to any and all third parties who have sustained or may sustain bodily injury or property damage caused by sudden and accidental occurrences arising from operations of the facility covered by this guarantee that in the event that permit holder fails to satisfy a judgment or award based on a determination of liability for bodily injury or property damage to third parties caused by sudden and accidental occurrences arising from the operation of the above-named facilities, or fails to pay an amount agreed to in settlement of a claim arising from or alleged to arise from such injury or damage, the guarantor will satisfy such judgment(s), award(s), or settlement agreement(s) up to the coverage limits identified above.

6. The guarantor agrees that if, at the end of any fiscal year before termination of this guarantee, the guarantor fails to meet the financial test criteria, guarantor shall send within 90 days, by certified mail, notice to the administrative authority and to permit holder that he intends to provide alternative financial assurance as specified in LAC 33:VII.727.A.1 and/or LAC 33:VII.727.A.2, as applicable, in the name of the permit holder, within 120 days after the end of such fiscal year, the guarantor shall establish such financial assurance unless permit holder has done so.

7. The guarantor agrees to notify the administrative authority by certified mail, of a voluntary or involuntary proceeding under Title 11 (Bankruptcy), U.S. Code, naming guarantor as debtor, within 10 days after commencement of the proceeding.

8. The guarantor agrees that within 30 days after being notified by the administrative authority of a determination that guarantor no longer meets the financial test criteria or that he is disallowed from continuing as a guarantor of liability coverage, closure and/or post-closure care, he shall establish alternate financial assurance as specified in LAC 33:VII.727.A.1 and/or LAC 33:VII.727.A.2, as applicable, in the name of permit holder unless permit holder has done so.

9. The guarantor agrees to remain bound under this guarantee notwithstanding any or all of the following: amendment or modification of the closure and/or post-closure care, the extension or reduction of the time of performance of closure and/or post-closure, or any other modification or alteration of an obligation of the permit holder pursuant to the Louisiana Administrative Code, Title 33, Part VII.

10. The guarantor agrees to remain bound under this guarantee for so long as the permit holder must comply with the applicable financial assurance requirements of LAC 33:VII.727.A.1 and/or LAC 33:VII.727.A.2 for the above-listed facility, except that guarantor may cancel this guarantee by sending notice by certified mail, to the administrative authority and to the permit holder, such cancellation to become effective no earlier than 90 days after receipt of such notice by both the administrative authority and the permit holder as evidenced by the return receipts.

11. The guarantor agrees that if the permit holder fails to provide alternative financial assurance as specified in LAC 33:VII.727.A.1 and/or LAC 33:VII.727.A.2, as applicable, and obtain written approval of such assurance from the administrative authority within 60 days after a notice of cancellation by the guarantor is received by the administrative authority from guarantor, guarantor shall provide such alternate financial assurance in the name of the permit holder.

12. The guarantor expressly waives notice of acceptance of this guarantee by the administrative authority or by the permit holder. Guarantor expressly waives notice of amendments or modifications of the closure and/or post-closure plan and of amendments or modifications of the facility permit(s).

I hereby certify that the wording of this guarantee is identical to the wording specified in LAC 33:VII.727.A.2.i.ix.(1), effective on the date first above written.

Effective Date: March 28, 2005

EXXON MOBIL CORPORATION

Donald D. Humphreys
Vice President and Treasurer

Thus sworn and signed before me
this 28 day of March, 2005.

Notary Public

KIMBERLY M YOUNG
My Commission Expires
June 21, 2008

EXHIBIT 1

Louisiana Solid Waste Facilities Financial Requirements for Closure/Post-Closure Care and Liability Coverage Requirements for Sudden and Non-Sudden Accidental Occurrences

LOUISIANA

Owned/Operated Facility(s)

		Name & Address	COSTS Closure	COSTS Post-Closure	LIABILITY Coverage
SWRR # PERMIT #'s	GD-033-0596 P-0273 and P-0274	ExxonMobil Refining & Supply Co. Baton Rouge Refinery P.O. Box 551 Baton Rouge, LA 70821-0551	$4,131,528	0	$1,000,000
SWRR # PERMIT #	GP-033-2588 P-0169	ExxonMobil Chemical Co. Baton Rouge Chemical Plant 4999 Scenic Hwy. Baton Rouge, LA 70805	$921,039	0	$1,000,000
SWRR # PERMIT #	GD-033-1788 P-0150	ExxonMobil Chemical Co. Baton Rouge Plastics Plant 11675 Scotland Ave. Baton Rouge, LA 70807	$2,143,688	0	$1,000,000
SWRR #	GP-033-1859	ExxonMobil Chemical Co. Baton Rouge Resin Finishing Plant 12480 Scenic Highway Baton Rouge, LA 70807	$93,751	0	$1,000,000

EXHIBIT 1

Louisiana Solid Waste Facilities Financial Requirements for Closure/Post-Closure Care and Liability Coverage Requirements for Sudden and Non-Sudden Accidental Occurrences

LOUISIANA (cont'd.)

Guaranteed Facility(s)

		Name & Address	COSTS Closure	COSTS Post-Closure	LIABILITY Coverage
SWRR #	GD-087-1744	ExxonMobil Oil Corporation Chalmette Refining, LLC 500 West St. Bernard Highway Chalmette, LA 70043	$1,940,564	$3,100,777	$1,000,000
Total for Louisiana			$9,230,570	$3,100,777	$5,000,000

PRICEWATERHOUSECOOPERS

PricewaterhouseCoopers LLP
2001 Ross Avenue, Suite 1800
Dallas TX 75201-2997
Telephone (214) 999 1400

Report of Independent Accountants Applying Agreed-Upon Procedures

To the Management of Exxon Mobil Corporation

We have performed the procedures enumerated in the following paragraphs, which were agreed to by the management of Exxon Mobil Corporation ("ExxonMobil"), solely to assist you with respect to the amounts of Consolidated Tangible Net Worth and the Consolidated Assets in the U.S. at December 31, 2004 for the purpose of filing with regulatory agencies listed in Exhibit I. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of the procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

We have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the balance sheet of ExxonMobil as of December 31, 2004 and the related statements of income, shareholders' equity and cash flows for the year then ended, and have issued our report thereon dated February 28, 2005.

1. We agreed Total Consolidated Assets in the U.S. of the Upstream, Downstream and Chemical segments at December 31, 2004 in Exhibit II of $19,330, $14,685 and $8,102, respectively, to the audited financial statements.
2. We recalculated Total Consolidated Assets in the U.S. at December 31, 2004 in Exhibit II of **$42,117** based on the sum of Total Consolidated Assets in the U.S. of the Upstream, Downstream and Chemical segments at December 31, 2004 in procedure 1.
3. We agreed Total Consolidated Intangible Assets at December 31, 2004 in Exhibit II of $2,661 to the December 31, 2004 ExxonMobil Dataflex general ledger system.
4. We agreed Total Consolidated Shareholders' Equity at December 31, 2004 in Exhibit II of $101,756 to the audited financial statements.
5. We recalculated Total Consolidated Tangible Net Worth at December 31, 2004 in Exhibit II of **$99,095** based on Total Consolidated Shareholders' Equity in procedure 4 less Total Consolidated Intangible Assets in procedure 3.

The procedures enumerated above were performed without exception.

We were not engaged to and did not conduct an examination, the objective of which would be the expression of an opinion on the specified items in the previous paragraph. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the parties specified in Exhibit I, and is not intended to be and should not be used by anyone other than these specified parties.

PricewaterhouseCoopers LLP

March 23, 2005

PRICEWATERHOUSECOOPERS

EXHIBIT I

- Arkansas, UST, Department of Pollution Control & Ecology - Underground Storage Tank Program Division
- Arizona, UST, Arizona Department of Environmental Quality
- California, RCRA, Department of Toxic Substance Control, Financial Responsibility Unit
- California, Oil Spill, Department of Fish and Game, Office of Spill Prevention and Response (OSPR)
- California, UST, State Water Resources Control Board
- Connecticut, UST, CT Department of Environmental Protection - Underground Storage Tank Enforcement Program
- District of Columbia, UST, Environmental Regulatory Administration - Underground Storage Tanks (UST) Branch
- Delaware, UST, DE Department of Natural Resources and Environmental Control - Division of Air and Waste Management
- Florida, UST, Florida Department of Environmental Regulation – Tank Section
- Guam, UST, Environmental Protection Agency
- Illinois, RCRA, Environmental Protection Agency, Bureau of Land Planning & Reporting Section
- Illinois, UST, Office of State Fire Marshal - Division of Petroleum and Chemical Safety
- Illinois, UST, Environmental Protection Agency
- Louisiana, RCRA, Department of Environmental Quality
- Louisiana, Solid Waste, Department of Environmental Quality
- Louisiana, UST, Department of Environmental Quality - Underground Storage Tank Division
- Maine, UST, ME Department of Environmental Protection
- Maryland, UST, Department of Environmental Waste Management Administration
- Massachusetts, UST, Department of Fire Services - UST Compliance Program
- Massachusetts, UST, MA Department of Public Safety - Underground Storage Tank Program
- Massachusetts, UST, MA Department of Environmental Protection
- Michigan, UST, Michigan Department of Natural Resources - Underground Storage Tank Division
- Mississippi, RCRA, Department of Environmental Quality
- Mississippi, UST, Department of Environmental Quality
- Montana, RCRA, Department of Environmental Quality
- Region VIII for Copy of Montana Submittal, Hazardous Waste Management Division
- Montana, UST, Department of Health and Environmental Quality - UST Program
- New Hampshire, UST, Department of Oil Remediation Compliance Bureau
- New Jersey, RCRA, for Clinton, Department of Environmental Protection, Division of Solid and Hazardous Waste, Bureau of Hazardous Waste and Transfer Facilities
- New Jersey, RCRA, for Linden, Department of Environmental Protection, Division of Solid and Hazardous Waste, Bureau of Hazardous Waste and Transfer Facilities
- New Jersey, UST, Department of Environmental Protection - Bureau of Underground Storage Tanks
- New York, RCRA, New York State Department of Environmental Conservation, Bureau of Hazardous Waste and Radiation Management, Division of Solid and Hazardous Materials
- Region II Original of New York Submittal, United States Environmental Protection Agency
- New York, UST, Division of Water
- North Carolina, UST, DEHNR-DWQ-Ground Water Section
- Commonwealth of Northern Marianas, UST, Division of Environmental Quality
- Oregon, UST, Hazardous and Solid Waste Division - Underground Storage Tank Program
- Pennsylvania, UST, PA DEP Bureau of Water Shed Conservation - Division of Storage Tanks & PA Dept. of Environmental Resources - Site Remediation and Enforcement Section
- Puerto Rico, UST, Water Quality Control - Environmental Quality Board
- Rhode Island, UST, Department of Environmental Management - UST Registration
- South Carolina, UST, Department of Health and Environmental Control - Ground-Water Protection Division

- Tennessee, UST, Division of Superfund Underground Storage Tank Section
- Texas, RCRA, Texas Commission on Environmental Quality
- Texas, UST, Texas Commission on Environmental Quality - UST Financial Assurance Section
- Vermont, UST, Department of Environmental Conservation - Waste Management Division, UST Program
- Virgin Islands, UST, Environmental Protection Division
- Virginia, RCRA, Department of Environmental Quality
- Region III for Original Virginia Submittal, United States Environmental Protection Agency
- Virginia, UST, Department of Environmental Quality
- Washington, UST, Solid and Hazardous Waste Program - Underground Storage Tank Notification
- West Virginia, UST, WV Waste Management Division - UST Section
- Wyoming, UST, Department of Environmental Quality - Water Quality Division
- Region I, UST, United States Environmental Protection Agency
- Region II, UST, United States Environmental Protection Agency
- Region III, UST, United States Environmental Protection Agency
- Region IV, UST, United States Environmental Protection Agency
- Region V, UST, United States Environmental Protection Agency
- Region VI, UST, United States Environmental Protection Agency
- Region VII, UST, United States Environmental Protection Agency
- Region VIII, UST, United States Environmental Protection Agency
- Region IX, UST, United States Environmental Protection Agency
- Region X, UST, United States Environmental Protection Agency

PRICEWATERHOUSECOOPERS

EXHIBIT II

	(in millions of dollars) 12/31/2004
Total Consolidated Assets in the U.S.	
U.S. Upstream	19,330
U.S. Downstream	14,685
U.S. Chemicals	8,102
Total Consolidated Assets in the U.S.	42,117
Total Consolidated Tangible Net Worth	
Total Consolidated Shareholders' Equity	101,756
Less: Total Consolidated Intangible Assets	(2,661)
Total Consolidated Tangible Net Worth	99,095
Total Consolidated Intangible Assets	
Total Consolidated Intangible Assets	2,661

LDOTD Listing of Registered Wells Within Three Miles of the Solid Waste Facility

Appendix M

July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

ExxonMobil Refining & Supply Company to provide LDOTD Listing of Registered Wells Within Three Miles of the Solid Waste Facilities.

KATHLEEN BABINEAUX BLANCO
GOVERNOR

STATE OF LOUISIANA
DEPARTMENT OF TRANSPORTATION AND DEVELOPMENT
P.O. Box 94245
Baton Rouge, Louisiana 70804-9245

www.dotd.louisiana.gov

JOHNNY B. BRADBERRY
SECRETARY

Public Works & Water Resources Division
(225) 274-4172

April 19, 2005

Marcel St. Marie
Environmental Resources Management
3029 S. Sherwood Forest Blvd.
Suite 300
Baton Rouge, LA 70816

Re: Computerized Water Well Plots
Your Request of: April 13, 2005

Dear Mr. St. Marie:

As per your request, we are herewith enclosing the following for your information:

1. Computer plots showing the location of registered water wells for the subject area.

2. Computer printouts listing registered water wells and pertinent information about the wells.

3. An explanation of the codes used on the printouts.

Please be advised that these plots do not include every possible water well which may have been drilled within the referenced coordinates. The plots depict only those wells which have been registered with this Department, including those scheduled by the U.S. Geological Survey, and do not include those which are presently being processed. It should also be noted that when a group of wells have identical latitude and longitude, only the first registered well (sequential number 1) is depicted on the plot.

This information is made available through our cooperative water resources program with the U.S. Geological Survey.

If I may be of any further assistance, please do not hesitate to contact me at (225) 274-4127.

Sincerely,

Christopher Little, E.I.
Water Resources Section

Enclosures

AN EQUAL OPPORTUNITY EMPLOYER
A DRUG FREE WORKPLACE

Chris - T.A.

Environmental
Resources
Management

3029 S. Sherwood Forest Blvd.
Suite 300
Baton Rouge, LA 70816
(225) 292-3001
(225) 292-3011 (fax)

April 13, 2005

ERM.

Mr. Zahir "Bo" Bolourchi, P.E.
Chief, Water Resources Section
Louisiana Department of Transportation & Development
Post Office Box 94245
Baton Rouge, Louisiana 70804-9245 Project No. 0028411

RECEIVED
APR 18 2005
Public Works / Water Resources Div.
LA DEPT. OF TRANS. & DEV.

REC'D
APR 18 2005
WATER RESOURCES SECTION
LA DEPT. OF TRANS. & DEV.

Re: List of Registered Water Wells
ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana
East Baton Rouge Parish

Dear Mr. Bolourchi:

Please provide a computer plot (which includes a list of registered water wells) within a three mile radius of:

Latitude	30 28' 30" North
Longitude	91 11' 45" West

A check (No. 2092) in the amount of $75.00, issued to LA DOTD, is enclosed. If you have any questions or comments, please do not hesitate to contact my office at (225) 292-3001.

Sincerely,

Environmental Resources Management

Marcel St. Marie
Geologist

Enclosure

Rec. Ck # 2092
Dated 4/13/05
$ 75.00 - Bo

0028411/2484BRltr.DOC

EXPLANATION OF TERMS FOR THE LOUISIANA DEPT. OF TRANSPORTATION AND DEVELOPMENT'S COMPUTERIZED LISTING OF REGISTERED WATER WELLS AND HOLES

IDENTIFICATION NUMBER	-	This is a unique I.D. number that includes the latitude (first six numbers), longitude (second six numbers), and a sequential number (last two digits). The sequential number identifies a specific well when other nearby wells have the same latitude and longitude.
REVISED COORDINATES	-	Latitude and Longitude of a well (shown only if different than the I.D. number).
OWNER'S NAME	-	Name of an individual, company or agency who was or is either the legal owner of the property or the lessee at the time the well was inventoried or registered.
WELL NUMBER	-	Well number, by parish, assigned either by the U.S. Geological Survey or LA. DOTD.
OWNER'S NUMBER	-	Well name or number assigned by the owner to identify each well on his/her property.
GEOLOGIC UNIT	-	Aquifer in which the well is screened.
WELL DEPTH	-	Depth of the well, in feet, measured from bottom of the screen (or bottom of the tail pipe, back pressure valve, etc.) to the ground surface.
WELL USE/SUBUSE	-	Main use of the well (see attached sheet). The use of the well is subject to change and may not be up-to-date, especially for older wells.
CASING/SCREEN DIAMETER	-	Nominal diameter of casing/screen, in inches.
SCREEN INTERVAL	-	Depth, in feet, measured from ground surface to the top and bottom of the screen.
DATE COMPLETED	-	The month and year the well was completed.
AVAILABLE INFORMATION	-	Indicates available information as follows: E - Geophysical Log D - Drillers Log M - Mechanical Analysis Q - Quality of Water B - Bacteriological Analysis P - Pumping Test W - Water Level Available information may be obtained from DOTD, USGS, driller, engineer, and/or other sources.

ZB:DL:mql
1/19/93
1.014

DOTD'S USE AND SUB-USE COMPUTER CODES FOR WATER WELLS AND HOLES

	WELL USE	SUB-USE	
A	Any Use	- A	Abandoned
		- D	Destroyed
		E X	Excavated Out
		- I	Inactive/Standby
		P A	Plugged
B	Borehole/Pilot Hole	- -	
C	Cathodic	- -	
D	Dewatering	- -	
E	Power Generation	- -	
H	Domestic	- -	
I	Irrigation	- -	
		- Q	Aquaculture
		- S	Stock
L	Heat Pump	H H	Hole
		H S	Supply Well
M	Monitor	- -	
N	Industrial	2 0	Food and kindred products
		2 2	Textile mill products
		2 4	Lumber & wood products
		2 6	Paper & allied products
		2 8	Chemicals & allied products
		2 9	Petroleum refining and related industries
		3 3	Primary metal industries
		9 9	Other
O	Observation	- O	Multiple Purpose
		- Q	Water Quality
		- W	Water Level
P	Public Supply	- C	Commercial
		- M	Therapeutic
		- P	Municipal
		- R	Rural
		- T	Institution/Government
		- Z	Other
R	Recovery	- -	
S	Rig Supply	- -	
T	Test Hole	- -	
W	Piezometer	- -	
Z	Other	- F	Fire Protection
		- R	Reworked
		- U	Unknown
		- Z	Other

ZB:mql
03/11/94
1.013

WELL0040
DATE: 04/25/05

LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM
WATER WELL REPORT SELECTION CRITERIA

		PARISH BOUNDARIES			
		MAX-N	MIN-S	MIN-E	MAX-W
PARISH(ES) REQUESTED :	ALL - ALL PARISHES	333000	280000	893000	943000

USES REQUESTED : ALL - ALL USES

AQUIFERS REQUESTED : ALL - ALL AQUIFERS

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

COMMENTS : REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

NUMBER OF RECORDS SELECTED = 1,383

STD1

DSNAME=/TEMP.HPLOT.APR2505.@151419.WELLPLT3/

WELL4011 LOUISIANA DEPARTMENT OF TRANSPORTATION AND DEVELOPMENT

DATE: 04/25/05 WATER WELL PLOT PLOT NUMBER 1

PLOT OF REGISTERED WATER WELLS, ALL PARISHES (SCALE: 7 1/2' QUAD)
REFERENCE LATITUDE= 302500 REFERENCE LONGITUDE= 911500
SCALE= 2.6400 (INCH/MILE)
CONSTANT= 68.8800 (MILE/DEGREE LATITUDE)

*****PLOT BY THE FOLLOWING INFORMATION*****

PARISHES ALL
WELL USES ALL
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

* WELLS LIE WITHIN AN AREA BOUNDED BY:
MAX LATITUDE= 303107 MAX LONGITUDE= 911447
MIN LATITUDE= 302553 MIN LONGITUDE= 910843

****PLOTTED WELLS*****

ST	PARISH	WELL-NO	IDENTIFICATION	OWNER'S NAME	DEPTH	USE	DATE	OWNER'S NUM	AQUIFER	AVL-INFO	X	Y
22	033	1	302909 911054 1	EXXON CO USA	450	N-D	1915	1	11204BR	D W	10.71	12.58
22	033	2	302855 911109 1	EXXON CO USA	430	NPA	0314	2	11204BR	D W	10.06	11.87
22	033	3	302857 911109 1	EXXON CO USA	427	N-D	0514	3	11204BR	D W	10.06	11.97
22	033	4	302913 911055 1	EXXON CO USA	692	N-D	0624	4	11205BR	D W	10.66	12.78
22	033	5	302911 911106 1	EXXON CO USA	697	N-D	0824	5	11205BR	D W	10.19	12.68
22	033	6	302906 911101 1	EXXON CO USA	701	N-D	1024	6	11205BR	D W	10.40	12.43
22	033	7	302908 911057 1	EXXON CO USA	688	N-D	1224	7	11205BR	D W	10.58	12.53
22	033	8	302907 911048 1	EXXON CO USA	695	NPA	0125	8	11205BR	D W	10.97	12.48
22	033	9	302912 911047 1	EXXON CO USA	690	N-D	0525	9	11205BR	D W	11.01	12.73
22	033	10	302913 911041 1	EXXON CO USA	705	NPA	0725	10	11205BR	D W	11.27	12.78
22	033	11	302901 911112 1	EXXON CO USA	720	NPA	1225	11	11205BR	D W	9.92	12.17
22	033	12	302855 911101 1	EXXON CO USA	698	N-D	0126	12	11205BR	D W	10.40	11.87
22	033	13	302900 911102 1	EXXON CO USA	683	N-D	0226	13	11205BR	D W	10.36	12.12
22	033	14	302904 911107 1	EXXON CO USA	697	NPA	0426	14	11205BR	D W	10.14	12.32
22	033	15	302848 911058 1	EXXON CO USA	679	N-D	0827	15	11205BR	ED W	10.53	11.52
22	033	16	302859 911033 1	EXXON CO USA	1567	N-D	0927	16	12112BR	D W	11.62	12.07
22	033	17	302858 911101 1	EXXON CO USA	1554	N-D	0128	17	12112BR	D Q W	10.40	12.02
22	033	18	302927 911054 1	EXXON CO USA	671	N-D	0328	18	11205BR	D Q W	10.71	13.49
22	033	19	302927 911045 1	EXXON CO USA	668	N-D	0428	19	11205BR	D W	11.10	13.49
22	033	20	302926 911108 1	EXXON CO USA	665	N-D	0528	20	11205BR	D W	10.10	13.44
22	033	21	302927 911034 1	EXXON CO USA	686	N-D	0429	21	11205BR	D Q W	11.58	13.49
22	033	22	302928 911024 1	EXXON CO USA	697	N-D	0529	22	11205BR	D W	12.01	13.54
22	033	23	302928 911015 1	EXXON CO USA	679	N-D	0629	23	11205BR	D W	12.41	13.54
22	033	24	302918 911034 1	EXXON CO USA	675	NPA	0329	24	11205BR	D W	11.58	13.03
22	033	25	302918 911023 1	EXXON CO USA	684	NPA	0429	25	11205BR	D W	12.06	13.03
22	033	26	302918 911014 1	EXXON CO USA	688	NPA	0529	26	11205BR	D W	12.45	13.03
22	033	27	302858 911109 1	EXXON CO USA	686	N-D	0729	27	11205BR	D W	10.06	11.92
22	033	28	302851 911033 1	EXXON CO USA	1600	NPA	0829	28	12112BR	D W	11.62	11.67
22	033	29	302913 911030 1	EXXON CO USA	1640	NPA	1029	29	12112BR	D W	11.75	12.78
22	033	30	302913 911023 1	EXXON CO USA		TPA		30	11200NWM		12.06	12.78
22	033	31	302913 911028 1	EXXON CO USA	696	N-D	0830	31	11205BR	D W	11.84	12.78
22	033	32	302914 911041 1	EXXON CO USA	428	N-D	0436	32	11204BR	D W	11.27	12.83
22	033	33	302920 911050 1	EXXON CO USA	675	NPA	0738	33	11205BR	D W	10.88	13.13
22	033	34	302907 911042 1	EXXON CO USA	459	N29	0438	34	11204BR	D Q W	11.23	12.48

22	033	35	302901	911111	2	EXXON CO USA	715	NPA	0840	35	11205BR	DM	W	9.97	12.17
22	033	36	302904	911108	1	EXXON CO USA	705	NPA	1240	36	11205BR	DMQ	W	10.10	12.32
22	033	37	302942	911015	1	EXXON CHEMICAL	673	N-A	0241	37	11205BR	DMQ	W	12.40	14.24
22	033	38	302936	911022	1	EXXON CHEMICAL	666	N-D	0541	38	11205BR	D	W	12.10	13.94
22	033	39	302934	911021	1	EXXON CHEMICAL	1975	N-A	0413	OLD 39	12112BR	D	W	12.14	13.84
22	033	41	302902	911121	1	EXXON CO USA		NPA	1909	BA01	11111111			9.53	12.22
22	033	42	302901	911121	1	EXXON CO USA	402	N-D	1909	BA02	11204BR	D		9.53	12.17
22	033	43	302905	911121	1	EXXON CO USA	678	N-D	1909	BA03	11205BR	D		9.53	12.38
22	033	44	302859	911122	1	EXXON CO USA	405	N-D	1909	BA04	11204BR	D		9.49	12.07
22	033	45	302901	911125	1	EXXON CO USA	662	N-D	0110	BA05	11206BR	D	W	9.36	12.17
22	033	46	302857	911122	1	EXXON CO USA	400	N-D	0110	BA06	11204BR	D		9.49	11.97
22	033	47	302859	911125	1	EXXON CO USA	900	N-D	0210	BA07	11206BR	D		9.36	12.07
22	033	48	302857	911125	1	EXXON CO USA	424	N-D	0210	BA08	11204BR	D		9.36	11.97
22	033	49	302905	911125	1	EXXON CO USA	673	NPA	0310	BA09	11206BR	D		9.36	12.38
22	033	50	302857	911123	1	EXXON CO USA	890	N-D	0111	BA10	11206BR	D		9.45	11.97
22	033	51	302908	911125	1	EXXON CO USA	886	N-D	0211	BA11	11206BR	D	W	9.36	12.53
22	033	52	302908	911121	1	EXXON CO USA	892	N-D	0311	BA12	11206BR	D		9.53	12.53
22	033	53	302901	911129	1	EXXON CO USA	394	N-D	0915	BA13	11204BR	D	W	9.18	12.17
22	033	54	302905	911129	1	EXXON CO USA	686	NPA	1015	BA14	11205BR	D		9.18	12.38
22	033	55	302947	911102	1	ETHYL CORP	660	NPA	0937	1	11205BR		W	10.36	14.50
22	033	56	302939	911054	1	ETHYL CORP	687	NPA	0937	2	11205BR	D Q	W	10.71	14.09
22	033	57	302951	911055	1	ETHYL CORP	685	NPA	0937	3	11205BR	D	W	10.66	14.70
22	033	58	302946	911050	1	ETHYL CORP	666	NPA	0937	4	11205BR	D	W	10.88	14.45
22	033	59A	303002	911058	1	ETHYL CORP	666	NPA	0939	OLD5	11205BR	D		10.53	15.25
22	033	59B	303002	911058	2	ETHYL CORP	1193	NPA	0939	OLD5	12112BR	D		10.53	15.25
22	033	60	303010	911054	1	ETHYL CORP	644	NPA	0438	6	11206BR	D Q	W	10.71	15.66
22	033	61	303004	911054	1	ETHYL CORP	660	NPA	0239	7	11205BR	D	W	10.71	15.36
22	033	62	302959	911055	1	ETHYL CORP	657	NPA	1038	8	11205BR	D	W	10.66	15.10
22	033	63	302959	911048	1	ETHYL CORP	644	NPA	0639	9	11205BR	D	W	10.97	15.10
22	033	64	302954	911100	1	ETHYL CORP	665	NPA	0339	10	11205BR	D Q	W	10.45	14.85
22	033	65	302947	911058	1	ETHYL CORP	661	NPA	0239	11	11205BR	D	W	10.53	14.50
22	033	66	303002	911040	1	ETHYL CORP	656	NPA	0639	12	11205BR	D Q	W	11.32	15.25
22	033	67	302951	911053	1	ETHYL CORP	2037	NPA	0140	13	12220BR	D Q	W	10.75	14.70
22	033	68	302947	911058	2	ETHYL CORP	1817	NPA	0940	14	12117BR	D Q	PW	10.53	14.50
22	033	69	302941	911104	1	ETHYL CORP	2141	NPA	0940	15	12219BR	D Q	W	10.27	14.19
22	033	70	302947	911102	2	ETHYL CORP	2075	NPA	0940	16	12220BR	D Q	PW	10.36	14.50
22	033	71	302940	911054	1	ETHYL CORP	2132	NPA	0940	17	12220BR	D Q	PW	10.71	14.14
22	033	72	302946	911051	1	ETHYL CORP	2126	NPA	0940	18	12220BR	D Q	PW	10.84	14.45
22	033	73	302940	911110	1	EXXON CO USA	1825	NPA	1034	DRINK1	12117BR	D	W	10.01	14.14
22	033	74	302939	911110	1	EXXON CO USA	370	NPA	1134	SHALLOW 1	11204BR	D	W	10.01	14.09
22	033	75	302932	911110	1	EXXON CO USA	414	NPA	1234	SHALLOW 2	11204BR	D	W	10.01	13.74
22	033	76	302936	911118	1	EXXON CO USA	400	N-D	0135	SHALLOW 3	11204BR	D	W	9.66	13.94
22	033	77	302943	911109	1	FORMOSA PLASTIC	570	N-A	0536	SHALLOW 4	11206BR	D	W	10.05	14.29
22	033	78	302932	911111	1	EXXON CO USA	424	NPA	0836	SHALLOW 5	11204BR	ED	PW	9.97	13.74
22	033	79	302942	911121	1	EXXON CO USA	664	NPA	0737	SHALLOW 6	11205BR	D		9.53	14.24
22	033	80	302934	911118	1	EXXON CO USA	413	NPA	0540	SHALLOW 7	11204BR	D	W	9.66	13.84
22	033	81	302948	911114	1	EXXON CO USA	436	NPA	0738	8	11204BR	D	W	9.84	14.55
22	033	82	302924	911115	1	GULF STATES UTL	2056	EPA	0230	1	12220BR	ED	W	9.79	13.34
22	033	83	302639	911022	1	GULF STATES UTL	1820	EPA	0116	GOV'T ST	12117BR	ED	W	12.11	5.00
22	033	84	302747	910930	1	BATON ROUGE WW	1590	PPA	0127	LULA#1	12115BR	D Q	W	14.37	8.44
22	033	85A	302748	910930	1	BATON ROUGE WW	2123	P-D	1927	LULA#6	12220BR	DM	W	14.37	8.49
22	033	85B	302748	910930	2	BATON ROUGE WW	2150	P-D	1937	LULA12	12220BR	D		14.37	8.49
22	033	86A	302751	910932	1	BATON ROUGE WW	1609	PPA	1927	LULA#2	12115BR	D		14.28	8.64
22	033	86B	302751	910932	2	BATON ROUGE WW	2195	PPA	1927	LULA10	12220BR	D Q	W	14.28	8.64
22	033	87	302750	910932	1	BATON ROUGE WW	1617	PPA	1943	LULA14	12115BR	D	W	14.28	8.59
22	033	88	302750	910926	1	BATON ROUGE WW	2142	P-D	0445	LULA#9	12220BR	D	W	14.54	8.59
22	033	89	302751	910925	1	BATON ROUGE WW	1605	O-W	0527	LULA#3	12115BR	D	W	14.59	8.64
22	033	90	302745	910924	1	BATON ROUGE WW	2120	OPA	1931	LULA#8	12220BR	D	W	14.63	8.33
22	033	91A	302745	910924	2	BATON ROUGE WW	1606	PPA	1129	LULA#4	12115BR	D	W	14.63	8.33
22	033	91B	302745	910924	3	BATON ROUGE WW	1599	PPA	1936	LULA13	12115BR	D	W	14.63	8.33
22	033	92	302746	910920	1	BATON ROUGE WW	2224	PPA	0536	LULA11	12220BR	D	W	14.80	8.38

22	033	93A	302746	910917	1	BATON ROUGE WW	2130	P-D	0231		LULA#7	12220BR	D		W	14.93	8.38
22	033	93B	302746	910917	2	BATON ROUGE WW	2572	P-D			LULA16	12224BR	D		W	14.93	8.38
22	033	94	302746	910916	1	BATON ROUGE WW	1595	P-D	0428		LULA#5	12115BR	D		W	14.98	8.38
22	033	95	302651	911124	1	BATON ROUGE WW	2185	PPA	1914		LAF #4	12220BR	D		W	9.41	5.61
22	033	96	302651	911124	2	BATON ROUGE WW	2254	PPA	0439		LAF 12	12220BR	D	Q	W	9.41	5.61
22	033	97	302651	911124	3	BATON ROUGE WW	2063	PPA	1016		LAF #6	12220BR	D	Q	W	9.41	5.61
22	033	98	302651	911124	4	BATON ROUGE WW	328	P-D	1926		LAF 10	112SLBR	D	Q	W	9.41	5.61
22	033	99	302651	911124	5	BATON ROUGE WW	329	P-D	1932		LAF 11	112SLBR	D	Q	W	9.41	5.61
22	033	100	302651	911124	6	BATON ROUGE WW	338	PPA	1941		LAF 13	112SLBR	D	Q	W	9.41	5.61
22	033	101	302942	910956	1	BATON ROUGE WW	1500	P-D	1119		GARDEN	12115BR	D	Q	W	19.23	14.24
22	033	103	302809	911003	1	BATON ROUGE WW	1556	P-D	1020		ISTROUMA	12115BR		Q	W	12.93	9.55
22	033	104	302834	911004	1	BATON ROUGE WW	1400	ZPA			ISTROUMA	12115BR				12.89	10.81
22	033	106	302958	911000	1	BATON ROUGE WW	1472	ZPA	0920		ISTROUMA	12115BR	D			13.06	15.05
22	033	107	302639	911117	1	EB PUBLIC WORKS	449	Z-D	0437			11204BR	D	Q		9.71	5.00
22	033	108	302639	911117	2	EB PUBLIC WORKS	450	Z-D	1920			11204BR				9.71	5.00
22	033	109	302642	911121	1	DOWNTOWN INVEST	888	Z-D	0425			12108BR	D		W	9.54	5.15
22	033	110	302642	911121	2	DOWNTOWN INVEST	250	Z-D				112SLBR				9.54	5.15
22	033	111	302657	911011	1	KEANS LAUNDRY	1274	P-D	0617		1	12112BR			W	12.58	5.91
22	033	112	302657	911012	1	CINTAS CORP	2254	NPA	0130		3	12220BR	D		W	12.54	5.91
22	033	113	302657	911012	2	KEANS LAUNDRY	1235	NPA	1124		2	12112BR	D		W	12.54	5.91
22	033	114A	302655	911010	1	HOLSUM BAKERY	723	PPA	1128			11206BR			W	12.63	5.81
22	033	114B	302655	911010	2	HOLSUM BAKERY	982	PPA	1139			12108BR				12.63	5.81
22	033	115	302720	911001	1	PEOPLES LAUNDRY	856	P-A	1928			12108BR			W	13.02	7.07
22	033	116	302838	911006	1	PEABODY, BEN	2151	P-A	1037			12220BR	D		W	12.80	11.01
22	033	118	302741	911110	1	LADY LAKE HOSP	2108	PPA	0722			12220BR	ED		W	10.01	8.13
22	033	119	302812	911123	1	CANADIAN NATL	945	PPA	0939		1	12108BR	ED		W	9.97	9.80
	033	119	302814	911111		REVISED COORDINATES											
22	033	120	302812	911123	2	CANADIAN NATL	945	PPA	1039		2	12108BR	ED	Q	W	9.97	9.80
	033	120	302814	911111		REVISED COORDINATES											
22	033	121	302756	910921	1	OAK GROVE DAIRY	1570	P-D	0220			12115BR			W	14.76	8.89
22	033	124	302619	911040	1	LA DOTD	608	P-D	0836		MYRTLE #2	11206BR	D	Q	W	11.32	3.99
22	033	125	302619	911040	2	LA DOTD	744	P-D	0832		MYRTEL #1	12108BR	D		W	11.32	3.99
22	033	126	302617	911036	1	BROWN-EAGLE ICE	634	PPA	0533		1	11206BR	D		W	11.50	3.89
22	033	127	302617	911036	2	PARTY TIME ICE	330	PPA	0340			112SLBR	ED	Q	W	11.50	3.89
22	033	128	302648	911023	1	DIVINCENTI BROS	970	O-W	1921			12108BR	E		W	12.06	5.46
22	033	129	302612	911026	1	SMITH ET AL	748	Z-D	0930			11206BR	D	Q	W	11.93	3.64
22	033	131	302804	911115	1	WEBRE STEEL CO	1314	N-D	0320			12112BR	D			9.80	9.29
22	033	132	302831	911029	1	EXXON CO USA	1972	Z-D	0340		SC01	12220BR	D		W	11.80	10.66
22	033	133	302750	910915	1	BATON ROUGE WW	2553	PPA	0541		LULA15	12223BR	DMQ		W	15.02	8.59
22	033	134	302700	911056	1	COMMUNITY CLUB	2184	P-D	0919			12220BR	D		W	10.62	6.06
22	033	143	302704	911037	1	VERNICE, BENNIE	1239	Z-D	1917			12112BR	D		W	11.45	6.26
22	033	146	302653	910957	1	EB PUBLIC WORKS	1259	O-W	0316			12112BR	ED	Q	W	19.19	5.71
22	033	152	302906	910949	1	BATON ROUGE WW	1530	P-D	1919		DIXIE	12115BR	D		W	13.54	12.43
22	033	153	302848	910924	1	BATON ROUGE WW	1562	PPA	1919		DIXIE	12115BR	D		W	14.63	11.52
22	033	154	302908	910931	1	BATON ROUGE WW	2434	P-D	0342		DIXIE	12224BR	D	Q	W	14.32	12.53
22	033	155	302930	911015	1	EXXON CO USA	412	O-W	0944		47	11204BR	EDMQ		W	12.41	13.64
22	033	166	302809	911003	2	BATON ROUGE WW	1058	P-D	0344		ISTROUMA	12110BR	D	Q	W	12.93	9.55
22	033	167	303041	911024	1	BATON ROUGE WW	1196	P-D	1143		ISTROUMA	12112BR	D	Q	W	12.01	17.22
22	033	168	303001	910938	1	BATON ROUGE WW	1496	O-W	0343		LEGION	12115BR	ED		W	14.01	15.20
22	033	291	303026	911022	1	KOCH GATEWAY	1196	O-W	0727			12112BR	D		W	12.10	16.47
22	033	292	303026	911033	1	KOCH GATEWAY	1190	N-A	1135			12112BR	D		W	11.62	16.47
22	033	293	303034	911108	1	RHONE-POULENC	600	N-D	1225		1	11206BR	D		PW	10.10	16.87
22	033	294	303033	911108	1	STAUFFER CHEM	2278	N28	0942		2	12224BR	D	Q	W	10.10	16.82
22	033	295	303056	911120	1	RHONE-POULENC	1334	NPA	0933		KOCK 1	12112BR	ED		W	9.57	17.98
22	033	296	303056	911123	1	RHONE-POULENC	1338	NPA	0924		KOCK 2	12115BR	D		W	9.44	17.98
22	033	297	303026	911130	1	LA DOTD	1940	O-W	1937		OLD BRIDGE	12220BR	ED	Q	W	9.14	16.47
22	033	311	302932	911002	1	BATON ROUGE WW	1498	O-D	1026		OBS#20	12115BR	D		W	12.97	13.74
22	033	323	302746	911119	1	JONES PROPERTY	1313	O-D	0125			12112BR	D		W	9.62	8.38
22	033	347	302712	911000	1	GRAPHIA, T	380	ZPA	1935			11204BR	D		W	13.06	6.67
22	033	350	302934	911021	2	EXXON CHEMICAL	437	NPA	0742		NEW 39	11204BR	D	Q	W	12.14	13.84
22	033	351	302937	911023	1	EXXON CHEMICAL	2434	N28	0942		40	12224BR	D	Q	W	12.06	13.99

22	033	352	302948	911023	1	EXXON CHEMICAL	2413	NPA	1142	41	12224BR	ED	Q		12.06	14.55
22	033	353	302948	911035	1	EXXON CHEMICAL	2395	N28	0543	42	12224BR	ED	Q	W	11.53	14.55
22	033	354	302853	911059	1	EXXON CO USA	413	N-D	0643	43	11204BR	D	Q	W	10.49	11.77
22	033	355	302920	911023	1	EXXON CO USA	438	NPA	0743	44	11204BR	D		PW	12.06	13.13
22	033	356	302913	911109	1	EXXON CO USA	441	N29	0943	45	11204BR	ED	Q	W	10.06	12.78
22	033	357	302927	911108	1	EXXON CO USA	431	N-D	0244	46	11204BR	D	Q	W	10.10	13.49
22	033	359	302937	911038	1	ETHYL CORP	654	NPA	0243	19	11206BR		Q	PW	11.40	13.99
22	033	360	302946	911039	1	ETHYL CORP	426	NPA	1043	20	11204BR		Q	PW	11.36	14.45
22	033	361	302954	911039	1	ETHYL CORP	665	NPA	0943	21	11205BR		Q	W	11.36	14.85
22	033	362	302950	911047	1	ETHYL CORP	425	N28	0544	22	11204BR	E	M	PW	11.01	14.68
22	033	363	302955	911050	1	ETHYL CORP	1226	NPA	0941	NEW5	12109BR		Q	W	10.88	14.90
22	033	364	302943	911130	1	EXXON CO USA	657	NPA	1241	PW-9	11205BR	D	Q	W	9.14	14.29
22	033	365	302935	911130	1	EXXON CO USA	624	NPA	0942	PW10	11205BR	D	Q	W	9.14	13.89
22	033	366	302951	911129	1	FORMOSA PLASTIC	659	NPA	0742	PW-11	11205BR	D	Q	W	9.18	14.70
22	033	367	302930	911113	1	GULF STATES UTL	2061	O-W	0642	22	12220BR	D	Q	W	9.88	13.64
22	033	369	303015	911117	1	KAISER ALUMINUM	2340	NPA	0243		12224BR	D		W	9.71	15.91
22	033	370	303021	911130	1	KAISER ALUMINUM	2317	NPA	1242	WEST#1	12224BR	D	Q	PW	9.14	16.21
22	033	371A	303004	911021	1	COPOLYMER RUB	2353	NPA	0243	EAST#1	12224BR	D	Q	W	12.14	15.36
22	033	371B	303004	911021	2	COPOLYMER RUB	1470	NPA	0258	EAST#1	12115BR	ED	Q	PW	12.14	15.36
22	033	372A	303004	911023	1	COPOLYMER RUB	2352	NPA	0443	2	12224BR	D	Q	W	12.06	15.36
22	033	372B	303004	911023	2	COPOLYMER RUB	2000	NPA	1157	2	12220BR	ED	Q	PW	12.06	15.36
22	033	390	302651	911124	7	BATON ROUGE WW	2200	PPA	1914	LAF #5	12220BR	D			9.41	5.61
22	033	395	302829	911114	1	ALLIED CHEM	1001	NPA	0145	1	12110BR	DMQ		W	9.84	10.56
22	033	397	302949	911121	1	EXXON CO USA	662	NPA	0745	PW12	11205BR	ED	Q	W	9.53	14.29
22	033	398	302902	911116	1	EXXON CO USA	1285	N29	0745	48	12111BR	EDMQ			9.75	12.22
22	033	403	302936	911022	2	EXXON CHEMICAL	1270	N28	1252	59	12112BR	E	Q	PW	12.10	13.94
22	033	434	302619	911040	3	LA DOTD	611	O-Q	1245	MYRTLE #3	11206BR	ED	Q	W	11.32	3.99
22	033	442	302904	911018	1	EXXON CO USA	395	NPA	0646	49	11204BR	D		W	12.28	12.32
22	033	444	302655	911124	1	BATON ROUGE WW	2172	PPA	1246	LAF 14	12220BR	EDMQ		W	8.41	5.81
22	033	447	302902	910922	1	BATON ROUGE WW	1600	PPA	0946	MOHICAN	12115BR	MQ		W	14.71	12.22
22	033	448	302900	910946	1	BATON ROUGE WW	1610	P-D	0945	ISTROUMA	12115BR	D	Q	W	13.67	12.12
22	033	449	302942	911121	2	FORMOSA PLASTIC	669	TPA	0645	6A	11205BR	E			9.53	14.24
22	033	450	302943	911109	2	FORMOSA PLASTIC	1239	PPA	0546	DW-2A	12112BR	E	Q	W	10.05	14.29
22	033	454	303037	911105	1	STAUFFER CHEM	2301	N28	0647	4	12224BR	DM		W	10.23	17.02
22	033	458	302859	911102	1	EXXON CO USA	405	NPA	0847	50	11204BR			PW	10.36	12.07
22	033	469	302917	911015	1	EXXON CO USA	421	N-D	1147	51	11204BR	M	P		12.41	12.98
22	033	467	302826	911107	1	ALLIED CHEM	1021	N28	0148	2	12110BR	EDMQ		PW	10.14	10.41
22	033	473	302928	911034	1	EXXON CO USA	692	N29	0648	52	11206BR	EDMQ		PW	11.58	13.54
22	033	475	302917	911134	1	EXXON CO USA		TPA	1948	TEST #1	112MRVA				8.97	12.98
22	033	476	302856	911134	1	EXXON CO USA	165	TPA	0548	TEST #2	112MRVA	DM			8.97	11.92
22	033	477	302839	911135	1	EXXON CO USA	123	TPA	1948	TEST #3	112MRVA	DM			8.92	11.06
22	033	478	302832	911135	1	EXXON CO USA	170	TPA	1948	TEST #4	112MRVA	DM			8.92	10.71
22	033	479	302840	911133	1	EXXON CO USA	185	T-D	0548	TEST #5	112MRVA	DM			9.01	11.11
22	033	480	302841	911131	1	EXXON CO USA	152	TPA	1948	TEST #6	112MRVA	DM			9.10	11.16
22	033	481	302856	911132	1	EXXON CO USA	175	TPA	0548	TEST #7	112MRVA	DM			9.05	11.92
22	033	482	302856	911130	1	EXXON CO USA	135	TPA	0548	TEST#8	11200NWM	D			9.14	11.92
22	033	483	302846	911131	1	EXXON CO USA	135	TPA	0748	TEST	112MRVA	D	Q		9.10	11.42
22	033	484	302848	911131	1	EXXON CO USA	100	O-D	0748	N-1	112MRVA	D			9.10	11.52
22	033	485	302846	911132	1	EXXON CO USA	100	O-D	0748	S-1	112MRVA				9.05	11.42
22	033	486	302844	911132	1	EXXON CO USA	100	O-D	0748	S-2	112MRVA				9.05	11.31
22	033	487	302847	911132	1	EXXON CO USA	100	O-D	0748	W-1	112MRVA				9.05	11.47
22	033	488	302847	911132	2	EXXON CO USA	100	O-D	0748	W-2	112MRVA				9.05	11.47
22	033	489	302847	911133	1	EXXON CO USA	100	O-D	0748	W-3	112MRVA				9.01	11.47
22	033	490	302927	911045	2	EXXON CO USA	690	N28	0848	53	11206BR	EDM		P	11.10	13.49
22	033	492	302848	910934	1	BRYANT, S	378	Z-A	0848		11204BR	EDM		W	14.19	11.52
22	033	493	302617	911036	3	PARTY TIME ICE	704	PPA	0845	3	11206BR	D	Q	W	11.50	3.89
22	033	494	302823	911029	1	THOMAS STEEL	618	NPA	1953	1	11206BR				11.80	10.25
22	033	496	302923	911118	1	GULF STATES UTL	2091	E-A	1048	23	12220BR	EDMQ		W	9.66	13.28
22	033	499	302914	911023	1	EXXON CO USA	430	N29	1148	54	11204BR	E	MQ		12.06	12.83
22	033	500	302654	911011	1	CINTAS CORP	710	ZPA	1048		11206BR	EDMQ		W	12.58	5.76
22	033	501	302859	911134	1	EXXON CO USA	184	NPA	0849	55	112MRVA	EDMQ		W	8.97	12.07

22	033	505	302854	911017	1	EXXON CO USA	431	NPA	0350		56	11204BR	DM	W	12.32	11.82
22	033	506	302917	911029	1	EXXON CO USA	439	NPA	1050		57	11204BR	DM	PW	11.80	12.98
22	033	507	302938	910913	1	SMITH, J	400	Z-A	0450			11204BR	M	W	15.10	14.04
22	033	510	302751	910925	2	BATON ROUGE WW	1605	P-P	0151	LULA	17	12115BR	MQ	W	14.59	8.64
22	033	511	302617	911036	4	PARTY TIME ICE	336	NPA	1047		4	1125LBR	DMQ		11.50	3.89
22	033	512	302617	911036	5	PARTY TIME ICE	336	NPA	1047			1125LBR	DMQ		11.50	3.89
22	033	518	303028	911130	1	KAISER ALUMINUM	550	NPA	0451		1	11206BR	EDMQ	W	9.14	16.57
22	033	522	302924	911121	1	GULF STATES UTL	1190	E--	1248		11	12112BR	ED Q	W	9.53	13.34
22	033	526	302852	911135	1	EXXON CO USA	220	O-D	1051		1Y	112MRVA	EDM		8.92	11.72
22	033	527	302853	911135	1	EXXON CO USA	195	O-D	1051		2Y	112MRVA	DM	W	8.92	11.77
22	033	528	302853	911135	2	EXXON CO USA	194	O-D	1151		3Y	112MRVA	DM		8.92	11.77
22	033	529	302853	911135	3	EXXON CO USA	187	O-D	1251		4Y	112MRVA	DM		8.92	11.77
22	033	530	302853	911135	4	EXXON CO USA	193	NPA	1251		58	112MRVA	EDM	W	8.92	11.77
22	033	531	302859	911134	2	EXXON CO USA	185	O-D	1951		5Y	112MRVA	DM		8.97	12.07
22	033	532	302903	911133	1	EXXON CO USA	174	OPA	1951		6Y	112MRVA	DM		9.01	12.27
22	033	533	302846	911136	1	EXXON CO USA	223	O-D	1951		7Y	112MRVA	DM		8.88	11.42
22	033	534	302931	911114	1	GULF STATES UTL	2804	O-D	1052		31	12228BR	E MQ	W	9.84	13.69
22	033	535	303005	911033	1	COPOLYMER RUB	1221	NPA	0952		3	12112BR	E MQ	PW	11.62	15.41
22	033	537	303030	911119	1	IDEAL CEMENT CO	600	N99	0551		2	11206BR	D	W	9.62	16.67
22	033	538	303047	911120	1	STAUFFER CHEM	540	NPA	0552		6	11205BR	EDM	W	9.57	17.53
22	033	540	302951	911120	1	FORMOSA PLASTIC	653	NPA	0947	SH-13		11205BR	Q		9.58	14.70
22	033	541	302958	911123	1	FORMOSA PLASTIC	642	NPA	1147	SH-14		11205BR	Q		9.44	15.05
22	033	543	302933	911110	1	GULF STATES UTL	2085	EPA	1152		26	12220BR	EDMQ	W	10.01	13.79
22	033	544	303023	911124	1	KAISER ALUMINUM	1952	N28	0253		3	12220BR	ED	W	9.40	16.32
22	033	545	303045	911136	1	STAUFFER CHEM	600	TPA	0752	TEST		11200NWM	ED		8.88	17.43
22	033	546	303039	911105	1	RHONE-POULENC	585	N28	0852		5	11206BR	ED	W	10.23	17.12
22	033	547	303031	911107	1	STAUFFER CHEM	611	NPA	1152		3	11206BR	ED Q	PW	10.14	16.72
22	033	548	302926	911122	1	GULF STATES UTL	2880	EPA	0453		32	12228BR	ED Q	W	9.49	13.44
22	033	549	302926	911126	1	GULF STATES UTL	2079	NPA	0153		24	12220BR	Q	W	9.91	13.44
22	033	550A	302922	911115	1	GULF STATES UTL	2900	EPA	0753		33	12228BR	E M		9.79	13.23
22	033	550B	302922	911115	2	GULF STATES UTL	2102	EPA	0354		21	12220BR	E Q	W	9.79	13.23
22	033	553	302922	911120	1	GULF STATES UTL	2186	EPA	1053		27	12220BR	Q	W	9.58	13.23
22	033	555	302929	911110	1	GULF STATES UTL	2142	EPA	1253		25	12220BR	Q	W	10.01	13.59
22	033	556	302856	911134	2	EXXON CO USA	180	N-D	0953		60	112MRVA	M	W	8.97	11.92
22	033	557	302957	911035	1	EXXON CHEMICAL	1250	N28	1153		61	12112BR	Q	PW	11.93	15.00
22	033	559	302935	911020	1	EXXON CHEMICAL	440	NPA	0553	UNIROYAL		11204BR		W	12.19	13.89
22	033	560	302935	911110	1	GULF STATES UTL	2770	E--	0654		34	12228BR	E Q	W	10.01	13.89
22	033	562	302830	911103	1	ALLIED CHEM	1296	NPA	0754		3	12112BR	E Q	W	10.32	10.61
22	033	563	302940	911130	1	FORMOSA PLASTIC	130	TPA	1049	TEST #2		112MRVA	D		9.14	14.14
22	033	564	302940	911130	2	FORMOSA PLASTIC	140	TPA	1149	TEST #3		112MRVA	D		9.14	14.14
22	033	567	302935	911017	1	EXXON CHEMICAL	1245	N28	1254		77	12112BR	E	W	12.32	13.89
22	033	574	302707	911125	1	STATE TIMES	342	P-A	0151			1125LBR		W	9.36	6.42
22	033	576	302917	911032	1	EXXON MOBILE	1270	N29	0854		62	12112BR	ED Q	PW	11.67	12.98
22	033	577	302639	911117	3	EB PUBLIC WORKS	464	N-D	0952			11204BR	Q	W	9.71	5.00
22	033	580	302903	911018	1	EXXON CO USA	1242	N29	1255		63	12112BR	E Q	W	12.28	12.27
22	033	587	302900	911056	1	EXXON CO USA	2110	N29	0656		64	12220BR	E MQ	W	10.62	12.12
22	033	596	302656	911023	1	WOLFS BAKERY	888	P-D	0150			12108BR	D Q	W	12.06	5.86
22	033	607	302614	911025	1	SMITH ET AL	687	Z-D	0345			11206BR	D	W	11.98	3.74
22	033	616	303005	911020	1	COPOLYMER RUB	1229	NPA	1056		4	12112BR	E Q	PW	12.19	15.41
22	033	630	302651	911124	8	BATON ROUGE WW	2253	P-P	0856	LAF	15	12220BR	DMQ	W	9.41	5.61
22	033	649	302947	911023	1	EXXON CHEMICAL	1250	N28	0557		65	12112BR	E Q	W	12.06	14.50
22	033	650A	302906	911042	1	EXXON CO USA	1280	NPA	1257		66	12112BR	E M	PW	11.23	12.43
22	033	650B	302906	911042	2	EXXON CO USA	2110	NPA	0558		66	12220BR	DM	W	11.23	12.43
22	033	656	303010	911036	1	COPOLYMER RUB	2032	N28	1058		9	12220BR	E Q		11.49	15.66
22	033	657	302751	910932	3	BATON ROUGE WW	1618	P-P	0955	LULA	18	12115BR	D Q	PW	14.28	8.64
22	033	658	302745	910924	4	BATON ROUGE WW	1604	P-P	0956	LULA	19	12115BR	D Q	W	14.63	8.33
22	033	666	302651	911124	9	BATON ROUGE WW	758	PPA	1892	LAF	1A	12108BR		W	9.41	5.61
22	033	667	302652	911124	1	BATON ROUGE WW	800	PPA	1900	LAF	2A	12108BR		W	9.41	5.66
22	033	668	302652	911124	2	BATON ROUGE WW	840	PPA	1904	LAF	#1	12108BR			9.41	5.66
22	033	669	302652	911124	3	BATON ROUGE WW	900	PPA	1908	LAF	#2	12108BR			9.41	5.66
22	033	670	302652	911124	4	BATON ROUGE WW	870	PPA	191	LAF	#3	12108BR			9.41	5.66

22	033	671	302652	911124	5	BATON ROUGE WW	2068	PPA			LAF #7	12220BR				9.41	5.66
22	033	672	302652	911124	6	BATON ROUGE WW	897	PPA			LAF #8	12108BR				9.41	5.66
22	033	673	302652	911124	7	BATON ROUGE WW	898	PPA			LAF #9	12108BR				9.41	5.66
22	033	674	302656	911013	1	KEANS LAUNDRY	2250	N99	1258			12220BR	EDMQ			12.50	5.86
22	033	682	302831	911029	2	EXXON CO USA	1700	NPA	0147		SKY2	12117BR			W	11.80	10.66
22	033	683	303031	911005	1	WOODYS SPORT CN	350	P-D	0359			11204BR	E			12.84	16.72
22	033	687	302845	910911	1	EB PUBLIC WORKS	23	P-D	0459			112SLBR	D	Q	W	15.19	11.37
22	033	722	302946	911035	1	EXXON CHEMICAL	2059	N28	0660		67	12220BR	ED	Q	PW	11.53	14.45
22	033	726	302746	910917	3	BATON ROUGE WW	1601	P-P	0860		LULA20	12115BR	D	Q	PW	14.93	8.38
22	033	737	303005	911032	1	COPOLYMER RUB	2029	N28	1260		6	12220BR	ED	Q	W	11.66	16.41
22	033	738	302604	911103	1	SOUTH CENTRAL	290	C--	0462			112SLBR	ED			10.32	3.23
22	033	741	302848	910934	2	BRYANT, S	420	P-A	0662			11204BR		Q	W	14.19	11.52
22	033	746	302652	911124	8	BATON ROUGE WW	338	PPA	0861		LAF 16	112SLBR			W	9.41	5.66
22	033	747	302652	911124	9	BATON ROUGE WW	334	P-A	1962		LAF 17	112SLBR		Q	W	9.41	5.66
22	033	759	303035	911059	1	RHODIA INC	578	NPA	0463		7	11206BR	ED		W	10.49	16.92
22	033	765	302911	911054	1	EXXON CO USA	2096	NPA	0963		68	12220BR	E	Q	W	10.71	12.68
22	033	784	302823	911108	1	ALLIED CHEM	1282	N28	1164		4	12112BR	ED	Q		10.10	10.25
22	033	785	303014	911115	1	UOP LLC	1980	N28	0364		4SOUTH	12220BR	ED		PW	9.79	15.86
22	033	786	303020	911108	1	UOP LLC	2308	N28	0265		5 EAST	12224BR	ED		W	10.10	16.16
22	033	787	302930	911116	1	GULF STATES UTL	2176	TPA			22A	12220BR	E			9.75	13.64
22	033	788	302925	911117	1	GULF STATES UTL	2150	E--	0765		28	12220BR	E	Q	W	9.71	13.39
22	033	793	302719	911032	1	U S GEOL SURVEY	687	O-O	0765			11206BR	EDMQ		W	11.67	7.02
22	033	794	302559	911108	1	U S GEOL SURVEY	2709	O-O	0765			12224BR	EDMQ		W	10.10	2.98
22	033	806A	302702	911039	1	U S GEOL SURVEY	663	O-W	0466			11206BR	EDMQ		W	11.37	6.16
22	033	806B	302702	911039	2	U S GEOL SURVEY	2579	O-O	0466			12224BR	EDMQ		W	11.37	6.16
22	033	810	302854	911037	1	EXXON CO USA	2130	N29	0966		69	12220BR	E	Q	W	11.45	11.82
22	033	813	302749	911111	1	BATON ROUGE WW	2536	P-P	0467		LAKE#1	12224BR	ED	Q	W	9.97	8.54
22	033	814	302749	910916	1	BATON ROUGE WW	2168	P-P	0868		LULA21	12220BR	D		W	14.98	8.54
22	033	817	302644	911018	1	BATON ROUGE WW	2284	PPA	0967		17TH#1	12220BR	ED	Q	W	12.28	6.25
22	033	851	302901	911111	1	EXXON CO USA	2119	N29	0868		72	12220BR	E	Q	W	9.97	12.17
22	033	852	302921	911023	1	EXXON CO USA	437	NPA	0868		73	11204BR			W	12.06	13.18
22	033	855	302847	911056	1	EXXON CO USA	2208	N29	0469		74	12220BR	E	Q	W	10.62	11.47
22	033	856	303000	911017	1	EXXON CHEMICAL	2040	N28	0967		70	12220BR	D	Q	W	12.32	15.15
22	033	861	303014	911020	1	COPOLYMER RUB	1213	NPA	0170		7	12112BR	EDM		W	12.19	15.86
22	033	865	302701	911040	1	EB CIV DEFENSE	776	P-D	1266			12108BR	D			11.32	6.11
22	033	870	302729	911006	1	U S GEOL SURVEY	692	O-O	0371			11206BR	EDMQ		W	12.80	7.53
22	033	872	303035	911058	1	RHONE-POULENC	2331	N28	0670		8	12224BR	ED		W	10.53	16.92
22	033	874	302750	911110	1	BATON ROUGE WW	2250	P-P	0770		LAKE#2	12220BR	ED	Q		10.01	8.59
22	033	880	302701	911041	1	EB CIV DEFENSE	775	P-I	1971			12108BR		MQ	W	11.28	6.11
22	033	881	302812	911035	1	DOLESE CONCRETE	602	NPA	0771			11206BR	D	Q		11.54	9.70
22	033	882	302704	910921	1	U S GEOL SURVEY	710	OPA	0372			11206BR	EDMQ		W	14.76	6.26
22	033	883	302802	911029	1	U S GEOL SURVEY	765	IPA	0472			11206BR	ED			11.80	9.19
22	033	884	302904	911018	2	EXXON CO USA	2120	N29	0969		76	12220BR	E		W	12.28	12.32
22	033	887	302710	911115	1	LA CIVIL DEFENS	903	PPA	1971		LA DNR	12108BR		Q		9.80	6.57
22	033	888	302811	910858	1	U S GEOL SURVEY	734	TPA	0672			11206BR	ED			15.76	9.65
22	033	889	302801	911052	1	U S GEOL SURVEY	675	TPA	0672			11206BR	ED			10.80	9.14
22	033	890	302809	910987	1	U S GEOL SURVEY	705	TPA	0672			11206BR	ED			14.06	9.55
22	033	893	303015	911130	1	KAISER ALUMINUM	2331	N-I	0370		SW06	12224BR	E		W	9.14	15.91
22	033	936	302731	910901	1	U S GEOL SURVEY	719	TPA	0674			11200NWM	E			15.63	7.63
22	033	938	302749	910928	1	BATON ROUGE WW	1599	P-P	0672		LULA22	12115BR	D	Q	W	14.45	8.54
22	033	939	302750	910920	1	BATON ROUGE WW	1592	P-P	0774		LULA23	12115BR	ED	Q	W	14.80	8.59
22	033	944	302932	911019	1	U S GEOL SURVEY	2792	O-W	0275			12228BR	EDMQ		W	12.23	13.74
22	033	945	302932	911019	2	U S GEOL SURVEY	654	O-W	0275			11206BR	DMQ		W	12.23	13.74
22	033	946	302932	911019	3	U S GEOL SURVEY	1234	O-W	0375			12112BR	EDMQ		W	12.23	13.74
22	033	951A	302959	911048	2	ETHYL CORP	651	NPA	0766		23	11205BR	ED			10.97	15.10
22	033	951B	302959	911048	3	ETHYL CORP	651	NPA	0766		23	11204BR				10.97	15.10
22	033	952	303002	911038	1	ETHYL CORP	656	NPA	0967		24	11205BR	E		W	11.40	15.25
22	033	953	302958	911055	1	ETHYL CORP	656	NPA	1069		25	11206BR	E		W	10.66	15.05
22	033	954	302954	911102	1	ETHYL CORP	2104	N28	1267		26	12220BR	E		W	10.36	14.85
22	033	955	303008	911055	1	ETHYL CORP	650	NPA	1969		27	11206BR	E		W	10.66	15.56
22	033	956	302940	911106	1	ETHYL CORP	700	NPA	1973		28	11206BR	E		W	10.18	14.14

22	033	957	302935	911130	2	EXXON CO USA	621	NPA	0667	PW15	11205BR	ED Q	W	9.14	13.89
22	033	958	302951	911129	2	FORMOSA PLASTIC	648	N28	1071	PW-16	11205BR	ED Q		9.18	14.70
22	033	959	302951	911120	2	FORMOSA PLASTIC	644	ZPA	0873	PW-17	11205BR	ED Q		9.58	14.70
22	033	959A	302951	911120	3	FORMOSA PLASTIC	586	MPA	1184	MW-17C	11204BR	ED	W	9.58	14.70
22	033	959B	302951	911120	4	FORMOSA PLASTIC	626	MPA	1184	MW-17D	11206BR	ED	W	9.58	14.70
22	033	960	302958	911123	2	FORMOSA PLASTIC	640	NPA	1073	PW-18	11205BR	ED Q		9.44	15.05
22	033	962	302943	911023	1	EXXON CHEMICAL	2066	N28	0669	75	12220BR	D	W	12.06	14.29
22	033	972	302656	910947	1	BATON ROUGE WW	2700	TPA	0276	N 24TH ST	11205BR	E M		13.63	5.86
22	033	987	302944	911121	1	EXXON CO USA	1253	NPA	0276	DRW3	12112BR	ED	W	9.53	14.35
22	033	989	302952	911043	1	ETHYL CORP	654	NPA	0777	29	11205BR	ED		11.19	14.75
22	033	1007	302711	911115	1	LA CIVIL DEFENS	845	P-T	0878		12108BR	EDMQ	PW	9.80	6.62
22	033	1010	302942	911051	1	ETHYL CORP	2122	NPA	0778	30	12220BR	E		10.84	14.24
22	033	1022	303005	911053	1	ETHYL CORP	660	NPA	1179	31	11206BR	ED	W	10.75	15.41
22	033	1030	303005	911020	2	COPOLYMER RUB	2040	N28	0381	2A	12220BR	ED	W	12.19	15.41
22	033	1038	302948	911045	1	ALBEMARLE CORP	654	Z-F	0184	PW-32	11205BR	D Q	W	11.10	14.55
22	033	1047	302949	911110	1	FORMOSA PLASTIC	1221	NPA	1281	DW-4	12112BR	EDM	W	10.01	14.40
22	033	1049	302955	911048	1	ETHYL CORP	80	R--	0383	34	112SLBR			10.97	14.90
22	033	1050	302952	911049	2	ETHYL CORP	72	R--	0383	35	112SLBR			10.92	14.75
22	033	1051	302951	911050	3	ETHYL CORP	80	RPA	0483	36	112SLBR			10.88	14.70
22	033	1052	302949	911050	2	ETHYL CORP	80	R--	0683	38	112SLBR			10.88	14.60
22	033	1053	302948	911047	3	ETHYL CORP	127	RPA	0683	40	112SLBR			11.01	14.55
22	033	1054	302942	911047	2	ETHYL CORP	92	R--	0683	41	112SLBR			11.01	14.24
22	033	1055	302956	911051	1	ETHYL CORP	60	R--	0683	43	112SLBR			10.84	14.95
22	033	1056	302956	911049	2	ETHYL CORP	130	R--	0783	45	112SLBR			10.92	14.95
22	033	1057	302956	911049	3	ETHYL CORP	140	R--	0783	46	112SLBR			10.92	14.95
22	033	1058	302952	911048	1	ETHYL CORP	70	R--	0883	48	112SLBR			10.97	14.75
22	033	1059	302957	911050	1	ETHYL CORP	120	R--	0983	49	112SLBR			10.88	15.00
22	033	1060	302952	911048	2	ETHYL CORP	65	R--	0983	50	112SLBR			10.97	14.75
22	033	1061	302948	911047	4	ETHYL CORP	75	R--	0983	51	112SLBR			11.01	14.95
22	033	1062	302955	911048	2	ETHYL CORP	65	R--	0983	52	112SLBR			10.97	14.90
22	033	1063	302953	911047	2	ETHYL CORP	70	R--	1083	53	112SLBR			11.01	14.80
22	033	1064	302954	911045	2	ETHYL CORP	70	R--	1083	54	112SLBR			11.10	14.85
22	033	1065	302954	911047	1	ETHYL CORP	80	R--	1083	55	112SLBR			11.01	14.85
22	033	1066	302955	911047	1	ETHYL CORP	75	R--	1083	56	112SLBR			11.01	14.90
22	033	1067	302959	911048	4	ETHYL CORP	197	R--	1183	57	112SLBR			10.97	15.10
22	033	1068	302958	911048	1	ETHYL CORP	70	R--	1183	58	112SLBR			10.97	15.05
22	033	1069	302959	911048	5	ETHYL CORP	150	R--	1183	59	112SLBR			10.97	15.10
22	033	1070	302958	911048	2	ETHYL CORP	70	R--	1183	60	112SLBR			10.97	15.05
22	033	1071	302955	911045	1	ETHYL CORP	70	R--	1183	61	112SLBR			11.10	14.90
22	033	1072	302949	911050	3	ETHYL CORP	165	R--	1283	62	112SLBR			10.88	14.60
22	033	1073	302950	911047	2	ETHYL CORP	60	R--	1283	63	112SLBR			11.01	14.65
22	033	1074	302947	911046	2	ETHYL CORP	50	R--	1283	64	112SLBR			11.06	14.50
22	033	1075	302953	911046	1	ETHYL CORP	65	R--	0184	65	112SLBR			11.05	14.80
22	033	1076	302956	911049	4	ETHYL CORP	262	R--	0184	66	112SLBR			10.92	14.95
22	033	1095	302948	911119	1	FORMOSA PLASTIC	646	N28	1284	19	11205BR	EDMQ	PW	9.62	14.55
22	033	1148	302653	911037	1	BATON ROUGE WW	2724	O-D	0886	TEST#1	12224BR	ED	W	11.45	5.71
22	033	1149	302653	911037	2	BATON ROUGE WW	2694	P-P	1286	CONVENTN 1	12224BR	ED	W	11.45	5.71
22	033	1150	302653	911037	3	BATON ROUGE WW	2242	P-P	0487	CONVENTN 2	12220BR	ED	W	11.45	5.71
22	033	1151	302930	911115	1	GULF STATES UTL	2042	E--	0986	29	12220BR	ED Q	W	9.79	13.64
22	033	1191	302954	911047	2	ETHYL CORP	405	N28	1288	33	11204BR	ED	PW	11.01	14.85
22	033	1227	302927	911119	1	GULF STATES UTL	2062	N99	1190	20	12220BR	EDMQ	PW	9.62	13.49
22	033	1250	303016	911020	1	COPOLYMER RUB	1204	N28	0691	1-A	12112BR	EDM	PW	12.19	15.96
22	033	1253	302652	91112410		BATON ROUGE WW	2687	P-P	0893	LAF 18	12223BR	EDM	PW	9.41	5.66
22	033	1269	302959	911047	1	ALBEMARLE CORP	662	N-I	1195	PW-29A	11205BR	ED	W	11.01	15.10
22	033	1270	302956	911049	5	ETHYL CORP	270	M--	1095	MW-66A	11204BR	ED	W	10.92	14.95
22	033	1271	302955	911101	1	ETHYL CORP	410	M--	0995	PW-34	11204BR	ED	W	10.40	14.90
22	033	1273	302956	911108	1	FORMOSA PLASTIC	1212	N28	1296	R-1	12112BR	ED	W	10.10	14.95
22	033	1300	302813	911035	1	DOLESE CONCRETE	585	N99	0700		11206BR	D	W	11.54	9.75
22	033	1301	302830	911106	1	HONEYWELL	1260	N28	0400	5	12112BR	EDMQ	PW	10.19	10.61
22	033	1304	302926	911118	1	ENTERGY	1202	E--	1100	1	12112BR	EDM	W	9.66	13.44
22	033	1309	302936	911112	1	ENTERGY	2088	E--	1001	26-A	12220BR	EDM	W	9.92	13.94

22	033	1313	302931	911110	1	ENTERGY GULF	2080	E--	0502	25-A	12220BR	EDM	PW	10.01	13.69
22	033	1317	302926	911122	2	ENTERGY	2075	E--	1202	NO 24-A	12220BR	EDM	PW	9.49	13.44
22	033	1318	302856	911055	1	EXXON MOBIL	607	N29	1003	78	OOOOOOOO	EDMQ	PW	10.66	11.92
22	033	1323	302921	911119	1	ENTERGY GULF	2158	E--	0703	27-A	OOOOOOOO	ED	W	9.62	13.18
22	033	5012Z	303009	911045	1	ETHYL CORP	115	M--	1185	M- 9	112MRVAC	D		11.10	15.61
22	033	5013Z	303009	911051	1	ETHYL CORP	62	M--	1085	M-10	112MRVAC	D		10.84	15.61
22	033	5054Z	302956	911049	1	ETHYL CORP	15	M--	0183	1	112MRVAC			10.92	14.95
22	033	5055Z	302949	911050	1	ETHYL CORP	15	M--	0183	2	112MRVAC			10.88	14.60
22	033	5056Z	302953	911047	1	ETHYL CORP	20	M--	0183	3	112MRVAC			11.01	14.80
22	033	5057Z	302949	911052	1	ETHYL CORP	20	M--	0183	4	112MRVAC			10.79	14.60
22	033	5058Z	302951	911050	1	ETHYL CORP	30	M--	0183	5	112MRVAC			10.88	14.70
22	033	5059Z	302951	911050	2	ETHYL CORP	20	M--	0183	6	112MRVAC			10.88	14.70
22	033	5060Z	302954	911045	1	ETHYL CORP	20	M--	0183	7	112MRVAC			11.10	14.85
22	033	5061Z	302952	911042	1	ETHYL CORP	20	M--	0183	8	112MRVAC			11.23	14.75
22	033	5062Z	302949	911039	1	ETHYL CORP	30	M--	0183	9	112MRVAC			11.36	14.60
22	033	5063Z	302948	911047	1	ETHYL CORP	20	M--	0183	10	112MRVAC			11.01	14.55
22	033	5064Z	302948	911047	2	ETHYL CORP	30	M--	0183	11	112MRVAC			11.01	14.55
22	033	5065Z	302947	911046	1	ETHYL CORP	30	M--	0183	12	112MRVAC			11.06	14.50
22	033	5066Z	302949	911042	1	ETHYL CORP	20	M--	0183	13	112MRVAC			11.23	14.60
22	033	5067Z	302938	911048	1	ETHYL CORP	30	M--	0183	14	112MRVAC			10.97	14.04
22	033	5068Z	302959	911039	1	ETHYL CORP	25	M--	0183	15	112MRVAC			11.36	15.10
22	033	5069Z	303005	911054	1	ETHYL CORP	25	M--	0183	16	112MRVAC			10.71	15.41
22	033	5070Z	303002	911100	1	ETHYL CORP	25	M--	0183	17	112MRVAC			10.45	15.25
22	033	5071Z	303011	911046	1	ETHYL CORP	25	M--	0183	18	112MRVAC			11.05	15.71
22	033	5072Z	303006	911040	1	ETHYL CORP	30	M--	0183	19	112MRVAC			11.32	15.46
22	033	5073Z	303000	911050	1	ETHYL CORP	20	MPA	0183	OW-20	112MRVAC			10.88	15.15
22	033	5074Z	302949	911102	1	ETHYL CORP	25	M--	0183	21	112MRVAC			10.36	14.60
22	033	5075Z	302949	911059	1	ETHYL CORP	20	M--	0183	22	112MRVAC			10.49	14.60
22	033	5076Z	302939	911105	1	ETHYL CORP	20	M--	0183	23	112MRVAC			10.23	14.09
22	033	5077Z	302942	911054	1	ETHYL CORP	20	M--	0183	24	112MRVAC			10.71	14.24
22	033	5078Z	302939	911040	1	ETHYL CORP	25	M--	0183	25	112MRVAC			11.32	14.09
22	033	5079Z	302943	911041	1	ETHYL CORP	25	M--	0183	26	112MRVAC			11.27	14.29
22	033	5080Z	302939	911045	1	ETHYL CORP	20	M--	0183	27	112MRVAC			11.10	14.09
22	033	5081Z	302939	911047	1	ETHYL CORP	20	M--	0183	28	112MRVAC			11.01	14.09
22	033	5082Z	302942	911047	1	ETHYL CORP	20	M--	0183	29	112MRVAC			11.01	14.24
22	033	5083Z	302940	911048	1	ETHYL CORP	20	M--	0183	30	112MRVAC			10.97	14.14
22	033	5084Z	302944	911044	1	ETHYL CORP	20	M--	0183	31	112MRVAC			11.14	14.35
22	033	5085Z	302943	911051	1	ETHYL CORP	20	M--	0183	32	112MRVAC			10.84	14.29
22	033	5086Z	302945	911103	1	ETHYL CORP	25	M--	0183	33	112MRVAC			10.32	14.40
22	033	5087Z	302859	911135	1	EXXON CO USA		ZPA		71	112MRVA			8.92	12.07
22	033	5088Z	302952	911044	1	ETHYL CORP	250	M--	0483	37	112MRVA			11.14	14.75
22	033	5089Z	302939	911105	2	ETHYL CORP	50	M--	0683	39	112MRVAC			10.23	14.09
22	033	5090Z	302952	911048	3	ETHYL CORP	92	M--	0683	42	112MRVA			10.97	14.75
22	033	5091Z	303011	911046	2	ETHYL CORP	80	M--	0783	44	112MRVAC			11.05	15.71
22	033	5092Z	302952	911049	1	ETHYL CORP	410	M--	0783	47	11206BR			10.92	14.75
22	033	5099Z	303020	911101	1	KAISER ALUMINUM	130	SPA		KAISER 3	112MRVA			10.40	16.16
22	033	5118Z	302957	911032	2	EXXON CHEMICAL	50	M--	1183	MW-13C	112MRVAC			11.66	15.00
22	033	5119Z	302957	911032	3	EXXON CHEMICAL	38	M--	1183	MW-13B	112MRVAC			11.66	15.00
22	033	5122Z	303002	911034	1	EXXON CHEMICAL	26	M--	1183	MW-94	112MRVAC			11.58	15.25
22	033	5123Z	303002	911034	2	EXXON CHEMICAL	38	M--	1183	MW-9B	112MRVAC			11.58	15.25
22	033	5124Z	303001	911032	1	EXXON CHEMICAL	30	M--	1183	MW-14A	112MRVAC			11.66	15.20
22	033	5125Z	303001	911032	2	EXXON CHEMICAL	48	M--	1183	MW-14B	112MRVAC			11.66	15.20
22	033	5126Z	303000	911034	1	EXXON CHEMICAL	52	RPA	0684	RW-3	112MRVAC			11.58	15.15
22	033	5127Z	303000	911032	1	EXXON CHEMICAL	52	RPA	0684	RW-2	112MRVAC			11.66	15.15
22	033	5128Z	303000	911032	2	EXXON CHEMICAL	55	RPA	0584	RW-1	112MRVAC			11.66	15.15
22	033	5129Z	303000	911031	1	EXXON CHEMICAL	53	MPA	0584	MW-18	112MRVAC			11.71	15.15
22	033	5130Z	302957	911032	1	EXXON CHEMICAL	16	M--	1183	MW-13A	112MRVAC			11.66	15.00
22	033	5131Z	303000	911032	3	EXXON CHEMICAL	50	MPA			112MRVAC			11.66	15.15
22	033	5132Z	303000	911034	2	EXXON CHEMICAL	50	MPA			112MRVAC			11.58	15.15
22	033	5133Z	303000	911033	1	EXXON CHEMICAL	50	MPA			112MRVAC			11.62	15.15
22	033	5134Z	303000	911032	4	EXXON CHEMICAL	50	MPA			112MRVAC			11.66	15.15

22	033	5145Z	302903	911131	1	EXXON CO USA	46	MPA	1982	M-1	112MRVAC			9.10	12.27
22	033	5146Z	302836	911119	1	EXXON CO USA	47	MPA	1982	M-3	112MRVAC			9.62	10.91
22	033	5147Z	302856	911131	1	EXXON CO USA	48	MPA	1982	M-8	112MRVAC			9.10	11.92
22	033	5148Z	302854	911132	1	EXXON CO USA	80	MPA	1980	DM-1	112MRVAC			9.05	11.82
22	033	5149Z	302859	911129	1	EXXON CO USA	25	MPA	1980	DM-5	112MRVAC			9.18	12.07
22	033	5150Z	302831	911129	1	EXXON CO USA	90	MPA	1980	DM-9	112MRVA			9.19	10.66
22	033	5151Z	302913	911130	1	EXXON CO USA	129	MPA	1980	DM-13	112MRVA			9.14	12.78
22	033	5152Z	302852	911130	1	EXXON CO USA	108	MPA	1980	DM-14	112MRVA			9.14	11.72
22	033	5153Z	302828	911132	1	EXXON CO USA	115	MPA	1980	DM-15	112MRVA			9.06	10.51
22	033	5154Z	302832	911121	1	EXXON CO USA	28	MPA	1980	DM-16	112MRVAC			9.53	10.71
22	033	5155Z	302836	911121	1	EXXON CO USA	28	MPA	1980	DM-17	112MRVAC			9.53	10.91
22	033	5156Z	302858	911125	1	EXXON CO USA	23	MPA	1980	DM-20	112MRVAC			9.36	12.02
22	033	5157Z	302856	911125	1	EXXON CO USA	50	MPA	1980	DM-21	112MRVAC			9.36	11.92
22	033	5158Z	302853	911136	1	EXXON CO USA	64	MPA	1980	DM-22	112MRVAC			8.88	11.77
22	033	5159Z	302858	911121	1	EXXON CO USA	23	MPA	1980	DM-23	112MRVAC			9.53	12.02
22	033	5160Z	302856	911121	1	EXXON CO USA	28	MPA	1980	DM-24	112MRVAC			9.53	11.92
22	033	5161Z	302905	911132	1	EXXON CO USA	40	MPA	1980	DM-25	112MRVAC			9.05	12.38
22	033	5162Z	302906	911126	1	EXXON CO USA	50	MPA	1980	DM-26	112MRVAC			9.32	12.43
22	033	5163Z	302905	911122	1	EXXON CO USA	27	MPA	1980	DM-27	112MRVAC			9.49	12.38
22	033	5164Z	302916	911128	1	EXXON CO USA	50	MPA	1980	DM-28	112MRVAC			9.23	12.93
22	033	5166Z	303009	911052	1	ETHYL CORP	52	M--	1085	M-11	112MRVAC	D		10.79	15.61
22	033	5167Z	302955	911047	2	ETHYL CORP	62	M--	1085	M-12	112MRVAC	D		11.01	14.90
22	033	5168Z	302937	911045	1	ETHYL CORP	67	M--	1185	M-13	112MRVAC	D		11.10	13.99
22	033	5169Z	302955	911045	2	ETHYL CORP	69	M--	1085	M-15	112MRVAC	D		11.10	14.90
22	033	5170Z	302957	911052	1	ETHYL CORP	72	MPA	1085	M-16	112MRVAC	D		10.79	15.00
22	033	5171Z	302959	911052	1	ETHYL CORP	47	M--	1085	M-17	112MRVAC	D		10.79	15.10
22	033	5172Z	303003	911052	1	ETHYL CORP	70	M--	1185	M-18	112MRVAC	D		10.79	15.31
22	033	5237Z	303015	911130	2	FORMOSA PLASTIC	32	W--	0192	PZ-1A	112MRVAC	D	W	9.14	15.91
22	033	5238Z	303016	911129	1	FORMOSA PLASTIC	77	W--	0192	PZ-1B	112MRVAC	D	W	9.18	15.96
22	033	5239Z	303010	911118	1	FORMOSA PLASTIC	27	W--	0192	PZ-2A	112MRVAC	D	W	9.66	15.66
22	033	5240Z	303011	911119	1	FORMOSA PLASTIC	72	W--	0192	PZ-2B	112MRVAC	D	W	9.62	15.71
22	033	5241Z	303005	911128	1	FORMOSA PLASTIC	37	W--	0192	PZ-3A	112MRVAC	D	W	9.23	15.41
22	033	5242Z	303006	911129	1	FORMOSA PLASTIC	67	W--	0292	PZ-3B	112MRVAC	D	W	9.18	15.46
22	033	5245Z	303000	911125	3	FORMOSA PLASTIC	47	W--	0192	PZ-4A	112MRVAC	D	W	9.36	15.15
22	033	5246Z	303001	911124	1	FORMOSA PLASTIC	72	W--	0292	PZ-4B	112MRVAC	D	W	9.40	15.20
22	033	5247Z	303020	911130	1	FORMOSA PLASTIC	37	W--	0192	PZ-5A	112MRVAC	D	W	9.14	15.16
22	033	5248Z	303021	911119	1	FORMOSA PLASTIC	57	W--	0292	PZ-5B	112MRVAC	D	W	9.62	16.21
22	033	5249Z	302924	911050	1	EXXON CO USA	22	W--	1291	APZ-1A	112MRVAC	D	W	10.88	13.34
22	033	5250Z	302923	911047	1	EXXON CO USA	22	W--	0192	APZ-2A	112MRVAC	D	W	11.01	13.28
22	033	5251Z	302922	911049	1	EXXON CO USA	22	W--	0192	APZ-3A	112MRVAC	D	W	10.93	13.23
22	033	5252Z	302921	911048	1	EXXON CO USA	22	W--	0192	APZ-4A	112MRVAC	D	W	10.97	13.18
22	033	5253Z	302929	911027	1	EXXON CHEMICAL	15	WPA	0192	BPZ-1A	112MRVAC	D	W	11.88	13.59
22	033	5254Z	302931	911026	1	EXXON CHEMICAL	15	WPA	0192	BPZ-2A	112MRVAC	D	W	11.93	13.69
22	033	5255Z	302930	911024	1	EXXON CHEMICAL	12	W--	0192	BPZ-3A	112MRVAC	D	W	12.01	13.64
22	033	5256Z	302928	911026	1	EXXON CHEMICAL	10	WPA	0192	BPZ-4A	112MRVAC	D	W	11.93	13.54
22	033	5257Z	302923	911013	1	EXXON CO USA	32	W--	1291	CPZ-1A	112MRVAC	D	W	12.49	13.28
22	033	5258Z	302924	911010	1	EXXON CO USA	38	M--	1291	CMW-1	112MRVAC	D	W	12.62	13.84
22	033	5259Z	302923	911013	2	EXXON CO USA	27	R--	1291	CRW-1	112MRVAC	D	W	12.49	13.28
22	033	5330Z	302944	911107	1	ETHYL CORP	42	M--	0486	W-69	112MRVAC	D		10.14	14.35
22	033	5331Z	302947	911102	3	ETHYL CORP	80	M--	0386	W-70	112MRVAC	D		10.36	14.50
22	033	5332Z	302949	911058	1	ETHYL CORP	48	M--	0386	W-71	112MRVAC	D		10.53	14.60
22	033	5333Z	302950	911105	1	ETHYL CORP	98	M--	0386	W-72	112MRVAC	D		10.23	14.65
22	033	5334Z	302954	911106	1	ETHYL CORP	48	M--	0386	W-73	112MRVAC	D		10.18	14.85
22	033	5339Z	303000	911135	1	FORMOSA PLASTIC	31	RPA	0186	AW-3	112MRVAC	D		8.92	15.15
22	033	5340Z	303000	911135	2	FORMOSA PLASTIC	60	MPA	0186	AW-4	112MRVAC	D		8.92	15.15
22	033	5341Z	303005	911127	2	FORMOSA PLASTIC	50	RPA	0186	AW-5	112MRVAC	D		9.27	15.41
22	033	5342Z	303005	911130	1	FORMOSA PLASTIC	75	MPA	0186	AW-6	112MRVAC	D		9.14	15.41
22	033	5343Z	303005	911130	2	FORMOSA PLASTIC	80	RPA	0186	DO-6	112MRVAC	D		9.14	15.41
22	033	5344Z	303005	911127	1	FORMOSA PLASTIC	40	RPA	0186	AW-2	112MRVAC	D		9.27	15.41
22	033	5390Z	302704	911010	1	LAUREL FIRE STA	300	LHH	0786		112OONWM	D		12.63	6.26
22	033	5391Z	302848	911132	1	EXXON CO USA	28	M--	06[illegible]	MW-A	112MRVAC	D	W	9.05	11.52

22	033	5392Z	302843	911133	1	EXXON CO USA	13	MPA	0686	MW-B	112MRVAC	D		9.01	11.26
22	033	5393Z	302854	911126	2	EXXON CO USA	24	M--	0686	MW-C	112MRVAC	D	W	9.32	11.82
22	033	5394Z	302857	911131	1	EXXON CO USA	14	M--	0686	MW-D	112MRVAC	D		9.10	11.97
22	033	5395Z	302903	911131	2	EXXON CO USA	17	M--	0686	MW-E	112MRVAC	D	W	9.10	12.37
22	033	5396Z	302907	911130	1	EXXON CO USA	22	M--	0686	MW-F	112MRVAC	D	W	9.14	12.48
22	033	5397Z	302909	911129	1	EXXON CO USA	17	M--	0686	MW-G	112MRVAC	D	W	9.18	12.58
22	033	5398Z	302846	911119	1	EXXON CO USA	21	M--	0686	MW-H	112MRVAC	D	W	9.62	11.42
22	033	5408Z	302958	911050	1	ETHYL CORP	20	MPA	0986	LM-1	112SESC	D	W	10.88	15.05
22	033	5409Z	302959	911050	1	ETHYL CORP	30	M--	0986	LM-2	112MRVAC	D	W	10.88	15.10
22	033	5410Z	302956	911050	1	ETHYL CORP	30	MPA	0986	SB-1	112MRVAC	D	W	10.88	14.95
22	033	5411Z	302957	911048	1	ETHYL CORP	24	MPA	0986	SB-2	112MRVAC	D	W	10.97	15.00
22	033	5412Z	302957	911049	1	ETHYL CORP	21	MPA	0986	SB-3	112MRVAC	D	W	10.92	15.00
22	033	5413Z	302946	911042	1	ETHYL CORP	25	M--	0986	SD-1	112MRVAC	D	W	11.23	14.45
22	033	5414Z	302946	911042	2	ETHYL CORP	22	M--	0986	SD-2	112MRVAC	D	W	11.23	14.45
22	033	5450Z	302854	911124	1	EXXON CO USA	19	M--	1186	MW-1	112MRVAC	D	W	9.40	11.82
22	033	5451Z	302854	911124	2	EXXON CO USA	19	M--	1186	MW-2	112MRVAC	D	W	9.40	11.82
22	033	5452Z	302854	911124	3	EXXON CO USA	19	M--	1186	MW-3	112MRVAC	D	W	9.40	11.82
22	033	5490Z	302657	911017	1	FAST TRACK	300	LHH	0287		112OONWM	D		12.32	5.91
22	033	5505Z	302615	911123	1	CHEVRON	20	M--	0986	MW-1	112SESC	D	W	9.45	3.79
22	033	5506Z	302615	911121	1	CHEVRON	20	M--	0986	MW-2	112SESC	D	W	9.54	3.79
22	033	5507Z	302613	911120	1	CHEVRON	20	M--	0986	MW-3	112SESC	D	W	9.58	3.69
22	033	5570Z	302855	911009	4	EXXON CO USA	14	MPA		MW-9	112MRVAC			12.67	11.87
22	033	5578Z	302659	911113	1	TEXACO	15	MPA	0687	MW-1	112SESC	D		9.88	6.01
22	033	5579Z	302659	911113	2	TEXACO	15	MPA	0687	MW-2	112SESC	D		9.88	6.01
22	033	5580Z	302659	911113	3	TEXACO	15	MPA	0687	MW-3	112SESC	D		9.88	6.01
22	033	5581Z	302659	911113	4	TEXACO	15	MPA	0687	MW-4	112SESC	D		9.88	6.01
22	033	5629Z	302704	911010	2	EB FIRE DEPT		LHH	1187		112OONWM			12.63	6.26
22	033	5643Z	302856	911036	1	EXXON CHEMICAL	26	M--	0887	8A	112MRVAC	D		11.49	14.95
22	033	5644Z	302952	911030	1	EXXON CHEMICAL	84	M--	0887	13D	112MRVAC	D		11.75	14.75
22	033	5645Z	303002	911033	1	EXXON CHEMICAL	52	M--	0887	14C	112MRVAC	D		11.62	15.25
22	033	5646Z	303004	911036	1	EXXON CHEMICAL	53	M--	0887	19A	112MRVAC	D		11.49	15.36
22	033	5647Z	303004	911036	2	EXXON CHEMICAL	75	M--	0887	19B	112MRVAC	D		11.49	15.36
22	033	5648Z	303003	911031	1	EXXON CHEMICAL	31	M--	0887	20A	112MRVAC	D		11.71	15.31
22	033	5649Z	303003	911031	2	EXXON CHEMICAL	46	M--	0887	20B	112MRVAC	D		11.71	15.31
22	033	5650Z	303003	911031	3	EXXON CHEMICAL	78	M--	0887	20C	112MRVAC	D		11.71	15.31
22	033	5695Z	303045	911055	1	HIGH PORT CHEM	20	R--	0692	VEW-1	112MRVAC	D	W	10.66	17.49
22	033	5699Z	302835	911013	1	EXXON CO USA	14	M--	0588	MW-1	112MRVAC			12.49	10.86
22	033	5700Z	302835	911013	2	EXXON CO USA	14	M--	0588	MW-2	112MRVAC			12.49	10.86
22	033	5701Z	302835	911013	3	EXXON CO USA	14	M--	0588	MW-3	112MRVAC			12.49	10.86
22	033	5702Z	302835	911013	4	EXXON CO USA	14	M--	0588	MW-4	112MRVAC	D		12.49	10.86
22	033	5703Z	302835	911013	5	EXXON CO USA	14	M--	0588	MW-5	112MRVAC	D		12.49	10.86
22	033	5704Z	302835	911013	6	EXXON CO USA	14	M--	0588	MW-6	112MRVAC			12.49	10.86
22	033	5735Z	303053	911055	1	PUBLIC TERMINAL	20	MPA	0688	MW-1	112MRVAC	D	W	10.66	17.83
22	033	5736Z	303053	911055	2	PUBLIC TERMINAL	20	MPA	0688	MW-2	112MRVAC	D	W	10.66	17.83
22	033	5737Z	303053	911055	3	PUBLIC TERMINAL	20	MPA	0688	MW-3	112MRVAC	D	W	10.66	17.83
22	033	5738Z	303056	911056	1	PUBLIC TERMINAL	20	MPA	0688	MW-4	112MRVAC	D	W	10.62	17.98
22	033	5739Z	303053	911050	1	CHEVRON	20	M--	0688	MW-1	112MRVAC	D	W	10.88	17.83
22	033	5740Z	303053	911050	2	CHEVRON	20	M--	0688	MW-2	112MRVAC	D	W	10.88	17.83
22	033	5741Z	303053	911050	3	CHEVRON	20	M--	0688	MW-3	112MRVAC	D	W	10.88	17.83
22	033	5742Z	303053	911050	4	CHEVRON	20	M--	0688	MW-4	112MRVAC	D	W	10.88	17.83
22	033	5743Z	303053	911050	5	CHEVRON	20	M--	0688	MW-5	112MRVAC	D	W	10.88	17.83
22	033	5744Z	303053	911050	6	CHEVRON	20	M--	0688	MW-6	112MRVAC	D	W	10.88	17.83
22	033	5745Z	303053	911050	7	CHEVRON	20	M--	0688	MW-7	112MRVAC	D	W	10.88	17.83
22	033	5762Z	302906	911130	1	EXXON CO USA	20	R--	0687	RW-1	112MRVAC	D	W	9.14	12.43
22	033	5763Z	302904	911130	1	EXXON CO USA	15	R--	0687	RW-2	112MRVAC	D	W	9.14	12.32
22	033	5764Z	302902	911130	1	EXXON CO USA	15	R--	0687	RW-3	112MRVAC	D	W	9.14	12.22
22	033	5765Z	302858	911132	1	EXXON CO USA	24	RPA	0687	RW-5	112MRVAC	D	W	9.05	12.02
22	033	5766Z	302856	911132	2	EXXON CO USA	19	R--	0687	RW-6	112MRVAC	D	W	9.05	11.92
22	033	5767Z	302854	911126	1	EXXON CO USA	24	R--	0687	RW-7	112MRVAC	D	W	9.32	11.82
22	033	5768Z	302852	911128	1	EXXON CO USA	26	MPA	0687	RW-8	112MRVAC	D	W	9.23	11.72
22	033	5769Z	302852	911127	1	EXXON CO USA	27	MPA	0288	RW-8A	112MRVAC	D	W	9.27	11.72

22	033	5770Z	302851	911129	1	EXXON CO USA	25	MPA	0687	RW-9	112MRVAC	D	W	9.19	11.67
22	033	5771Z	302850	911131	1	EXXON CO USA	25	MPA	0687	RW-10	112MRVAC	D	W	9.10	11.62
22	033	5772Z	302849	911132	1	EXXON CO USA	19	MPA	0687	RW-11	112MRVAC	D	W	9.05	11.57
22	033	5773Z	302846	911133	1	EXXON CO USA	14	MPA	0687	RW-12	112MRVAC	D	W	9.01	11.42
22	033	5774Z	302844	911132	2	EXXON CO USA	24	MPA	0687	RW-13	112MRVAC	D	W	9.05	11.31
22	033	5775Z	302841	911132	1	EXXON CO USA	18	MPA	0687	RW-15	112MRVAC	D	W	9.05	11.16
22	033	5776Z	302839	911132	1	EXXON CO USA	7	M--	0687	RW-16	112MRVAC	D	W	9.05	11.06
22	033	5777Z	302837	911132	1	EXXON CO USA	19	RPA	0687	RW-17	112MRVAC	D	W	9.05	10.96
22	033	5778Z	302835	911131	1	EXXON CO USA	24	M--	0687	RW-18	112MRVAC	D	W	9.10	10.86
22	033	5806Z	302838	911132	1	EXXON CO USA	54	M--	0487	ERM-1	112MRVAC	D	W	9.05	11.01
22	033	5807Z	302844	911133	1	EXXON CO USA	30	MPA	0487	ERM-2	112MRVAC	D	W	9.01	11.31
22	033	5808Z	302851	911130	1	EXXON CO USA	56	M--	0487	ERM-3	112MRVAC	D	W	9.14	11.67
22	033	5809Z	302845	911126	1	EXXON CO USA	70	MPA	0180	DM-18	112MRVAC			9.32	11.37
22	033	5810Z	302844	911128	1	EXXON CO USA	83	M--	0487	M-18A	112MRVAC	D	W	9.23	11.31
22	033	5814Z	303020	911056	1	KAISER ALUMINUM	32	MPA		K-7	112MRVAC			10.62	16.16
22	033	5815Z	303018	911053	1	KAISER ALUMINUM	26	MPA		K-9	112MRVAC			10.75	16.06
22	033	5816Z	303017	911051	1	KAISER ALUMINUM	25	MPA		K-10	112MRVAC			10.84	16.01
22	033	5817Z	303016	911050	1	KAISER ALUMINUM		MPA		K-11	11111111			10.88	15.96
22	033	5831Z	303004	911036	3	EXXON CHEMICAL	22	M--	0492	MW-19C	112MRVAC	D	W	11.49	15.36
22	033	5832Z	303004	911036	4	EXXON CHEMICAL	37	M--	0492	MW-19D	112MRVAC	D	W	11.49	15.36
22	033	5833Z	303002	911035	1	EXXON CHEMICAL	24	M--	0392	MW-22	112MRVAC	D	W	11.53	15.25
22	033	5834Z	303003	911034	1	EXXON CHEMICAL	33	M--	0492	MW-23A	112MRVAC	D	W	11.58	15.31
22	033	5835Z	303003	911034	2	EXXON CHEMICAL	45	M--	0492	MW-23B	112MRVAC	D	W	11.58	15.31
22	033	5836Z	303003	911036	1	EXXON CHEMICAL	12	M--	0492	MW-24A	112MRVAC	D	W	11.49	15.31
22	033	5837Z	303003	911036	2	EXXON CHEMICAL	32	M--	0492	MW-24B	112MRVAC	D	W	11.49	15.31
22	033	5838Z	303003	911036	3	EXXON CHEMICAL	30	M--	0492	MW-25	112MRVAC	D	W	11.49	15.31
22	033	5858Z	302855	911009	1	EXXON CO USA	14	M--	0592	MW-9	112MRVAC	D	W	12.67	11.87
22	033	5859Z	302855	911009	2	EXXON CO USA	15	M--	0492	MW-10	112MRVAC	D	W	12.67	11.87
22	033	5860Z	302855	911009	3	EXXON CO USA	15	M--	0492	MW-11	112MRVAC	D	W	12.67	11.87
22	033	5901Z	303007	911038	1	EXXON CHEMICAL	12	MPA	0792	MW-1A	112MRVAC	D	W	11.40	15.51
22	033	5902Z	303009	911039	1	EXXON CHEMICAL	12	MPA	0792	MW-2	112MRVAC	D	W	11.36	15.61
22	033	5903Z	303009	911039	2	EXXON CHEMICAL	46	MPA	0792	MW-3A	112MRVAC	D	W	11.36	15.61
22	033	5904Z	303011	911038	1	EXXON CHEMICAL	29	MPA	0792	MW-4A	112MRVAC	D	W	11.40	15.71
22	033	5920Z	302958	911049	1	ETHYL CORP	58	M--	0892	M-20	112MRVAC	D	W	10.92	15.05
22	033	5921Z	303009	911042	1	ETHYL CORP	57	M--	0892	M-21	112MRVAC	D	W	11.23	15.61
22	033	5922Z	303006	911041	1	ETHYL CORP	45	M--	0892	M-22	112MRVAC	D	W	11.27	15.46
22	033	5923Z	303010	911043	1	ETHYL CORP	65	M--	0892	M-22	112MRVAC	D	W	11.18	15.66
22	033	5924Z	302947	911038	1	ETHYL CORP	46	M--	0892	M-26	112MRVAC	D	W	11.40	14.50
22	033	5925Z	302948	911038	1	ETHYL CORP	40	M--	0892	M-27	112MRVAC	D	W	11.40	14.55
22	033	5944Z	302729	911025	1	LA STATE LANDS	15	W--	1288	P-1	112SESC	D		11.87	7.53
22	033	5945Z	302730	911026	1	LA STATE LANDS	15	W--	1288	P-2	112SESC	D		11.93	7.58
22	033	5966Z	302943	910916	1	SOUTHLAND CORP	20	M--	0988	MW-1	112SESC	D	W	14.97	14.29
22	033	5967Z	302943	910916	2	SOUTHLAND CORP	10	M--	0988	MW-2	112SESC	D	W	14.97	14.29
22	033	5968Z	302943	910916	3	SOUTHLAND CORP	25	M--	0988	MW-3	112SESC	D	W	14.97	14.29
22	033	5969Z	302943	910916	4	SOUTHLAND CORP	10	M--	0988	MW-4	112SESC	D	W	14.97	14.29
22	033	5970Z	302943	910916	5	SOUTHLAND CORP	20	M--	0988	MW-5	112SESC	D	W	14.97	14.29
22	033	6000Z	302803	910923	1	SOUTHLAND CORP	16	M--	0888	MW-1	112SESC	D	W	14.67	9.24
22	033	6001Z	302803	910923	2	SOUTHLAND CORP	15	M--	0888	MW-2	112SESC	D	W	14.67	9.24
22	033	6002Z	302803	910923	3	SOUTHLAND CORP	15	MPA	0888	MW-3	112SESC	D	W	14.67	9.24
22	033	6003Z	302803	910923	4	SOUTHLAND CORP	10	M--	0888	MW-4	112SESC	D	W	14.67	9.24
22	033	6064Z	302946	911053	1	ETHYL CORP	25	MPA	1982	OW-1	112MRVAC			10.75	14.45
22	033	6065Z	302942	911059	1	ETHYL CORP	20	MPA	1982	OW-3	112MRVAC			10.49	14.24
22	033	6066Z	302939	911053	1	ETHYL CORP	25	MPA	1982	OW-5	112MRVAC			10.75	14.09
22	033	6067Z	302940	911052	1	ETHYL CORP	25	MPA	1982	OW-6	112MRVAC			10.79	14.14
22	033	6068Z	302938	911050	1	ETHYL CORP	25	MPA	1982	OW-11	112MRVAC			10.88	14.04
22	033	6069Z	302938	911045	1	ETHYL CORP	75	M--	0189	74	112MRVAC	D		11.10	14.04
22	033	6070Z	302938	911047	1	ETHYL CORP	105	M--	0189	75	112MRVAC	D		11.01	14.04
22	033	6071Z	302939	911049	1	ETHYL CORP	135	M--	0189	76	112MRVAC	D		10.92	14.09
22	033	6072Z	302939	911049	2	ETHYL CORP	125	M--	0189	77	112MRVAC	D		10.92	14.09
22	033	6091Z	303002	911115	1	FORMOSA PLASTIC	33	MPA	0181	DD-1	112SESC			9.79	15.25
22	033	6092Z	303002	911115	2	FORMOSA PLASTIC	60	MPA	0181	DD-1A	112SESC			9.79	15.25

22	033	6093Z	303005	911118	1	FORMOSA PLASTIC	34	MPA	0584	DO-2	112SESC			9.66	15.41
22	033	6094Z	302953	911115	1	FORMOSA PLASTIC	32	MPA	0584	NO-1	112MRVAC			9.79	14.80
22	033	6095Z	302949	911120	1	FORMOSA PLASTIC	38	MPA	0584	NO-2	112SESC			9.58	14.60
22	033	6096Z	302953	911115	2	FORMOSA PLASTIC	37	MPA	0584	UO-3	112MRVAC			9.79	14.80
22	033	6097Z	303000	911125	1	FORMOSA PLASTIC	653	MPA	1079	MW-18C	112O6BR			9.36	15.15
22	033	6098Z	302959	911133	1	FORMOSA PLASTIC	39	RPA	0289	AW-7	112MRVAC	D		9.01	15.10
22	033	6099Z	303002	911115	3	FORMOSA PLASTIC	34	M--	0289	DO-1R	112MRVAC	D		9.79	15.25
22	033	6100Z	302959	911116	1	FORMOSA PLASTIC	30	M--	0289	DO-2R	112MRVAC	D		9.75	15.10
22	033	6101Z	302956	911116	1	FORMOSA PLASTIC	30	M--	0289	NO-1R	112MRVAC	D		9.75	14.95
22	033	6102Z	302949	911120	2	FORMOSA PLASTIC	38	M--	0289	NO2R	112MRVAC	D		9.58	14.60
22	033	6103Z	303000	911125	2	FORMOSA PLASTIC	336	R--	0289	MW-18CR	112O6BR	D		9.36	15.15
22	033	6104Z	303053	911055	4	PUBLIC TERMINAL	8	MPA	0189	MW-12	112MRVAC	D	W	10.66	17.83
22	033	6105Z	303053	911055	5	PUBLIC TERMINAL	8	MPA	0189	MW-13	112MRVAC	D	W	10.66	17.83
22	033	6106Z	303053	911055	6	PUBLIC TERMINAL	8	MPA	0189	MW-14	112MRVAC	D	W	10.66	17.83
22	033	6107Z	303053	911055	7	PUBLIC TERMINAL	8	MPA	0189	MW-15	112MRVAC	D	W	10.66	17.83
22	033	6108Z	303053	911055	8	PUBLIC TERMINAL	8	MPA	0189	MW-16	112MRVAC	D	W	10.66	17.83
22	033	6109Z	303053	911055	9	PUBLIC TERMINAL	8	MPA	0189	MW-17	112MRVAC	D	W	10.66	17.83
22	033	6110Z	303053	91105510		PUBLIC TERMINAL	10	MPA	0289	MW-18	112MRVAC	D	W	10.66	17.83
22	033	6111Z	303053	91105511		PUBLIC TERMINAL	10	MPA	0289	MW-19	112MRVAC	D	W	10.66	17.83
22	033	6115Z	303027	911043	1	CIRCLE K	18	MPA	0188	MW-1/MW-1A	112MRVAC	D	W	11.18	16.52
22	033	6116Z	303027	911043	2	CIRCLE K	20	MPA	0188	MW-2	112MRVAC	D	W	11.18	16.52
22	033	6117Z	303027	911043	3	CIRCLE K	20	MPA	0188	MW-3	112MRVAC	D	W	11.18	16.52
22	033	6156Z	302957	911115	1	FORMOSA PLASTIC	45	MPA	0484	DO-4	112MRVAC	D		9.79	15.00
22	033	6157Z	302957	911115	2	FORMOSA PLASTIC	55	MPA	0484	DO-5	112MRVAC	D		9.79	15.00
22	033	6158Z	302957	911114	1	FORMOSA PLASTIC	40	MPA	0484	DO-7	112MRVAC	D		9.84	15.00
22	033	6159Z	302957	911115	3	FORMOSA PLASTIC	50	RPA	0489	DO-4R	112MRVAC	D	W	9.79	15.00
22	033	6160Z	302957	911115	4	FORMOSA PLASTIC	58	RPA	0489	DO-5R	112MRVAC	D	W	9.79	15.00
22	033	6161Z	302957	911114	2	FORMOSA PLASTIC	42	M--	0489	DO-7R	112MRVAC	D	W	9.84	15.00
22	033	6162Z	302957	911115	5	FORMOSA PLASTIC	40	RPA	0489	DO-8	112MRVAC	D	W	9.79	15.00
22	033	6172Z	303044	911125	1	STAUFFER CHEM	10	MPA		BRM-4	112MRVAC			9.36	17.38
22	033	6173Z	303044	911124	1	RHONE-POULENC	10	MPA	0489	BRM-4R	112MRVAC	D		9.40	17.38
22	033	6176Z	302617	911051	1	CHEVRON	20	MPA	0986	MW-1	112SESC			10.84	3.89
22	033	6177Z	302618	911051	1	CHEVRON	20	MPA	0986	MW-2	112SESC			10.84	3.94
22	033	6178Z	302614	911051	1	CHEVRON	20	MPA	0986	MW-3	112SESC			10.84	3.74
22	033	6217Z	302612	911051	1	CHEVRON	20	MPA	0589	MW-4	112SESC	D	W	10.84	3.64
22	033	6232Z	302846	911132	3	EXXON CO USA	29	RPA	0789	MW-A	112MRVAC	D		9.05	11.42
22	033	6233Z	302854	911126	3	EXXON CO USA	22	M--	0789	P-1	112MRVAC	D		9.32	11.82
22	033	6234Z	302854	911126	4	EXXON CO USA	18	M--	0789	P-2	112MRVAC	D		9.32	11.82
22	033	6235Z	302854	911126	5	EXXON CO USA	22	M--	0789	P-3	112MRVAC	D		9.32	11.82
22	033	6236Z	302854	911126	6	EXXON CO USA	18	MPA	0789	P-4	112MRVAC	D		9.32	11.82
22	033	6237Z	302854	911126	7	EXXON CO USA	22	M--	0789	P-5	112MRVAC	D		9.92	11.82
22	033	6238Z	302846	911132	2	EXXON CO USA	24	R--	0789	RW-12	112MRVAC	D		9.05	11.42
22	033	6248Z	302822	911010	1	EXXON CO USA	29	MPA		MW-A	112MRVAC			12.63	10.20
22	033	6292Z	302820	910915	1	SEVEN-UP BOTTLE	14	M--	1089	MW-1	112SESC	D	W	15.02	10.10
22	033	6293Z	302820	910915	2	SEVEN-UP BOTTLE	14	M--	1089	MW-2	112SESC	D	W	15.02	10.10
22	033	6339Z	302832	911125	1	EXXON CO USA	16	WPA	0489	89-1	112MRVAC	D	W	9.36	10.71
22	033	6340Z	302832	911126	1	EXXON CO USA	16	WPA	0489	89-2	112MRVAC	D	W	9.82	10.71
22	033	6341Z	302831	911126	1	EXXON CO USA	16	WPA	0489	89-3	112MRVAC	D	W	9.32	10.66
22	033	6342Z	302831	911127	1	EXXON CO USA	15	WPA	0489	89-4	112MRVAC	D	W	9.27	10.66
22	033	6343Z	302832	911128	1	EXXON CO USA	25	WPA	0489	89-5	112MRVAC	D	W	9.23	10.71
22	033	6344Z	302832	911129	1	EXXON CO USA	21	WPA	0489	89-6	112MRVAC	D	W	9.19	10.71
22	033	6345Z	302834	911129	1	EXXON CO USA	21	WPA	0489	89-7	112MRVAC	D	W	9.19	10.81
22	033	6346Z	302834	911129	2	EXXON CO USA	18	WPA	0489	89-8	112MRVAC	D	W	9.19	10.81
22	033	6347Z	302834	911127	1	EXXON CO USA	18	WPA	0489	89-9	112MRVAC	D	W	9.27	10.81
22	033	6348Z	302834	911125	1	EXXON CO USA	18	WPA	0489	89-10	112MRVAC	D	W	9.36	10.81
22	033	6349Z	302834	911125	2	EXXON CO USA	18	WPA	0489	89-11	112MRVAC	D	W	9.36	10.81
22	033	6350Z	302834	911123	1	EXXON CO USA	18	WPA	0489	89-12	112MRVAC	D	W	9.45	10.81
22	033	6351Z	302833	911122	1	EXXON CO USA	15	WPA	0489	89-13	112MRVAC	D	W	9.49	10.76
22	033	6352Z	302832	911122	1	EXXON CO USA	16	WPA	0489	89-14	112MRVAC	D	W	9.49	10.71
22	033	6353Z	302832	911123	1	EXXON CO USA	16	WPA	0489	89-15	112MRVAC	D	W	9.45	10.71
22	033	6354Z	302832	911124	1	EXXON CO USA	19	WPA	0489	89-16	112MRVAC	D	W	9.40	10.71

22	033	6355Z	302833	911125	1	EXXON CO USA	18	WPA	0489	89-17	112MRVAC	D	W	9.36	10.76
22	033	6356Z	302833	911123	1	EXXON CO USA	18	WPA	0489	89-18	112MRVAC	D	W	9.45	10.76
22	033	6357Z	302833	911125	2	EXXON CO USA	19	WPA	0489	89-19	112MRVAC	D	W	9.36	10.76
22	033	6359Z	302710	911128	1	U S CORPS ENGRS	35	WPA	0589	BRP-1	112SESC	D	W	9.23	6.57
22	033	6360Z	302710	911128	2	U S CORPS ENGRS	25	WPA	0889	BRP-2	112SESC	D	W	9.23	6.57
22	033	6370Z	302615	911050	1	CHEVRON	8	RPA	0889		112SESC	D	W	10.89	3.79
22	033	6383Z	302823	910959	1	TEXACO	15	MPA		MW-1	112MRVAC			13.10	10.25
22	033	6384Z	302823	910959	2	TEXACO	15	MPA		MW-2	112MRVAC			13.10	10.25
22	033	6385Z	302823	910959	3	TEXACO	15	MPA		MW-4	112MRVAC			13.10	10.25
22	033	6386Z	302823	910959	4	TEXACO	15	MPA		MW-5	112MRVAC			13.10	10.25
22	033	6387Z	302823	910959	5	TEXACO	15	MPA		MW-6	112MRVAC			13.10	10.25
22	033	6390Z	302957	911035	2	EXXON CHEMICAL	27	R--	0390	RW-4A	112MRVAC	D		11.59	15.00
22	033	6393Z	302945	911027	1	EXXON CHEMICAL	25	MPA	0290	MW-1	112MRVAC	D	W	11.88	14.40
22	033	6394Z	302945	911027	2	EXXON CHEMICAL	24	MPA	0290	MW-2	112MRVAC	D	W	11.88	14.40
22	033	6395Z	302945	911027	3	EXXON CHEMICAL	20	MPA	0290	MW-3	112MRVAC	D	W	11.88	14.40
22	033	6396Z	302945	911027	4	EXXON CHEMICAL	20	MPA	0390	MW-4	112MRVAC	D	W	11.88	14.40
22	033	6397Z	302945	911027	5	EXXON CHEMICAL	20	MPA	0390	MW-5	112MRVAC	D	W	11.88	14.40
22	033	6440Z	303055	911055	1	PUBLIC TERMINAL	32	MPA	0490	490A	112MRVAC	D	W	10.66	17.93
22	033	6441Z	303051	911058	1	PUBLIC TERMINAL	12	MPA	0490	490B	112MRVAC	D	W	10.53	17.73
22	033	6442Z	303050	911056	1	PUBLIC TERMINAL	30	MPA	0490	490C	112MRVAC	D	W	10.62	17.68
22	033	6443Z	303050	911056	2	PUBLIC TERMINAL	10	MPA	0490	490D	112MRVAC	D	W	10.62	17.68
22	033	6444Z	303050	911055	1	PUBLIC TERMINAL	12	MPA	0490	490E	112MRVAC	D	W	10.66	17.68
22	033	6478Z	302940	911000	1	EXXON CHEMICAL	26	M--	1190	TBC-1	112MRVAC	D	W	13.06	14.14
22	033	6499Z	303000	911052	1	ETHYL CORP	53	MPA		M-2	112MRVAC			10.79	15.15
22	033	6506Z	302913	911121	1	EXXON CHEMICAL	17	M--	0590	RW-1	112MRVAC	D	W	9.53	12.78
22	033	6507Z	302912	911121	1	EXXON CHEMICAL	17	M--	0590	RW-2	112MRVAC	D	W	9.53	12.73
22	033	6508Z	302911	911119	1	EXXON CHEMICAL	16	M--	0590	RW-3	112MRVAC	D	W	9.62	12.68
22	033	6561Z	302834	911108	1	EXXON CO USA	15	RPA	0990	RW404-1	112MRVAC	D	W	10.10	10.81
22	033	6562Z	302833	911108	1	EXXON CO USA	16	R--	0990	RW404-2	112MRVAC	D	W	10.10	10.76
22	033	6563Z	302833	911108	2	EXXON CO USA	14	RPA	0990	RW404-3	112MRVAC	D	W	10.10	10.76
22	033	6564Z	302832	911108	1	EXXON CO USA	13	RPA	0990	RW404-4	112MRVAC	D	W	10.10	10.71
22	033	6574Z	302713	911125	1	U S CORPS ENGRS	38	M--	0890	BRP-5	112SESC	D	W	9.36	6.72
22	033	6597Z	302910	911114	1	EXXON CO USA	14	R--	1190	RW-148-1	112MRVAC	D	W	9.84	12.63
22	033	6598Z	302835	911104	1	EXXON CO USA	14	M--	1290	MW-1	112MRVAC	D	W	10.27	10.86
22	033	6599Z	302832	911109	1	EXXON CO USA	12	M--	1290	MW-2	112MRVAC	D	W	10.06	10.71
22	033	6600Z	302832	911112	1	EXXON CO USA	12	M--	1290	MW-3	112MRVAC	D	W	9.93	10.71
22	033	6601Z	302835	911108	3	EXXON CO USA	12	M--	1290	MW-4	112MRVAC	D	W	10.10	10.86
22	033	6604Z	302822	911002	1	EXXON CO USA	17	MPA	1290	MW-1	112MRVAC	D	W	12.97	10.20
22	033	6605Z	302822	911002	2	EXXON CO USA	17	MPA	1290	MW-2	112MRVAC	D	W	12.97	10.20
22	033	6606Z	302822	911002	3	EXXON CO USA	17	MPA	1290	MW-3	112MRVAC	D	W	12.97	10.20
22	033	6607Z	302919	911109	1	FORMOSA PLASTIC	40	M--	1090	FEE-1	112MRVAC	D	W	10.05	13.08
22	033	6608Z	302942	911106	1	ETHYL CORP	78	M--	0291	MW-79	112MRVAC	D	W	10.18	14.24
22	033	6609Z	302939	911109	1	ETHYL CORP	41	M--	0191	MW-80	112MRVAC	D	W	10.05	14.09
22	033	6610Z	302939	911109	2	ETHYL CORP	60	M--	0191	MW-81	112MRVAC	D	W	10.05	14.09
22	033	6620Z	303005	911118	4	FORMOSA PLASTIC	36	M--	0291	AW-8	112MRVAC	D	W	9.66	15.41
22	033	6621Z	303005	911118	2	FORMOSA PLASTIC	41	M--	0291	AW-9	112MRVAC	D	W	9.66	15.41
22	033	6622Z	303005	911118	3	FORMOSA PLASTIC	40	M--	0391	AW-10	112MRVAC	D	W	9.66	15.41
22	033	6623Z	302908	911007	1	EXXON CO USA	14	M--	0291	MW-1	112MRVAC	D	W	12.75	12.53
22	033	6624Z	302908	911007	2	EXXON CO USA	14	M--	0291	MW-2	112MRVAC	D	W	12.75	12.53
22	033	6625Z	302908	911007	3	EXXON CO USA	14	M--	0291	MW-3	112MRVAC	D	W	12.75	12.53
22	033	6626Z	303024	911016	1	EXXON CO USA	24	M--	1290	MW-1	112MRVAC	D	W	12.36	16.37
22	033	6627Z	303024	911016	2	EXXON CO USA	24	M--	1290	MW-2	112MRVAC	D	W	12.36	16.37
22	033	6628Z	303024	911016	3	EXXON CO USA	24	M--	1290	MW-3	112MRVAC	D	W	12.36	16.37
22	033	6638Z	302611	911058	1	LA DEQ	20	M--	0490	MW-1	112SESC	D	W	10.54	3.59
22	033	6639Z	302611	911058	2	LA DEQ	20	M--	0490	MW-2	112SESC	D	W	10.54	3.59
22	033	6640Z	302611	911058	3	LA DEQ	15	M--	0490	MW-3	112SESC	D	W	10.54	3.59
22	033	6641Z	302611	911058	4	LA DEQ	20	M--	0490	MW-4	112SESC	D	W	10.54	3.59
22	033	6642Z	302611	911058	5	LA DEQ	15	M--	0490	MW-5	112SESC	D	W	10.54	3.59
22	033	6643Z	302611	911058	6	LA DEQ	15	M--	0590	MW-6	112SESC	D	W	10.54	3.59
22	033	6644Z	302611	911058	7	LA DEQ	20	M--	0590	MW-7	112SESC	D	W	10.54	3.59
22	033	6645Z	302611	911058	8	LA DEQ	20	M--	0590	MW-8	112SESC	D	W	10.54	3.59

22	033	6646Z	302611	911058	9	LA DEQ	20	M--	0590	MW-9	112SESC	D	W	10.54	3.59
22	033	6647Z	302611	91105810		LA DEQ	15	M--	0590	MW-10	112SESC	D	W	10.54	3.59
22	033	6648Z	302611	91105811		LA DEQ	15	M--	0590	MW-11	112SESC	D	W	10.54	3.59
22	033	6673Z	302919	911109	2	FORMOSA PLASTIC	62	M--	1190	FEE-1D	112MRVAC	D	W	10.05	13.08
22	033	6675Z	303024	911016	4	EXXON CO USA	17	M--	0391	MW-5	112MRVAC	D	W	12.36	16.37
22	033	6706Z	302848	911102	2	EXXON CO USA	54	MPA	0182	M-7	112MRVAC			9.05	11.52
22	033	6724Z	302853	911135	5	EXXON CO USA	210	ZPA	1051	58P	112MRVA			8.92	11.77
22	033	6762Z	303015	911145	1	FORMOSA PLASTIC	75	M--	0991	AW-6D	112MRVAC	D	W	8.49	15.91
22	033	6763Z	303045	911130	1	FORMOSA PLASTIC	45	M--	0991	RFI-1	112MRVAC	D	W	9.14	17.43
22	033	6764Z	303045	911145	1	FORMOSA PLASTIC	21	M--	0991	RFI-2	112MRVAC	D	W	8.49	17.43
22	033	6765Z	303045	911130	2	FORMOSA PLASTIC	57	M--	0991	TMW-D1	112MRVAC	D	W	9.14	17.43
22	033	6766Z	303045	911130	3	FORMOSA PLASTIC	57	M--	1091	TMW-D2	112MRVAC	D	W	9.14	17.43
22	033	6767Z	303045	911130	4	FORMOSA PLASTIC	61	M--	1091	TMW-D3	112MRVAC	D	W	9.14	17.43
22	033	6768Z	303015	911145	2	FORMOSA PLASTIC	54	M--	0991	AW-6S	112MRVAC	D	W	8.49	15.91
22	033	6793Z	302837	911108	1	EXXON CO USA	8	M--	1091	MW-05	112MRVAC	D	W	10.10	10.96
22	033	6794Z	302835	911103	1	EXXON CO USA	44	M--	1191	MW-06	112MRVAC	D	W	10.32	10.86
22	033	6795Z	302833	911103	1	EXXON CO USA	8	M--	1191	MW-07	112MRVAC	D	W	10.32	10.76
22	033	6796Z	302835	911112	1	EXXON CO USA	20	MPA	1191	MW-08	112MRVAC	D	W	9.93	10.86
22	033	6797Z	302925	911020	1	EXXON CO USA	14	MPA	1191	RLA-1	112MRVAC	D	W	12.19	13.39
22	033	6798Z	302925	911030	1	EXXON CO USA	14	MPA	1191	RLA-2	112MRVAC	D	W	11.75	13.39
22	033	6799Z	302920	911025	1	EXXON CO USA	14	MPA	1191	RLA-3	112MRVAC	D	W	11.97	13.13
22	033	6800Z	302917	911030	1	EXXON CO USA	14	MPA	1191	RLA-4	112MRVAC	D	W	11.75	12.98
22	033	6801Z	302920	911030	1	EXXON CO USA	14	MPA	1191	RLA-5	112MRVAC	D	W	11.75	13.13
22	033	6802Z	302920	911025	2	EXXON CO USA	40	M--	1191	RLA-6D	112MRVAC	D	W	11.97	13.13
22	033	6835Z	302913	911121	2	EXXON CHEMICAL	15	M--	1191	676-1	112MRVAC	D	W	9.53	12.78
22	033	6836Z	302912	911121	2	EXXON CHEMICAL	32	M--	1291	676-1D	112MRVAC	D	W	9.53	12.73
22	033	6837Z	302913	911122	1	EXXON CHEMICAL	16	M--	1191	676-2	112MRVAC	D	W	9.49	12.78
22	033	6838Z	302913	911121	3	EXXON CHEMICAL	29	M--	1291	676-2D	112MRVAC	D	W	9.53	12.78
22	033	6839Z	302912	911121	3	EXXON CHEMICAL	15	M--	1291	676-3	112MRVAC	D	W	9.53	12.73
22	033	6840Z	302913	911122	2	EXXON CHEMICAL	27	M--	1291	676-3D	112MRVAC	D	W	9.49	12.78
22	033	6841Z	302913	911122	3	EXXON CHEMICAL	15	M--	1291	676-4	112MRVAC	D	W	9.49	12.78
22	033	6842Z	302911	911122	1	EXXON CHEMICAL	16	R--	1291	RW-4	112MRVAC	D	W	9.49	12.68
22	033	6843Z	302911	911123	1	EXXON CHEMICAL	15	R--	1291	RW-5	112MRVAC	D	W	9.45	12.68
22	033	6844Z	302913	911122	4	EXXON CHEMICAL	14	R--	1291	RW-6	112MRVAC	D	W	9.49	12.78
22	033	6845Z	302913	911121	4	EXXON CHEMICAL	14	R--	1291	RW-7	112MRVAC	D	W	9.53	12.78
22	033	6848Z	302847	911125	1	EXXON CO USA	62	M--	0891	BB-1	112SLBR	D	W	9.36	11.47
22	033	6849Z	302902	911122	1	EXXON CO USA	52	M--	0991	DMS-1	112SESC	D	W	9.49	12.22
22	033	6850Z	302900	911127	1	EXXON CO USA	46	M--	0991	DMS-2	112SLBR	D	W	9.27	12.12
22	033	6851Z	302853	911125	1	EXXON CO USA	52	M--	0991	DMS-3	112SLBR	D	W	9.36	11.77
22	033	6852Z	302856	911132	3	EXXON CO USA	62	M--	0991	DMS-4	112SLBR	D	W	9.05	11.92
22	033	6898Z	302922	911100	1	EXXON CO USA	50	M--	0992	KF-2	112MRVAC	D	W	10.45	13.23
22	033	6900Z	302921	911053	1	EXXON CO USA	32	M--	1092	KF-1	112MRVAC	D	W	10.75	13.18
22	033	6901Z	302922	911100	2	EXXON CO USA	25	M--	1092	KF-3	112MRVAC	D	W	10.45	13.23
22	033	6902Z	302920	911059	1	EXXON CO USA	28	M--	1092	KF-4	112MRVAC	D	W	10.49	13.13
22	033	6903Z	302833	911109	1	EXXON CO USA	17	R--	1092	RW-5	112MRVAC	D	W	10.06	10.76
22	033	6904Z	302833	911109	2	EXXON CO USA	17	R--	1092	RW-6	112MRVAC	D	W	10.06	10.76
22	033	6905Z	302835	911108	1	EXXON CO USA	17	R--	1092	RW-7	112MRVAC	D	W	10.10	10.86
22	033	6906Z	302835	911108	2	EXXON CO USA	17	R--	1092	RW-8	112MRVAC	D	W	10.10	10.86
22	033	6915Z	302850	911130	1	EXXON CO USA	80	M--	0692	SW-1	112SESC	D	W	9.14	11.62
22	033	6916Z	302850	911130	2	EXXON CO USA	60	M--	0692	SW-2	112SESC	D	W	9.14	11.62
22	033	6917Z	302658	911030	1	LA INVESTMENTS	18	M--	1192	MW-1	112SESC	D	W	11.76	5.96
22	033	6918Z	302658	911030	2	LA INVESTMENTS	21	M--	1192	MW-2	112SESC	D	W	11.76	5.96
22	033	6919Z	302832	911130	1	EXXON CO USA	123	MPA	0282	M-4	112MRVA	D	W	9.14	10.71
22	033	6920Z	302831	911130	1	EXXON CO USA	48	M--	0282	M-5	112MRVAC		W	9.14	10.66
22	033	6921Z	302840	911133	2	EXXON CO USA	49	M--	0382	M-6	112MRVAC	D	W	9.01	11.11
22	033	6922Z	302835	911131	2	EXXON CO USA	60	M--	0684	S-3	112MRVAC	D	W	9.10	10.86
22	033	6923Z	302841	911132	2	EXXON CO USA	53	M--	0784	S-4	112MRVAC	D	W	9.05	11.16
22	033	6924Z	302847	911128	1	EXXON CO USA	58	M--	0180	DM-19	112MRVAC	D	W	9.23	11.47
22	033	6925Z	303038	911120	1	RHONE-POULENC	15	MPA	1092	MW-2A	112MRVAC	D	W	9.57	17.07
22	033	6930Z	302846	911132	4	EXXON CO USA	14	RPA	0789	RW-12A	112MRVAC			9.05	11.42
22	033	6933Z	302827	911055	1	EXXON CO USA	16	M--	1292	PW-01	112SESC	D	W	10.67	10.46

22	033	6934Z	302821	911047	1	EXXON CO USA	16	M--	1292	PW-02	112SESC	D	W	11.01	10.15
22	033	6935Z	302834	911007	1	EXXON CO USA	42	M--	1292	PW-06	112MRVAC	D	W	12.76	10.81
22	033	6936Z	302900	911009	1	EXXON CO USA	16	M--	1292	PW-08	112MRVAC	D	W	12.67	12.12
22	033	6938Z	302914	911009	1	EXXON CO USA	24	M--	1292	PW-09	112MRVAC	D	W	12.67	12.83
22	033	6939Z	302934	911053	1	EXXON CO USA	15	M--	1292	PW-13	112MRVAC	D	W	10.75	13.84
22	033	6980Z	302832	911033	1	EXXON CO USA	12	M--	0193	PW-04	112MRVAC	D	W	11.62	10.71
22	033	6981Z	302934	911043	1	EXXON CO USA	17	M--	0193	PW-12	112MRVAC	D	W	11.19	13.84
22	033	6982Z	302921	911109	1	EXXON CO USA	13	M--	0193	PW-16A	112MRVAC	D	W	10.05	13.18
22	033	6983Z	302921	911109	2	EXXON CO USA	28	M--	0193	PW-16B	112MRVAC	D	W	10.05	13.18
22	033	6994Z	302822	911032	1	EXXON CO USA	16	M--	0193	PW-03	112MRVAC	D	W	11.67	10.20
22	033	6995Z	302850	911008	1	EXXON CO USA	13	M--	0193	PW-07	112MRVAC	D	W	12.71	11.62
22	033	6996Z	302930	911010	1	EXXON CO USA	15	M--	0193	PW-10	112MRVAC	D	W	12.62	13.64
22	033	6997Z	302936	911107	1	EXXON CO USA	14	M--	0293	PW-14	112MRVAC	D	W	10.14	13.94
22	033	7022Z	302941	911131	1	EXXON CO USA	13	MPA	0990	TCB-1	112MRVAC	D	W	9.10	14.19
22	033	7023Z	302943	911131	1	EXXON CO USA	13	M--	0990	TCB-2	112MRVAC	D	W	9.10	14.29
22	033	7024Z	302939	911130	1	EXXON CO USA	19	MPA	0990	TCB-3	112MRVAC	D	W	9.14	14.09
22	033	7025Z	302940	911129	1	EXXON CO USA	13	M--	0990	TCB-4	112MRVAC	D	W	9.18	14.14
22	033	7026Z	302939	911129	1	EXXON CO USA	19	M--	0990	TCB-5	112MRVAC	D	W	9.18	14.09
22	033	7027Z	302938	911129	1	EXXON CO USA	13	M--	0990	TCB-6	112MRVAC	D	W	9.18	14.04
22	033	7028Z	302941	911130	1	EXXON CO USA	13	M--	0990	TCB-7	112MRVAC	D	W	9.14	14.19
22	033	7029Z	302943	911128	1	EXXON CO USA	18	M--	0990	TCB-8	112MRVAC	D	W	9.23	14.29
22	033	7030Z	302940	911131	1	EXXON CO USA	13	M--	0990	TCB-9	112MRVAC	D	W	9.10	14.14
22	033	7031Z	302941	911123	1	EXXON CO USA	17	MPA	0990	TCB-10	112MRVAC	D	W	9.44	14.19
22	033	7032Z	302941	911122	1	EXXON CO USA	14	M--	0990	TCB-11	112MRVAC	D	W	9.49	14.19
22	033	7033Z	302940	911127	1	EXXON CO USA	7	M--	0990	TCB-12	112MRVAC	D	W	9.27	14.14
22	033	7034Z	302940	911124	1	EXXON CO USA	8	M--	0990	TCB-13	112MRVAC	D	W	9.40	14.14
22	033	7035Z	302944	911118	1	EXXON CO USA	15	MPA	0791	TCB-15	112MRVAC	D	W	9.66	14.35
22	033	7036Z	302947	911126	1	EXXON CO USA	15	MPA	0791	TCB-17	112MRVAC	D	W	9.31	14.50
22	033	7037Z	302937	911130	1	EXXON CO USA	11	M--	0791	TCB-18	112MRVAC	D	W	9.14	13.99
22	033	7038Z	302938	911125	1	EXXON CO USA	8	M--	0791	TCB-19	112MRVAC	D	W	9.36	14.04
22	033	7039Z	302945	911132	1	EXXON CO USA	10	MPA	0791	TCB-20	112MRVAC	D	W	9.05	14.40
22	033	7040Z	302938	911132	1	EXXON CO USA	11	MPA	0791	TCB-21	112MRVAC	D	W	9.05	14.04
22	033	7041Z	302938	911122	1	EXXON CO USA	12	M--	0791	TCB-22	112MRVAC	D	W	9.49	14.04
22	033	7042Z	303003	911128	1	FORMOSA PLASTIC	67	M--	0292	SC-1	112MRVA	D	W	9.23	15.31
22	033	7043Z	303006	911124	1	FORMOSA PLASTIC	70	M--	0392	SC-2	112MRVA	D	W	9.40	15.41
22	033	7044Z	303007	911118	1	FORMOSA PLASTIC	62	M--	0392	SC-3	112MRVA	D	W	9.66	15.51
22	033	7045Z	303004	911106	1	FORMOSA PLASTIC	75	M--	1091	T-1B	112MRVA	D	W	10.18	15.36
22	033	7046Z	302950	911129	1	FORMOSA PLASTIC	41	M--	1291	T-2A	112MRVAC	D	W	9.18	14.65
22	033	7047Z	302950	911128	1	FORMOSA PLASTIC	70	M--	1291	T-2B	112MRVAC	D	W	9.23	14.65
22	033	7048Z	302950	911127	1	FORMOSA PLASTIC	97	M--	0492	T-2C	112MRVA	D	W	9.27	14.65
22	033	7049Z	302958	911113	1	FORMOSA PLASTIC	27	M--	1191	T-3A	112MRVAC	D	W	9.88	15.05
22	033	7050Z	302958	911114	1	FORMOSA PLASTIC	72	M--	1191	T-3B	112MRVAC	D	W	9.84	15.05
22	033	7051Z	303004	911122	1	FORMOSA PLASTIC	56	M--	1191	T-4A	112MRVAC	D	W	9.49	15.36
22	033	7052Z	303004	911123	1	FORMOSA PLASTIC	83	M--	1191	T-4B	112MRVAC	D	W	9.44	15.36
22	033	7053Z	303002	911133	1	FORMOSA PLASTIC	44	M--	0292	T-5A	112MRVAC	D	W	9.01	15.25
22	033	7054Z	303002	911132	1	FORMOSA PLASTIC	80	M--	0492	T-5B	112MRVAC	D	W	9.05	15.25
22	033	7055Z	303007	911133	1	FORMOSA PLASTIC	61	MPA	1191	T-6B	112MRVA	D	W	9.01	15.51
22	033	7056Z	303007	911134	1	FORMOSA PLASTIC	114	MPA	0392	T-6C	112MRVA	D	W	8.97	15.51
22	033	7057Z	303002	911124	1	FORMOSA PLASTIC	36	M--	1191	T-8A	112MRVAC	D	W	9.40	15.25
22	033	7058Z	303002	911125	1	FORMOSA PLASTIC	76	M--	1191	T-8B	112MRVA	D	W	9.36	15.25
22	033	7059Z	302955	911124	1	FORMOSA PLASTIC	31	MPA	1191	T-9A	112MRVAC	D	W	9.40	14.90
22	033	7060Z	302955	911123	1	FORMOSA PLASTIC	65	MPA	1191	T-9B	112MRVAC	D	W	9.44	14.90
22	033	7061Z	302955	911110	1	FORMOSA PLASTIC	32	M--	1291	T-10A	112MRVAC	D	W	10.01	14.90
22	033	7062Z	302959	911111	1	FORMOSA PLASTIC	69	M--	1291	T-10B	112MRVAC	D	W	9.97	14.90
22	033	7063Z	303008	911129	1	FORMOSA PLASTIC	47	M--	1291	T-11A	112MRVAC	D	W	9.18	15.56
22	033	7064Z	303008	911130	1	FORMOSA PLASTIC	75	M--	1291	T-11B	112MRVAC	D	W	9.14	15.56
22	033	7065Z	303008	911131	1	FORMOSA PLASTIC	132	M--	0392	T-11C	112MRVA	D	W	9.10	15.56
22	033	7066Z	303002	911127	1	FORMOSA PLASTIC	52	M--	1291	T-12A	112MRVAC	D	W	9.27	15.25
22	033	7067Z	303002	911128	1	FORMOSA PLASTIC	70	M--	0192	T-12B	112MRVAC	D	W	9.23	15.25
22	033	7068Z	303002	911129	1	FORMOSA PLASTIC	137	M--	0492	T-12C	112MRVA	D	W	9.18	15.25
22	033	7069Z	302958	911127	1	FORMOSA PLASTIC	60	MPA	0492	T-13A	112MRVAC	D	W	9.27	15.05

22	033	7070Z	302958	911128	1	FORMOSA PLASTIC	80	MPA	0592	T-13B	112MRVAC	D	W	9.23	15.05
22	033	7071Z	302946	911126	1	FORMOSA PLASTIC	19	M--	0492	T-14A	112MRVAC	D	W	9.31	14.45
22	033	7072Z	302946	911127	1	FORMOSA PLASTIC	57	M--	0592	T-14B	112MRVAC	D	W	9.27	14.45
22	033	7073Z	303005	911113	1	FORMOSA PLASTIC	57	M--	0292	TMW-D4	112MRVAC	D	W	9.88	15.41
22	033	7076Z	302922	911103	1	EXXON CO USA	28	M--	0393	KF-5	112MRVAC	D	W	10.32	13.23
22	033	7088Z	302813	910912	1	DIXIFOODS	15	M--	0593	MW-1	112SESC	D	W	15.15	9.75
22	033	7089Z	302813	910912	2	DIXIFOODS	15	M--	0593	MW-2	112SESC	D	W	15.15	9.75
22	033	7142Z	302856	911132	4	EXXON CO USA	27	R--	0990	RW-5A	112MRVAC	D		9.05	11.92
22	033	7143Z	302855	911125	1	EXXON CO USA	27	R--	0990	RW-19	112MRVAC	D		9.36	11.87
22	033	7206Z	302906	911131	1	EXXON CO USA	59	M--	0893	DA-1	112MRVAC	D	W	9.10	12.43
22	033	7207Z	302903	911132	1	EXXON CO USA	53	M--	0893	DA-2	112MRVAC	D	W	9.05	12.27
22	033	7241Z	303056	911058	1	PUBLIC TERMINAL	11	MPA	1088	MW-5	112MRVAC			10.53	17.98
22	033	7242Z	303058	911055	1	PUBLIC TERMINAL	10	MPA	1088	MW-6	112MRVAC			10.66	18.08
22	033	7243Z	303054	911055	1	PUBLIC TERMINAL	10	MPA	1088	MW-7	112MRVAC			10.66	17.88
22	033	7244Z	303050	911054	1	PUBLIC TERMINAL	8	MPA	1088	MW-8	112MRVAC			10.71	17.68
22	033	7245Z	303052	911056	1	PUBLIC TERMINAL	10	MPA	1088	MW-9	112MRVAC			10.62	17.78
22	033	7247Z	302850	911131	2	EXXON CO USA	56	M--	1293	OA-1	112MRVAC	D	W	9.10	11.62
22	033	7248Z	302848	911134	1	EXXON CO USA	55	M--	1193	OA-2	112MRVAC	D	W	8.97	11.52
22	033	7249Z	302844	911133	2	EXXON CO USA	50	M--	1193	OA-3	112MRVAC	D	W	9.01	11.31
22	033	7250Z	302855	911055	1	EXXON CO USA	8	M--	0893	S10-1	112MRVAC	D	W	10.67	11.87
22	033	7251Z	302847	911034	1	EXXON CO USA	30	M--	0893	T92-1	112MRVAC	D	W	11.58	11.47
22	033	7267Z	303034	911128	1	FORMOSA PLASTIC	59	MPA	0585	AW-1	112MRVAC	D	W	9.23	16.87
22	033	7268Z	303033	911110	1	FORMOSA PLASTIC	43	M--	0281	UO-1	112MRVAC	D	W	10.01	16.82
22	033	7269Z	303025	911112	1	FORMOSA PLASTIC	35	M--	0584	UO-2	112MRVAC	D	W	9.92	16.42
22	033	7270Z	303036	911125	1	FORMOSA PLASTIC	37	M--	0584	DO-3	112MRVAC	D	W	9.36	16.97
22	033	7271Z	303029	911124	1	FORMOSA PLASTIC	251	MPA	1284	MW-18B	112SLBR	D	W	9.40	16.62
22	033	7292Z	302742	911002	1	EXXON CO USA	22	M--	0891	MW-1	112MRVAC	D	W	12.97	8.18
22	033	7293Z	302742	911002	2	EXXON CO USA	22	M--	0891	MW-2	112MRVAC	D	W	12.97	8.18
22	033	7294Z	302742	911002	3	EXXON CO USA	26	M--	0891	MW-3	112MRVAC	D	W	12.97	8.18
22	033	7307Z	303045	911053	1	HI-PORT CHEM	18	Z-Z	0694	EP-1	112MRVAC	D	W	10.75	17.43
22	033	7308Z	303045	911053	2	HI-PORT CHEM	17	Z-Z	0694	EP-2	112MRVAC	D	W	10.75	17.43
22	033	7309Z	303045	911053	3	HI-PORT CHEM	11	Z-Z	0694	EP-4	112MRVAC	D	W	10.75	17.43
22	033	7310Z	303045	911053	4	HI-PORT CHEM	13	Z-Z	0694	EP-5	112MRVAC	D	W	10.75	17.43
22	033	7311Z	303045	911053	5	HI-PORT CHEM	14	Z-Z	0694	EP-6	112MRVAC	D	W	10.75	17.43
22	033	7312Z	303045	911053	6	HI-PORT CHEM	14	Z-Z	0694	EP-7	112MRVAC	D	W	10.75	17.43
22	033	7313Z	303045	911053	7	HI-PORT CHEM	11	Z-Z	0694	EP-8	112MRVAC	D	W	10.75	17.43
22	033	7314Z	303045	911053	8	HI-PORT CHEM	13	Z-Z	0694	EP-9	112MRVAC	D	W	10.75	17.43
22	033	7315Z	303045	911053	9	HI-PORT CHEM	9	Z-Z	0694	EP-10	112MRVAC	D	W	10.75	17.43
22	033	7316Z	303045	911053	10	HI-PORT CHEM	11	Z-Z	0694	EP-11	112MRVAC	D	W	10.75	17.43
22	033	7372Z	302907	911037	1	EXXON CO USA	28	MPA	0494	DH-1	112SESC	D	W	11.45	12.48
22	033	7374Z	302943	911106	1	ETHYL CORP	91	M--	0694	MW-B2	112MRVA	D	W	10.18	14.29
22	033	7375Z	302939	911106	1	ETHYL CORP	78	M--	0694	MW-B3	112MRVAC	D	W	10.18	14.09
22	033	7376Z	302947	911058	3	ETHYL CORP	48	M--	0594	MW-B4	112MRVAC	D	W	10.53	14.50
22	033	7379Z	302930	911026	1	EXXON CHEMICAL	8	W--	0894	BPZ-1AR	112SESC	D	W	11.93	13.64
22	033	7380Z	302930	911025	1	EXXON CHEMICAL	8	W--	0894	BPZ-2AR	112SESC	D	W	11.97	13.64
22	033	7381Z	302929	911026	1	EXXON CHEMICAL	8	W--	0894	BPZ-4AR	112SESC	D	W	11.93	13.59
22	033	7417Z	303054	911052	1	DUPRE TRANSPORT	18	M--	0694	MW-1	112SESC	D	W	10.79	17.88
22	033	7418Z	303054	911052	2	DUPRE TRANSPORT	14	M--	0694	MW-2	112SESC	D	W	10.79	17.88
22	033	7419Z	303054	911052	3	DUPRE TRANSPORT	15	M--	0694	MW-3	112SESC	D	W	10.79	17.88
22	033	7420Z	303053	911053	1	DUPRE TRANSPORT	14	M--	0694	MW-4	112SESC	D	W	10.75	17.83
22	033	7437Z	302905	911121	3	EXXON CO USA	354	M--	0794	W-21	11204BR	D	W	9.53	12.38
22	033	7458Z	302737	911001	1	STAR ENTERPRISE	28	MPA	1094	MW-1	112SESC	D	W	13.02	7.93
22	033	7459Z	302735	911002	1	STAR ENTERPRISE	28	MPA	1094	MW-2	112SESC	D	W	12.98	7.83
22	033	7460Z	302736	911000	1	STAR ENTERPRISE	29	MPA	1094	MW-3	112SESC	D	W	13.06	7.88
22	033	7461Z	302735	911000	1	STAR ENTERPRISE	29	MPA	1094	MW-4	112SESC	D	W	13.06	7.83
22	033	7462Z	302738	911001	1	STAR ENTERPRISE	28	MPA	1094	MW-5	112SESC	D	W	13.02	7.98
22	033	7485Z	302849	911134	1	EXXON CO USA	32	R--	0794	RW-7R	112SESC	D	W	8.97	11.57
22	033	7486Z	302852	911127	2	EXXON CO USA	23	R--	0994	RW-8A	112SESC	D	W	9.27	11.72
22	033	7487Z	302851	911130	2	EXXON CO USA	25	RPA	1194	SF-1	112SESC	D	W	9.14	11.67
22	033	7488Z	302850	911132	1	EXXON CO USA	25	R--	1194	SF-2	112SESC	D	W	9.05	11.62
22	033	7489Z	302845	911133	1	EXXON CO USA	30	R--	1194	SF-3	112SESC	D	W	9.01	11.37

22	033	7490Z	302842	911133	1	EXXON CO USA	30	R--	1194	SF-4	112SESC	D	W	9.01	11.21
22	033	7491Z	302953	911039	1	ETHYL CORP.	65	M--	1294	M-6B	112SESC	D	W	11.36	14.80
22	033	7492Z	302952	911042	2	ETHYL CORP	77	M--	1294	M-12B	112SESC	D	W	11.23	14.75
22	033	7493Z	302949	911038	1	ETHYL CORP	78	M--	1294	M-27B	112SESC	D	W	11.40	14.60
22	033	7494Z	302948	911041	1	ETHYL CORP	40	M--	1294	M-32A	112SESC	D	W	11.27	14.55
22	033	7495Z	302951	911038	1	ETHYL CORP	75	M--	1294	M-32B	112SESC	D	W	11.40	14.70
22	033	7496Z	302948	911041	2	ETHYL CORP	43	M--	1294	M-33A	112SESC	D	W	11.27	14.55
22	033	7628Z	302947	910914	1	SOUTHLAND CORP	13	M--	0495	MW-9	112SESC	D	W	15.06	14.50
22	033	7629Z	302946	910914	1	SOUTHLAND CORP	13	M--	0595	MW-10	112SESC	D	W	15.06	14.45
22	033	7657Z	303047	911119	1	RHONE-POULENC	12	MPA	1081	BRM-1	112MRVAC			9.62	17.53
22	033	7658Z	303045	911119	1	RHONE-POULENC	10	MPA	1081	BRM-2	112MRVAC			9.62	17.43
22	033	7659Z	303045	911122	1	RHONE-POULENC	11	MPA	1081	BRM-3A	112MRVAC			9.49	17.43
22	033	7660Z	303046	911119	1	RHONE-POULENC	14	MPA	1081	BRM-5	112MRVAC			9.62	17.48
22	033	7661Z	303047	911120	2	RHONE-POULENC	14	MPA	1985	BRM-6	112MRVAC			9.57	17.53
22	033	7672Z	303000	911014	1	EXXON CHEMICAL	35	R--		FL26-RW-1	112SESC		W	12.45	15.15
22	033	7679Z	303016	911109	1	KAISER ALUMINUM	150	M--	0786	K-2A	112MRVA	D	W	10.05	16.06
22	033	7689Z	302947	911021	1	EXXON CHEMICAL	28	M--	1295	BPLA-MW-01	112SESC	D	W	12.14	14.50
22	033	7690Z	302947	911021	2	EXXON CHEMICAL	28	M--	1295	BPLA-MW-02	112SESC	D	W	12.14	14.50
22	033	7691Z	302946	911021	1	EXXON CHEMICAL	26	M--	1295	BPLA-MW-03	112SESC	D	W	12.14	14.45
22	033	7692Z	302947	911022	1	EXXON CHEMICAL	28	M--	1295	BPLA-MW-04	112SESC	D	W	12.10	14.50
22	033	7726Z	302922	911056	1	EXXON CO USA	35	R--	0396	W-42	112SESC	D	W	10.62	13.23
22	033	7727Z	302922	911056	1	EXXON CO USA	35	R--	0396	W-43	112SESC	D	W	10.53	13.23
22	033	7728Z	302922	911107	1	EXXON CO USA	50	W--	0396	W-44	112SESC	D	W	10.14	13.23
22	033	7729Z	302920	911107	1	EXXON CO USA	53	R--	0396	W-45	112SESC	D	W	10.14	13.13
22	033	7730Z	302922	911106	1	EXXON CO USA	50	W--	0396	W-46	112SESC	D	W	10.19	13.23
22	033	7735Z	302956	911010	1	CHEVRON	16	MPA	0389	MW-1	112SESC			12.62	14.95
22	033	7736Z	302956	911010	2	CHEVRON	16	MPA	0389	MW-2	112SESC			12.62	14.95
22	033	7737Z	302956	911010	3	CHEVRON	16	MPA	0389	MW-3	112SESC			12.62	14.95
22	033	7738Z	302956	911010	4	CHEVRON	16	MPA	0389	MW-4	112SESC			12.62	14.95
22	033	7739Z	302924	911118	1	ENTERGY	37	M--	0184	MW-1	112MRVAC	D		9.66	13.34
22	033	7740Z	302923	911118	2	ENTERGY	35	M--	0184	MW-2	112MRVAC	D		9.66	13.28
22	033	7741Z	302923	911119	1	ENTERGY	38	M--	0184	MW-3	112MRVAC	D		9.62	13.28
22	033	7742Z	302923	911122	1	ENTERGY	40	M--	0184	MW-4	112MRVAC	D		9.49	13.28
22	033	7743Z	302924	911122	1	ENTERGY	40	M--	0184	MW-5	112MRVAC	D		9.49	13.34
22	033	7744Z	302924	911122	2	ENTERGY	37	M--	0184	MW-6	112MRVAC	D		9.49	13.34
22	033	7746Z	302906	911025	1	EXXON CO USA	12	M--	0495	ERD-1	112MRVAC	D	W	11.97	12.43
22	033	7747Z	302906	911025	2	EXXON CO USA	29	MPA	0495	ERD-2	112MRVAC	D	W	11.97	12.43
22	033	7748Z	302906	911025	3	EXXON CO USA	30	MPA	0495	ERD-3	112MRVAC	D	W	11.97	12.43
22	033	7749Z	302904	911024	1	EXXON CO USA	30	MPA	0495	ERD-4	112MRVAC	D	W	12.01	12.32
22	033	7750Z	302906	911024	1	EXXON CO USA	104	MPA	0395	ERD-5	112MRVA	D	W	12.01	12.43
22	033	7759Z	302943	911126	1	EXXON CO USA	60	M--	0596	MW-3	112MRVAC	D	W	9.31	14.29
22	033	7760Z	302940	911126	1	EXXON CO USA	39	M--	0596	MW-4	112MRVAC	D	W	9.31	14.14
22	033	7761Z	302940	911124	2	EXXON CO USA	18	M--	0596	TCB-23	112MRVAC	D	W	9.40	14.14
22	033	7764Z	302937	911130	2	EXXON CO USA	21	MPA		P-3	112MRVAC			9.14	13.99
22	033	7765Z	302939	911131	1	EXXON CO USA	42	MPA		SI-3	112MRVAC			9.10	14.09
22	033	7800Z	302922	911053	1	EXXON CO USA	10	W--	1096	PZ-1	112MRVAC	D	W	10.75	13.23
22	033	7801Z	302924	911056	1	EXXON CO USA	10	W--	1096	PZ-2	112MRVAC	D	W	10.62	13.34
22	033	7802Z	302923	911055	1	EXXON CO USA	10	W--	1096	PZ-3	112MRVAC	D	W	10.66	13.28
22	033	7803Z	302922	911056	2	EXXON CO USA	10	W--	1096	PZ-4	112MRVAC	D	W	10.62	13.23
22	033	7804Z	302924	911058	1	EXXON CO USA	10	W--	1096	PZ-5	112MRVAC	D	W	10.53	13.34
22	033	7813Z	302910	911122	1	EXXON CO USA	13	R--	0795	W-28	112MRVAC	D	W	9.49	12.63
22	033	7814Z	302909	911122	1	EXXON CO USA	13	RPA	0795	W-29	112MRVAC	D	W	9.49	12.58
22	033	7815Z	302909	911122	2	EXXON CO USA	13	R--	0795	W-30	112MRVAC	D	W	9.49	12.58
22	033	7816Z	302909	911122	3	EXXON CO USA	13	R--	0795	W-31	112MRVAC	D	W	9.49	12.58
22	033	7817Z	302909	911122	4	EXXON CO USA	13	R--	0795	W-32	112MRVAC	D	W	9.49	12.58
22	033	7818Z	302909	911122	5	EXXON CO USA	13	R--	0895	W-33	112MRVAC	D	W	9.49	12.58
22	033	7819Z	302909	911123	1	EXXON CO USA	13	R--	0895	W-34	112MRVAC	D	W	9.45	12.58
22	033	7820Z	302909	911124	1	EXXON CO USA	13	R--	0895	W-35	112MRVAC	D	W	9.40	12.58
22	033	7821Z	302909	911124	2	EXXON CO USA	13	R--	0895	W-36	112MRVAC	D	W	9.40	12.58
22	033	7822Z	302909	911125	1	EXXON CO USA	13	R--	0895	W-37	112MRVAC	D	W	9.36	12.58
22	033	7833Z	302959	911024	1	EXXON CHEMICAL	20	M--	119[illegible]	FL26-TCB-1	112MRVA	D	W	12.01	15.10

22	033	7834Z	303001	911025	1	EXXON CHEMICAL	20	M--	1196	FL26-TCB-2	112MRVA	D	W	11.97	15.20
22	033	7835Z	303001	911024	1	EXXON CHEMICAL	20	M--	1196	FL26-TCB-3	112MRVA	D	W	12.01	15.20
22	033	7836Z	303001	911023	1	EXXON CHEMICAL	20	M--	1196	FL26-TCB-4	112MRVAC	D	W	12.06	15.20
22	033	7837Z	302909	911122	6	EXXON CO USA	13	M--	0197	W-29B	112MRVAC	D	W	9.49	12.58
22	033	7901Z	303045	911058	1	HIGH PORT CHEM	28	M--	0697	MW-4	112MRVAC	D	W	10.53	17.43
22	033	7902Z	303045	911055	2	HIGH PORT CHEM	26	M--	0697	MW-5	112MRVAC	D	W	10.66	17.43
22	033	7938Z	302833	911109	3	EXXON CO USA	6	MPA		TP-01	112MRVAC			10.06	10.76
22	033	7939Z	302832	911110	1	EXXON CO USA	7	MPA		TP-02	112MRVAC			10.01	10.71
22	033	7940Z	302833	911109	4	EXXON CO USA	7	MPA		TP-03	112MRVAC			10.06	10.76
22	033	7941Z	302835	911110	1	EXXON CO USA	8	MPA		TP-07	112MRVAC			10.01	10.86
22	033	7942Z	302837	911107	1	EXXON CO USA	5	MPA		TP-09	112MRVAC			10.14	10.96
22	033	7943Z	302837	911105	1	EXXON CO USA	6	MPA		TP-10	112MRVAC			10.23	10.96
22	033	7944Z	302833	911105	1	EXXON CO USA	6	MPA		TP-11	112MRVAC			10.23	10.76
22	033	7945Z	302833	911112	1	EXXON CO USA	20	M--	0297	MW-8A	112MRVAC	D	W	9.93	10.76
22	033	7946Z	302836	911109	1	EXXON CO USA	7	M--	0297	TP-8	112MRVAC	D	W	10.06	10.91
22	033	7947Z	302854	911125	1	EXXON CO USA	26	R--	0797	P-4B	112MRVAC	D	W	9.36	11.82
22	033	7948Z	302851	911129	2	EXXON CO USA	27	R--	0797	SF-1B	112MRVAC	D	W	9.19	11.67
22	033	7954Z	302834	911105	1	EXXON CO USA	9	MPA		TP-13	112MRVAC			10.23	10.81
22	033	7955Z	302901	911127	1	EXXON CO USA	102	M--	0794	W-20	112MRVA	D	W	9.27	12.17
22	033	7956Z	302856	911132	5	EXXON CO USA	65	M--	0794	W-22	112MRVAC	D	W	9.05	11.92
22	033	7979Z	303000	911031	2	EXXON CHEMICAL	53	MPA	0584	MW-17	112MRVAC			11.71	15.15
22	033	8019Z	302736	911001	1	STAR ENTERPRISE	22	MPA	0398	MW-6	112SESC	D	W	13.02	7.88
22	033	8020Z	302734	910957	1	STAR ENTERPRISE	22	MPA	0398	MW-7	112SESC	D	W	13.19	7.78
22	033	8021Z	302737	910959	1	STAR ENTERPRISE	22	MPA	0398	MW-8	112SESC	D	W	13.11	7.93
22	033	8091Z	302908	911014	1	EXXON CHEMICAL	32	W--	1298	P1-25	112MRVAC	D	W	12.45	12.53
22	033	8092Z	302908	911014	2	EXXON CHEMICAL	68	W--	1298	P1-50	112MRVAC	D	W	12.45	12.53
22	033	8093Z	302908	911014	3	EXXON CHEMICAL	80	W--	1298	P1-80	112MRVAC	D	W	12.45	12.53
22	033	8094Z	302930	911015	2	EXXON CHEMICAL	28	WPA	1298	P2-25	112MRVAC	D	W	12.41	13.64
22	033	8095Z	302930	911015	3	EXXON CHEMICAL	52	WPA	1298	P2-50	112MRVAC	D	W	12.41	13.64
22	033	8096Z	302930	911012	1	EXXON CHEMICAL	31	W--	1298	P3-25	112MRVAC	D	W	12.54	13.64
22	033	8097Z	302930	911012	2	EXXON CHEMICAL	50	W--	1298	P3-50	112MRVAC	D	W	12.54	13.64
22	033	8098Z	302930	911012	3	EXXON CHEMICAL	78	W--	1298	P3-80	112MRVAC	D	W	12.54	13.64
22	033	8099Z	303000	911014	2	EXXON CHEMICAL	31	W--	1298	P4-25	112MRVAC	D	W	12.45	15.15
22	033	8100Z	302942	911016	1	EXXON CHEMICAL	35	W--	1298	P5-25	112MRVAC	D	W	12.36	14.24
22	033	8101Z	302930	911016	1	EXXON CHEMICAL	33	W--	1298	P6-25	112MRVAC	D	W	12.36	13.64
22	033	8102Z	302930	911017	1	EXXON CHEMICAL	27	W--	1298	P7-25	112MRVAC	D	W	12.32	13.64
22	033	8103Z	302930	911017	2	EXXON CHEMICAL	63	W--	1298	P7-50	112MRVAC	D	W	12.32	13.64
22	033	8104Z	302930	911017	3	EXXON CHEMICAL	85	W--	1298	P7-80	112MRVAC	D	W	12.32	13.64
22	033	8105Z	302908	911017	1	EXXON CHEMICAL	32	W--	1298	P8-25	112MRVAC	D	W	12.32	12.53
22	033	8133Z	302953	911047	3	ETHYL CORP	69	M--	0399	MW-4B	112MRVAC	D	W	11.01	14.80
22	033	8134Z	302938	911054	1	ETHYL CORP	64	M--	0399	MW-14B	112MRVAC	D	W	10.71	14.04
22	033	8135Z	302955	911050	2	ETHYL CORP	32	M--	0399	MW-15A	112MRVAC	D	W	10.88	14.90
22	033	8136Z	302958	911052	1	ETHYL CORP	58	M--	0399	MW-17B	112MRVAC	D	W	10.79	15.05
22	033	8137Z	302956	911052	1	ETHYL CORP	37	M--	0399	MW-20A	112MRVAC	D	W	10.79	14.95
22	033	8138Z	303008	911047	1	ETHYL CORP	35	M--	0399	MW-21A	112MRVAC	D	W	11.01	15.56
22	033	8139Z	303006	911046	1	ETHYL CORP	61	M--	0399	MW-22B	112MRVAC	D	W	11.05	15.46
22	033	8140Z	302947	911047	1	ETHYL CORP	32	M--	0399	MW-24A	112MRVAC	D	W	11.01	14.50
22	033	8141Z	302947	911047	2	ETHYL CORP	72	M--	0399	MW-24B	112MRVAC	D	W	11.01	14.50
22	033	8142Z	302947	911049	1	ETHYL CORP	34	M--	0399	MW-25A	112MRVAC	D	W	10.92	14.50
22	033	8143Z	302947	911049	2	ETHYL CORP	70	M--	0399	MW-25B	112MRVAC	D	W	10.92	14.50
22	033	8144Z	303008	911051	1	ETHYL CORP	60	M--	0399	MW-29B	112MRVAC	D	W	10.84	15.56
22	033	8145Z	303002	911048	1	ETHYL CORP	30	M--	0399	MW-30A	112MRVAC	D	W	10.97	15.25
22	033	8146Z	303002	911048	2	ETHYL CORP	60	M--	0399	MW-30B	112MRVAC	D	W	10.97	15.25
22	033	8147Z	302950	911043	1	ETHYL CORP	34	M--	0399	MW-31A	112MRVAC	D	W	11.19	14.65
22	033	8148Z	302950	911043	2	ETHYL CORP	69	M--	0399	MW-31B	112MRVAC	D	W	11.19	14.65
22	033	8170Z	302825	911000	1	MOTIVA ENTERPRI	13	MPA	0499	MW-8	112MRVAC	D	W	13.06	10.35
22	033	8174Z	303003	911125	1	FORMOSA PLASTIC	65	R--	0499	AW-1R	112SLBR	D	W	9.36	15.31
22	033	8175Z	303003	911127	1	FORMOSA PLASTIC	65	R--	0499	AW-2R	112SLBR	D	W	9.27	15.31
22	033	8176Z	303003	911124	1	FORMOSA PLASTIC	55	R--	0499	AW-5R	112MRVAC	D	W	9.40	15.31
22	033	8177Z	303003	911129	1	FORMOSA PLASTIC	62	R--	0399	DO-5R2	112SLBR	D	W	9.18	15.31
22	033	8178Z	303003	911130	1	FORMOSA PLASTIC	77	R--	0399	DO-6R	112SLBR	D	W	9.14	15.31

22	033	8179Z	303006	911127	1	FORMOSA PLASTIC	40	M--	0399	DO-9	112MRVAC	D	W	9.27	15.46
22	033	8180Z	303006	911130	1	FORMOSA PLASTIC	39	M--	0399	DO-10A	112MRVAC	D	W	9.14	15.46
22	033	8181Z	303006	911130	2	FORMOSA PLASTIC	57	M--	0399	DO-10B	112MRVAC	D	W	9.14	15.46
22	033	8182Z	302959	911113	1	FORMOSA PLASTIC	54	M--	0399	DO-12A	112MRVAC	D	W	9.88	15.10
22	033	8183Z	302959	911113	2	FORMOSA PLASTIC	75	M--	0499	DO-12B	112MRVAC	D	W	9.88	15.10
22	033	8184Z	302950	911123	1	FORMOSA PLASTIC	237	M--	0399	MW-20	112MRVA	D	W	9.44	14.65
22	033	8185Z	302954	911108	1	FORMOSA PLASTIC	382	M--	0399	MW-21	11206BR	D	W	10.10	14.85
22	033	8186Z	302947	911118	1	FORMOSA PLASTIC	342	M--	0499	MW-22	11206BR	D	W	9.66	14.50
22	033	8187Z	302947	911118	2	FORMOSA PLASTIC	472	M--	0499	MW-23	11206BR	D	W	9.66	14.50
22	033	8196Z	302957	911057	1	ETHYL CORP	109	M--	0499	MW-85	112MRVAC	D	W	10.58	15.00
22	033	8197Z	302959	911048	6	ETHYL CORP	105	M--	0499	MW-86	112MRVAC	D	W	10.97	15.10
22	033	8250Z	302835	911130	1	EXXON CO USA	30	R--	0699	RW-20	112SESC	D	W	9.14	10.86
22	033	8252Z	302856	911105	1	ALLIED SIGNAL	15	M--	0899	AW-5	112MRVAC	D	W	10.23	11.92
22	033	8253Z	302856	911105	2	ALLIED SIGNAL	15	M--	0899	AW-6	112MRVAC	D	W	10.23	11.92
22	033	8254Z	302856	911105	3	ALLIED SIGNAL	15	M--	0899	AW-7	112MRVAC	D	W	10.23	11.92
22	033	8258Z	302923	911024	1	EXXON CO USA	26	WPA	0295	W-23	112MRVAC			12.01	13.28
22	033	8286Z	302825	910958	1	MOTIVA ENTERPRI	15	M--	1199	MW-9	112SESC	D	W	13.15	10.35
22	033	8287Z	302825	910958	2	MOTIVA ENTERPRI	15	M--	1199	MW-10	112SESC	D	W	13.15	10.35
22	033	8288Z	302825	910958	3	MOTIVA ENTERPRI	15	MPA	1199	MW-11	112SESC	D	W	13.15	10.35
22	033	8289Z	302825	910958	4	MOTIVA ENTERPRI	15	M--	1199	MW-12	112SESC	D	W	13.15	10.35
22	033	8290Z	302825	910958	5	MOTIVA ENTERPRI	15	MPA	1199	MW-13	112SESC	D	W	13.15	10.35
22	033	8298Z	302930	911012	4	EXXON CHEMICAL	32	W--	1199	P9-25	112MRVAC	D	W	12.54	13.64
22	033	8299Z	302930	911012	5	EXXON CHEMICAL	42	W--	1199	P10-25	112MRVAC	D	W	12.54	13.64
22	033	8300Z	303000	911014	3	EXXON CHEMICAL	42	W--	1199	P11-25	112MRVAC	D	W	12.45	15.15
22	033	8301Z	303000	911014	4	EXXON CHEMICAL	32	W--	1199	P12-25	112MRVAC	D	W	12.45	15.15
22	033	8302Z	303000	911014	5	EXXON CHEMICAL	48	W--	1199	P12-50	112MRVAC	D	W	12.45	15.15
22	033	8303Z	303000	911014	6	EXXON CHEMICAL	77	W--	1199	P12-80	112MRVAC	D	W	12.45	15.15
22	033	8304Z	303000	911016	1	EXXON CHEMICAL	37	W--	1199	P13-25	112MRVAC	D	W	12.36	15.15
22	033	8305Z	303000	911016	2	EXXON CHEMICAL	60	W--	1199	P13-50	112MRVAC	D	W	12.36	15.15
22	033	8306Z	303000	911016	3	EXXON CHEMICAL	40	W--	1199	P14-25	112MRVAC	D	W	12.36	15.15
22	033	8307Z	302912	911017	1	EXXON CHEMICAL	35	W--	1199	P15-25	112MRVAC	D	W	12.32	12.73
22	033	8325Z	302915	911031	1	EXXON CHEMICAL	13	M--	0799	OXO-TW-03	112MRVAC	D	W	11.71	12.88
22	033	8326Z	302916	911032	1	EXXON CHEMICAL	13	M--	0799	OXO-TW-04	112MRVAC	D	W	11.67	12.93
22	033	8327Z	302914	911033	1	EXXON CHEMICAL	36	M--	0899	OXO-MW-01	112MRVAC	D	W	11.62	12.83
22	033	8328Z	302914	911033	2	EXXON CHEMICAL	13	M--	0799	OXO-MW-02	112MRVAC	D	W	11.62	12.83
22	033	8329Z	302917	911034	1	EXXON CHEMICAL	13	M--	0799	OXO-MW-03	112MRVAC	D	W	11.58	12.98
22	033	8330Z	302916	911030	1	EXXON CHEMICAL	13	M--	0799	OXO-MW-04	112MRVAC	D	W	11.75	12.93
22	033	8331Z	302914	911024	1	EXXON CHEMICAL	13	M--	0799	OXO-MW-05	112MRVAC	D	W	12.01	12.83
22	033	8332Z	302915	911028	1	EXXON CHEMICAL	13	M--	0799	OXO-MW-06	112MRVAC	D	W	11.84	12.88
22	033	8333Z	302951	911033	1	EXXON CHEMICAL	32	M--	0899	EDB-MW-01	112MRVAC	D	W	11.62	14.70
22	033	8334Z	302952	911033	1	EXXON CHEMICAL	28	M--	0899	EDB-MW-02	112MRVAC	D	W	11.62	14.75
22	033	8335Z	302952	911034	1	EXXON CHEMICAL	28	M--	0899	EDB-MW-03	112MRVAC	D	W	11.58	14.75
22	033	8336Z	302952	911034	2	EXXON CHEMICAL	30	M--	0899	EDB-MW-04	112MRVAC	D	W	11.58	14.75
22	033	8398Z	302832	911126	2	EXXON CO USA	15	MPA			112MRVAC			9.32	10.71
22	033	8411Z	302910	911120	1	EXXON MOBIL	16	M--	0200	W-38	112MRVAC	D	W	9.58	12.63
22	033	8412Z	302909	911122	7	EXXON MOBIL	17	M--	0200	W-39	112MRVAC	D	W	9.49	12.58
22	033	8413Z	302910	911122	2	EXXON MOBIL	50	M--	0200	W-40	112MRVAC	D	W	9.49	12.63
22	033	8430Z	302816	911105	1	HONEYWELL	15	M--	0500	D5	112MRVAC	D	W	10.23	9.90
22	033	8437Z	302844	911126	1	EXXON MOBIL	102	M--	0600	ZB-1	112MRVA	D	W	9.32	11.31
22	033	8438Z	302829	911128	1	EXXON MOBIL	120	M--	0600	ZB-2	112MRVA	D	W	9.23	10.56
22	033	8439Z	302846	911126	1	EXXON MOBIL	100	M--	0600	ZB-3	112MRVA	D	W	9.32	11.42
22	033	8440Z	302827	911123	1	EXXON MOBIL	104	M--	0600	ZB-4	112MRVA	D	W	9.45	10.46
22	033	8441Z	302824	910958	1	MOTIVA SERVICES	15	M--	0600	MW-14	112SESC	D	W	13.15	10.30
22	033	8482Z	302949	911046	1	ETHYL CORP	410	MPA	0684	MW-67	11204BR			11.06	14.60
22	033	8497Z	303001	911134	1	FORMOSA PLASTIC	46	R--	0101	RW-6	112MRVAC	D	W	8.97	15.20
22	033	8498Z	303006	911127	2	FORMOSA PLASTIC	52	R--	0101	RW-7	112MRVAC	D	W	9.27	15.46
22	033	8499Z	303008	911130	2	FORMOSA PLASTIC	52	R--	0101	RW-8	112MRVAC	D	W	9.14	15.56
22	033	8500Z	303004	911133	1	FORMOSA PLASTIC	74	R--	0101	RW-9	112SLBR	D	W	9.01	15.36
22	033	8501Z	303001	911131	1	FORMOSA PLASTIC	36	R--	0101	RW-10	112MRVAC	D	W	9.10	15.20
22	033	8502Z	303002	911126	1	FORMOSA PLASTIC	38	R--	0101	RW-11	112MRVAC	D	W	9.31	15.25
22	033	8505Z	303014	911116	1	UOP LLC	20	M--	0401	MW-1	112MRVAC	D	W	9.75	15.86

22	033	8506Z	303015	911115	1	UOP LLC	20	M--	0401		MW-2	112MRVAC	D	W	9.79	15.91
22	033	8507Z	303017	911115	1	UOP LLC	25	M--	0401		MW-3	112MRVAC	D	W	9.79	16.01
22	033	8516Z	302700	910919	1	EXXON MOBIL	13	MPA	0501		MW-1	112SESC	D	W	14.85	6.06
22	033	8517Z	302700	910919	2	EXXON MOBIL	13	MPA	0501		MW-2	112SESC	D	W	14.85	6.06
22	033	8518Z	302700	910918	1	EXXON MOBIL	13	MPA	0501		MW-3	112SESC	D	W	14.85	6.06
	033	8518Z	302700	910919		REVISED COORDINATES										
22	033	8519Z	302701	910917	1	EXXON MOBIL	13	MPA	0501		MW-4	112SESC	D	W	14.85	6.06
	033	8519Z	302700	910919		REVISED COORDINATES										
22	033	8520Z	302700	910917	1	EXXON MOBIL	13	MPA	0501		MW-5	112SESC	D	W	14.85	6.06
	033	8520Z	302700	910919		REVISED COORDINATES										
22	033	8531Z	302755	911004	1	EXXON MOBIL	11	MPA	0601		MW-1	112SESC	D	W	12.89	8.84
22	033	8532Z	302755	911004	2	EXXON MOBIL	11	MPA	0601		MW-2	112SESC	D	W	12.89	8.84
22	033	8533Z	302755	911004	3	EXXON MOBIL	11	MPA	0601		MW-3	112SESC	D	W	12.89	8.84
22	033	8534Z	302755	911004	4	EXXON MOBIL	11	MPA	0601		MW-4	112SESC	D	W	12.89	8.84
22	033	8535Z	302755	911004	5	EXXON MOBIL	10	MPA	0601		MW-5	112SESC	D	W	12.89	8.84
22	033	8570Z	303053	911055	12	PUBLIC TERMINAL	10	MPA	1088		MW-10	112MRVAC			10.66	17.83
22	033	8571Z	303053	911055	13	PUBLIC TERMINAL	20	MPA	1088		MW-11	112MRVAC			10.66	17.83
22	033	8572Z	303053	911055	14	PUBLIC TERMINAL	8	MPA	1088		MW-12B	112MRVAC			10.66	17.83
22	033	8655Z	302924	911111	1	ENTERGY	25	M--	0502		IM-1	112MRVAC	D	W	9.97	13.34
22	033	8656Z	302922	911112	1	ENTERGY	33	M--	0502		IM-2	112MRVAC	D	W	9.92	13.23
22	033	8657Z	302922	911113	1	ENTERGY	21	M--	0502		IM-3	112MRVAC	D	W	9.88	13.23
22	033	8658Z	302931	911113	1	ENTERGY	24	M--	0502		IM-4	112MRVAC	D	W	9.88	13.69
22	033	8659Z	302923	911112	1	ENTERGY	22	M--	0502		IM-5	112MRVAC	D	W	9.92	13.28
22	033	8660Z	302923	911115	1	ENTERGY	30	M--	0502		IM-6	112MRVAC	D	W	9.79	13.28
22	033	8661Z	302923	911115	2	ENTERGY	28	M--	0502		ORC-1	112MRVAC	D	W	9.79	13.28
22	033	8662Z	302923	911114	1	ENTERGY	24	M--	0502		ORC-2	112MRVAC	D	W	9.84	13.28
22	033	8663Z	302923	911113	1	ENTERGY	24	M--	0502		ORC-3	112MRVAC	D	W	9.88	13.28
22	033	8664Z	302923	911112	2	ENTERGY	24	M--	0502		ORC-4	112MRVAC	D	W	9.92	13.28
22	033	8665Z	302917	911114	1	ENTERGY	28	M--	0502		MWD-1	112MRVAC	D	W	9.84	12.98
22	033	8666Z	302917	911123	1	ENTERGY	30	M--	0502		MWD-2	112MRVAC	D	W	9.45	12.98
22	033	8667Z	302918	911124	1	ENTERGY	37	M--	0502		MWD-3	112MRVAC	D	W	9.40	13.03
22	033	8668Z	302917	911113	1	ENTERGY	16	M--	0502		MWD-4	112MRVAC	D	W	9.88	12.98
22	033	8669Z	302917	911124	1	ENTERGY	18	M--	0502		MWD-5	112MRVAC	D	W	9.40	12.98
22	033	8670Z	302918	911124	2	ENTERGY	17	M--	0502		MWD-6	112MRVAC	D	W	9.40	13.03
22	033	8671Z	303048	911123	1	HIGH PORT CHEM	45	M--	0302		MW-6	112MRVAC	D	W	9.44	17.58
22	033	8672Z	303048	911123	2	HIGH PORT CHEM	45	M--	0302		MW-7	112MRVAC	D	W	9.44	17.58
22	033	8673Z	303048	911123	3	HIGH PORT CHEM	30	M--	0302		RW-8	112MRVAC	D	W	9.44	17.58
22	033	8676Z	302755	911004	6	EXXON MOBIL	21	MPA			MW-2A	112SESC			12.89	8.84
22	033	8677Z	302755	911004	7	EXXON MOBIL	26	MPA			MW-3A	112SESC			12.89	8.84
22	033	8703Z	303010	911040	1	EXXON MOBIL	15	M--	1202		WC-2A	112MRVAC	D	W	11.32	15.66
22	033	8704Z	303010	911040	2	EXXON MOBIL	45	M--	1202		WC-2B	112MRVAC	D	W	11.32	15.66
22	033	8705Z	303011	911040	1	EXXON MOBIL	15	M--	1202		WC-3A	112MRVAC	D	W	11.32	15.71
22	033	8706Z	303011	911040	2	EXXON MOBIL	45	M--	1202		WC-3B	112MRVAC	D	W	11.32	15.71
22	033	8707Z	303010	911039	1	EXXON MOBIL	15	M--	1202		WC-4A	112MRVAC	D	W	11.36	15.66
22	033	8708Z	303010	911039	2	EXXON MOBIL	45	M--	1202		WC-4B	112MRVAC	D	W	11.36	15.66
22	033	8709Z	303011	911040	3	EXXON MOBIL	15	M--	1202		WC-5A	112MRVAC	D	W	11.32	15.71
22	033	8710Z	303011	911040	4	EXXON MOBIL	45	M--	1202		WC-5B	112MRVAC	D	W	11.32	15.71
22	033	8741Z	302948	911131	1	FORMOSA PLASTIC	360	M--	0803		PW-16A	00000000	D	W	9.10	14.55
22	033	8742Z	302949	911130	1	FORMOSA PLASTIC	470	M--	0803		PW-16B	00000000	D	W	9.14	14.60
22	033	8744Z	302854	911126	8	EXXON MOBIL	19	WPA			PZ-1	00000000			9.32	11.82
22	033	8745Z	302854	911126	9	EXXON MOBIL	19	WPA			PZ-2	00000000			9.32	11.82
22	033	8746Z	302854	911126	10	EXXON MOBIL	20	WPA			PZ-3	00000000			9.32	11.82
22	033	8754Z	302700	910918	2	EXXON MOBIL	15	MPA	0703		MW-6	00000000	D	W	14.89	6.06
22	033	8755Z	302700	910918	3	EXXON MOBIL	15	MPA	0703		MW-7	00000000	D	W	14.89	6.06
22	033	8756Z	302700	910918	4	EXXON MOBIL	15	MPA	0703		MW-8	00000000	D	W	14.89	6.06
22	033	8794Z	302825	911000	2	MOTIVA ENTERPRI	15	MPA			MW-7	00000000			13.06	10.35
22	033	8804Z	302813	910957	1	ST ANTHONY CHUR	460	LHS	0504			00000000	D	W	13.19	9.75
22	033	8823Z	302649	911038	1	EB PUBLIC WORKS	14	MEX	0304	1124	-MW-1	00000000	D	W	11.41	5.51
22	033	8824Z	302651	911012	1	EB PUBLIC WORKS	14	MPA	0304	1801	-MW-1	00000000	D	W	12.54	5.61
22	033	8825Z	302651	911012	2	EB PUBLIC WORKS	14	MPA	0304	1801	-MW-2	00000000	D	W	12.54	5.61
22	033	8861Z	302929	910921	1	CONOCO PHILLIPS	15	M--	0904		MW-1	00000000	D	W	14.76	13.59

22	033	8862Z	302929	910921	2	CONOCO PHILLIPS	15	M--	0904	MW-2	00000000	D		W	14.76	13.59
22	033	8863Z	302929	910921	3	CONOCO PHILLIPS	13	M--	0904	MW-3	00000000	D		W	14.76	13.59
22	033	8864Z	302929	910921	4	CONOCO PHILLIPS	12	M--	0904	MW-4	00000000	D		W	14.76	13.59
22	033	8881Z	302930	910953	1	CHEVRON PRODUCT	25	M--	1104	MW-1	00000000	D		W	13.36	13.64
22	033	8882Z	302930	910953	2	CHEVRON PRODUCT	25	M--	1104	MW-2	00000000	D		W	13.36	13.64
22	033	8883Z	302930	910953	3	CHEVRON PRODUCT	25	M--	1104	MW-3	00000000	D		W	13.36	13.64
22	033	8884Z	302930	910953	4	CHEVRON PRODUCT	25	M--	1204	MW-4	00000000	D		W	13.36	13.64
22	033	8941Z	302620	911116	1	BR PUBLIC WORKS	40	W--	0305	T03-47	00000000	D		W	9.76	4.04
22	121	2	302834	911251	1	EXXON CO USA	1253	NPA	0623	ANCHORAGE1	12112BR	D		W	5.62	10.81
22	121	4	302733	911224	1	PORT ALLEN, LA	1803	PPA	1136	2	12117BR	D	Q	W	6.79	7.73
22	121	5	302732	911219	1	PORT ALLEN, LA	1335	O-W	1025	1	12112BR	ED	Q	W	7.01	7.68
22	121	10	302923	911222	1	POPULAR GROVE	2080	NPA	1220	1	12220BR	D	Q	W	6.88	13.28
22	121	21	302923	911224	1	POPULAR GROVE	165	N-D	1916	PG	112MRVA		Q		6.79	13.28
22	121	30	302924	911224	1	POPULAR GROVE	190	NPA	0950		112MRVA			W	6.79	13.34
22	121	32	303005	911216	1	PADGETT, PHILIP	2096	P-A	0253	POLAR GROV	12220BR	ED	Q	W	7.14	15.41
22	121	33	302826	911341	1	CARRUTH, FRANK	2753	NPA	1954		12228BR	E	Q	W	3.44	10.41
22	121	35	302657	911242	1	PORT ALLEN, LA	1290	P-P	0395	3	12112BR	DMQ		W	6.01	5.91
22	121	36	302610	911211	1	GREATER BR PORT	1360	PPA	1254	1	12112BR	E	Q	W	7.36	3.54
22	121	37	302613	911215	1	GREATER BR PORT	1356	PPA	0255	2	12112BR	E	MQ	PW	7.19	3.69
22	121	38	302836	911249	1	EXXON CO USA	1254	N29	1254	ANCHORAGE4	12112BR	EDM		W	5.70	10.91
22	121	42	302809	911214	1	CHAUDOIR, E	560	H--	0955		11206BR		Q	W	7.23	9.55
22	121	44	302833	911245	1	EXXON CO USA	1247	N29	0450	ANCHORAGE3	12112BR	D		W	5.88	10.76
22	121	45	302836	911251	1	EXXON CO USA	1255	NPA	1994	ANCHORAGE2	12112BR		Q	W	5.62	10.91
22	121	49	303022	911324	1	FORBES, O	865	P-C	0559	2	12108BR	E		W	4.18	16.26
22	121	50	302922	911223	1	POPULAR GROVE	2105	NPA	0558	PG	12220BR	EDMQ		W	6.83	13.23
22	121	60	302840	911224	1	LEBLANC, L	525	H--	0657		11206BR	D	Q	W	6.79	11.11
22	121	61	302840	911224	2	LEBLANC, L	741	TPA	0657		12108BR	D			6.79	11.11
22	121	72	302839	911236	1	DENICOLA, J	199	H--	0956		112MRVA	D		W	6.18	11.06
22	121	73	302900	911235	1	MISSOURI PAC RR	176	N99	1222		112MRVA	D			6.91	12.12
22	121	89	303017	911330	1	WESTERN MOTEL	648	P-D	0160		11206BR	E			3.92	16.01
22	121	95A	303022	911333	1	WBR GAS AND WTR	1158	PPA	0663	2A	12112BR	ED	Q	W	3.79	16.26
22	121	95B	303022	911333	2	WBR GAS AND WTR	1240	PPA	0963	2B	12112BR	ED	Q	W	3.79	16.26
22	121	95C	303022	911333	3	WBR GAS AND WTR	2640	PPA	0564	2C	12228BR	ED	Q	W	3.79	16.26
22	121	95D	303022	911333	4	WBR GAS AND WTR	620	TPA	0663	2D	11208BR	D	Q		3.79	16.26
22	121	98	302842	911226	1	WBR GAS AND WTR	988	PPA	0663	SUNRISE 1	12110BR	D	Q	W	6.70	11.21
22	121	100A	302652	911214	1	U S GEOL SURVEY	1888	O-O	0166		12117BR	EDMQ		W	7.23	5.66
22	121	100B	302652	911214	2	U S GEOL SURVEY	2448	O-O	0166		12224BR	EDMQ		W	7.23	5.66
22	121	104	302703	911337	1	U S GEOL SURVEY	1027	ZPA	0666		12110BR	EDMQ		W	3.61	6.21
22	121	105	302703	911337	2	U S GEOL SURVEY	2062	TPA	0666		12220BR	E			3.61	6.21
22	121	106	302703	911337	3	U S GEOL SURVEY	2017	O-D	0766		12220BR	E	Q	W	3.61	6.21
22	121	108	303023	911324	1	FORBES, O	1159	P-R	0966		12112BR	ED			4.18	16.32
22	121	110	302733	911254	1	PORT ALLEN, LA	1322	P-P	1166	12ST	12112BR	E	Q		5.49	7.73
22	121	121	302622	911205	1	U S GEOL SURVEY	562	TPA	0371		11206BR	EDMQ		W	7.62	4.14
22	121	124	302829	911334	1	WIBR RADIO	499	H--	0571		11204BR	D	Q	W	3.74	10.56
22	121	127	302902	911213	1	EXXON CHEMICAL	220	N29	0772	ANCHORAGE	112MRVA	ED		W	7.27	12.22
22	121	143	303010	911238	1	HEAVY HAULERS	500	P-C	0876		11206BR		Q	W	6.18	15.66
22	121	147	302559	911220	1	U S GEOL SURVEY	1292	O-O	1177	TEST	12110BR	EDMQ		W	6.97	2.98
22	121	150	302827	911254	1	WBR GAS AND WTR	1034	P-R	0678	SUNRISE 1	12110BR	EDMQ		W	5.49	10.46
22	121	152	302927	911302	1	WBR GAS AND WTR	902	P-R	0778	SUNRISE 2	12108BR	EDMQ		W	5.14	13.49
22	121	153	302959	911248	1	WBR GAS AND WTR	855	P-R	0778	SUNRISE 3	12108BR	EDMQ		W	5.75	15.10
22	121	160	302958	911248	1	WBR GAS AND WTR	840	O-O	0678	SUNRISE 3	12108BR	DM		W	5.75	15.05
22	121	161	302958	911248	2	U S GEOL SURVEY	650	O-D	0979		11206BR	D	Q	W	5.75	15.05
22	121	172	302923	911226	1	POPULAR GROVE	240	DPA			112MRVA			W	6.70	13.28
22	121	181	302644	911212	1	GREATER BR PORT	1900	N99	1186	3	12117BR	EDMQ		W	7.32	5.25
22	121	184	302934	911328	1	EXXON CO USA	860	N99	0388		12108BR	D		W	4.00	13.84
22	121	189	302924	911226	1	POPULAR GROVE	233	NPA	0469		112MRVA	D			6.70	13.34
22	121	190	302926	911226	1	POPULAR GROVE	228	NPA	1070		112MRVA	D		W	6.70	13.44
22	121	199	302955	911334	1	ALCOA CHEMICAL	180	NPA	0589	2	112MRVA	D		W	3.74	14.90
22	121	205	302802	911238	2	INTERNAT PAINT	237	Z-F	0196	1	112MRVA	EDM		PW	6.18	3.13
22	121	207	302731	911224	1	PORT ALLEN, LA	1332	P-P	1299	1-A-6TH ST	12112BR	EDMQ		PW	6.79	7.63
22	121	209	302841	911209	1	WBR GAS AND WTR	1010	P-P	0500	SUNRISE #4	12110BR	EDMQ	B	PW	7.44	11.16

22	121	5025Z	303013	911234	1	WOMACK, L J INC	82	ZPA			112MRVA			6.35	15.81
22	121	5056Z	302602	911240	1	IRISH PIPE COAT	14	MPA	1185	MW-1	112MRVAC	D	W	6.10	3.13
22	121	5057Z	302603	911239	1	IRISH PIPE COAT	24	MPA	1185	MW-3D	112MRVAC	D	W	6.14	3.18
22	121	5058Z	302603	911239	2	IRISH PIPE COAT	12	MPA	1185	MW-3I	112MRVAC	D	W	6.14	3.18
22	121	5059Z	302603	911239	3	IRISH PIPE COAT	7	MPA	1185	MW-3S	112MRVAC	D	W	6.14	3.18
22	121	5060Z	302605	911238	1	IRISH PIPE COAT	12	MPA	1185	MW-4	112MRVAC	D	W	6.18	3.28
22	121	5061Z	302602	911238	1	IRISH PIPE COAT	12	MPA	1185	MW-5	112MRVAC	D	W	6.18	3.13
22	121	5062Z	302957	911337	1	DISCOVERY CHEM	168	NPA			112MRVA			3.61	15.00
22	121	5131Z	302623	911320	1	BURMAN CASTROL	20	M--	0287	MW-1	112MRVAC	D	W	4.35	4.19
22	121	5132Z	302620	911322	1	BURMAN CASTROL	15	M--	0287	MW-2	112MRVAC	D	W	4.27	4.04
22	121	5136Z	302604	911236	1	IRISH PIPE COAT	7	MPA		MW-6	112MRVAC			6.27	3.23
22	121	5137Z	302603	911238	1	IRISH PIPE COAT	10	MPA	1088	OW-1	112MRVAC	D	W	6.18	3.18
22	121	5138Z	302603	911237	1	IRISH PIPE COAT	10	MPA	1088	OW-2	112MRVAC		W	6.23	3.18
22	121	5139Z	302603	911237	2	IRISH PIPE COAT	8	MPA	1088	OW-3	112MRVAC		W	6.23	3.18
22	121	5140Z	302603	911237	3	IRISH PIPE COAT	8	MPA	1088	OW-4	112MRVAC		W	6.23	3.18
22	121	5141Z	302604	911237	1	IRISH PIPE COAT	7	MPA	1088	OW-5	112MRVAC		W	6.23	3.23
22	121	5142Z	302604	911236	2	IRISH PIPE COAT	8	MPA	1088	OW-6	112MRVAC		W	6.27	3.23
22	121	5164Z	302934	911328	2	CHAPMAN ENG	150	SPA	0188		112MRVA	D		4.00	13.84
22	121	5242Z	302844	911222	1	EXXON CO USA	13	MPA	0988	MW-1	112MRVAC	D		6.88	11.31
22	121	5243Z	302851	911217	1	EXXON CO USA	13	M--	0988	MW-2	112MRVAC	D		7.10	11.67
22	121	5244Z	302856	911233	1	EXXON CO USA	13	M--	0988	MW-3	112MRVAC	D		6.40	11.92
22	121	5245Z	302605	911239	1	IRISH PIPE COAT	14	MPA	1985	MW-1	112MRVAC			6.14	3.28
22	121	5246Z	302605	911239	2	IRISH PIPE COAT	12	MPA	1985	MW-2	112MRVAC			6.14	3.28
22	121	5247Z	302605	911239	3	IRISH PIPE COAT	15	MPA	1985	MW-3	112MRVAC			6.14	3.28
22	121	5248Z	302605	911239	4	IRISH PIPE COAT	17	MPA	1985	MW-4	112MRVAC			6.14	3.28
22	121	5249Z	302605	911239	5	IRISH PIPE COAT	17	MPA	1985	MW-5	112MRVAC			6.14	3.28
22	121	5251Z	302605	911239	7	IRISH PIPE COAT	14	MPA	1985	MW-7	112MRVAC			6.14	3.28
22	121	5252Z	302605	911239	8	IRISH PIPE COAT	15	MPA	1985	MW-8	112MRVAC			6.14	3.28
22	121	5253Z	302605	911239	9	IRISH PIPE COAT	13	MPA	1985	MW-9	112MRVAC			6.14	3.28
22	121	5254Z	302605	911239	10	IRISH PIPE COAT	14	MPA	1985	MW-10	112MRVAC			6.14	3.28
22	121	5255Z	302605	91123911		IRISH PIPE COAT	15	MPA	1985	MW-11	112MRVAC			6.14	3.28
22	121	5256Z	302605	91123912		IRISH PIPE COAT	15	MPA	1985	MW-13	112MRVAC			6.14	3.28
22	121	5257Z	302605	91123913		IRISH PIPE COAT	15	MPA	1985	MW-14	112MRVAC			6.14	3.28
22	121	5258Z	302605	91123914		IRISH PIPE COAT	15	MPA	1985	MW-15	112MRVAC			6.14	3.28
22	121	5259Z	302605	91123915		IRISH PIPE COAT	15	MPA	1985	MW-16	112MRVAC			6.14	3.28
22	121	5260Z	302605	91123916		IRISH PIPE COAT	15	MPA	1985	MW-17	112MRVAC			6.14	3.28
22	121	5261Z	302605	91123917		IRISH PIPE COAT	13	MPA	1985	MW-18	112MRVAC			6.14	3.28
22	121	5262Z	302605	91123918		IRISH PIPE COAT	13	MPA	1985	MW-19	112MRVAC			6.14	3.28
22	121	5263Z	302605	91123919		IRISH PIPE COAT	14	MPA	1985	MW-20	112MRVAC			6.14	3.28
22	121	5264Z	302605	91123920		IRISH PIPE COAT	15	MPA	1985	MW-21	112MRVAC			6.14	3.28
22	121	5265Z	302605	91123921		IRISH PIPE COAT	15	MPA	1985	MW-22	112MRVAC			6.14	3.28
22	121	5266Z	302605	91123922		IRISH PIPE COAT	15	MPA	1985	MW-23	112MRVAC			6.14	3.28
22	121	5267Z	302605	91123923		IRISH PIPE COAT	13	MPA	1985	MW-24	112MRVAC			6.14	3.28
22	121	5268Z	302605	91123924		IRISH PIPE COAT	14	MPA	1985	MW-25	112MRVAC			6.14	3.28
22	121	5269Z	302605	91123925		IRISH PIPE COAT	15	MPA	1985	MW-32 MW32	112MRVAC			6.14	3.28
22	121	5270Z	302605	91123926		IRISH PIPE COAT	15	MPA	1985	MW-33	112MRVAC			6.14	3.28
22	121	5271Z	302605	91123927		IRISH PIPE COAT	15	MPA	1985	MW-34	112MRVAC			6.14	3.28
22	121	5272Z	302605	91123928		IRISH PIPE COAT	15	MPA	1985	MW-35	112MRVAC			6.14	3.28
22	121	5274Z	302902	911204	1	EXXON RESEARCH	18	MPA	1188	MW-1	112MRVAC	D	W	7.66	12.22
22	121	5275Z	302853	911204	1	EXXON RESEARCH	18	MPA	1188	MW-2	112MRVAC	D	W	7.66	11.77
22	121	5276Z	302847	911204	1	EXXON RESEARCH	19	MPA	1188	MW-3	112MRVAC	D	W	7.66	11.47
22	121	5277Z	302853	911209	1	EXXON RESEARCH	18	MPA	1188	MW-4	112MRVAC	D	W	7.44	11.77
22	121	5289Z	302717	911236	1	SOUTHLAND CORP	10	M--	1288	MW-4	112MRVAC	D	W	6.27	6.92
22	121	5290Z	302717	911236	2	SOUTHLAND CORP	10	M--	0988	MW-5	112MRVAC	D	W	6.27	6.92
22	121	5291Z	302717	911236	3	SOUTHLAND CORP	12	M--	1188	MW-6	112MRVAC	D	W	6.27	6.92
22	121	5292Z	302717	911236	4	SOUTHLAND CORP	12	M--	1188	MW-7	112MRVAC	D	W	6.27	6.92
22	121	5293Z	302830	911317	1	EXXON CO USA	16	MPA	1980	AN-2	112MRVAC			4.48	10.61
22	121	5429Z	302617	911237	1	UNION PAC RR	16	MPA	0889	MW-1	112MRVAC	D	W	6.23	3.89
22	121	5430Z	302620	911239	1	UNION PAC RR	13	MPA	0889	MW-2	112MRVAC	D	W	6.14	4.04
22	121	5431Z	302616	911242	1	UNION PAC RR	13	MPA	0889	MW-3	112MRVAC	D	W	6.01	3.84
22	121	5432Z	302618	911243	1	UNION PAC RR	13	MPA	0889	MW-4	112MRVAC	D	W	5.97	3.94

22	121	5477Z	302653	911324	1	BOWMAN TRANS	15	M--	0390		MW-1	112MRVAC	D	W	4.18	5.71
22	121	5478Z	302653	911324	2	BOWMAN TRANS	15	M--	0390		MW-2	112MRVAC	D	W	4.18	5.71
22	121	5479Z	302653	911324	3	BOWMAN TRANS	20	M--	0390		MW-3	112MRVAC	D	W	4.18	5.71
22	121	5480Z	302653	911324	4	BOWMAN TRANS	15	M--	0390		MW-4	112MRVAC	D	W	4.18	5.71
22	121	5481Z	302653	911324	5	BOWMAN TRANS	15	M--	0490		MW-5	112MRVAC	D	W	4.18	5.71
22	121	5502Z	302618	911238	1	UNION PAC RR	19	MPA	0892		MW-5	112MRVAC	D	W	6.18	3.94
22	121	5503Z	302618	911239	1	UNION PAC RR	18	MPA	0892		MW-6	112MRVAC	D	W	6.14	3.94
22	121	5504Z	302617	911239	1	UNION PAC RR	18	MPA	0892		MW-7	112MRVAC	D	W	6.14	3.89
22	121	5594Z	302744	911242	1	GULF STATES UTL	15	M--	1093		B-1	112MRVAC	D	W	6.01	8.28
22	121	5595Z	302744	911242	2	GULF STATES UTL	15	M--	1093		B-2	112MRVAC	D	W	6.01	8.28
22	121	5596Z	302744	911242	3	GULF STATES UTL	15	M--	1093		B-3	112MRVAC	D	W	6.01	8.28
22	121	5597Z	302630	911239	1	FOUR SEASONS	13	MPA	1093		IT-1	112MRVAC	D	W	6.14	4.55
22	121	5598Z	302629	911245	1	FOUR SEASONS	17	MPA	1093		IT-2	112MRVAC	D	W	5.88	4.50
22	121	5599Z	302630	911243	1	FOUR SEASONS	17	MPA	1093		IT-3	112MRVAC	D	W	5.97	4.55
22	121	5626Z	302850	911404	1	LEBLANC, LEO JR	150	I--	0993			112MRVA	D	W	2.44	11.62
22	121	5627Z	302905	911312	1	LEBLANC, LEO JR	150	I--	0993			112MRVA	D	W	4.70	12.38
22	121	5632Z	302651	911235	1	STAR ENTERPRISE	15	M--	0295		MW-1	112MRVAC	D	W	6.31	5.61
22	121	5633Z	302650	911235	1	STAR ENTERPRISE	13	M--	0295		MW-2	112MRVAC	D	W	6.31	5.56
22	121	5634Z	302651	911236	1	STAR ENTERPRISE	13	M--	0295		MW-3	112MRVAC	D	W	6.27	5.61
22	121	5635Z	302652	911236	1	STAR ENTERPRISE	13	M--	0295		MW-4	112MRVAC	D	W	6.27	5.66
22	121	5636Z	302652	911235	1	STAR ENTERPRISE	15	M--	0295		MW-5	112MRVAC	D	W	6.31	5.66
22	121	5639Z	302719	911237	1	CIRCLE K	12	M--	0395		MW-10	112MRVAC	D	W	6.23	7.02
22	121	5640Z	302719	911237	2	CIRCLE K	12	M--	0395		MW-11	112MRVAC	D	W	6.23	7.02
22	121	5641Z	302719	911237	3	CIRCLE K	12	M-D	0395		MW-12	112MRVAC	D	W	6.23	7.02
22	121	5642Z	302719	911237	4	CIRCLE K	12	M-D	0395		MW-13	112MRVAC	D	W	6.23	7.02
22	121	5643Z	302952	911324	1	DISCOVERY ALUMI	15	MPA	0395		MW-1	112MRVAC	D	W	4.18	14.75
22	121	5644Z	302956	911336	1	DISCOVERY ALUMI	15	MPA	0395		MW-2	112MRVAC	D	W	3.66	14.95
22	121	5645Z	302958	911332	1	DISCOVERY ALUMI	15	MPA	0395		MW-3	112MRVAC	D	W	3.83	15.05
22	121	5646Z	302955	911335	1	DISCOVERY ALUMI	15	MPA	0395		MW-4	112MRVAC	D	W	3.70	14.90
22	121	5647Z	302933	911314	1	DISCOVERY ALUMI	15	MPA	0395		MW-5	112MRVAC	D	W	4.61	13.79
22	121	5648Z	302939	911312	1	DISCOVERY ALUMI	15	MPA	0395		MW-6	112MRVAC	D	W	4.70	14.09
22	121	5649Z	302936	911318	1	DISCOVERY ALUMI	15	MPA	0395		MW-7	112MRVAC	D	W	4.44	13.94
22	121	5650Z	302654	911234	1	EXXON CO USA	12	M--	0495		MW-1	112MRVAC	D	W	6.36	5.76
22	121	5651Z	302654	911234	2	EXXON CO USA	12	M--	0495		MW-2	112MRVAC	D	W	6.36	5.76
22	121	5652Z	302655	911234	1	EXXON CO USA	12	M--	0495		MW-3	112MRVAC	D	W	6.36	5.81
22	121	5653Z	302654	911235	1	EXXON CO USA	12	M--	0495		MW-4	112MRVAC	D	W	6.31	5.76
22	121	5654Z	302654	911235	2	EXXON CO USA	12	M--	0495		MW-5	112MRVAC	D	W	6.31	5.76
22	121	5663Z	302613	911214	1	GREATER BR PORT	15	MPA	1090		MW-1	112MRVAC	D	W	7.23	3.69
22	121	5664Z	302613	911214	2	GREATER BR PORT	15	MPA	1090		MW-2	112MRVAC	D	W	7.23	3.69
22	121	5665Z	302613	911214	3	GREATER BR PORT	15	MPA	1090		MW-3	112MRVAC	D	W	7.23	3.69
22	121	5678Z	302634	911238	1	COLEMAN, WILL	19	M--	0391		MW-3	112MRVAC	D	W	6.18	4.75
22	121	5679Z	302634	911238	2	COLEMAN, WILL	17	M--	0391		MW-4	112MRVAC	D	W	6.18	4.75
22	121	5681Z	302605	911239	6	IRISH PIPE COAT	15	MPA	1985		MW-6	112MRVAC			6.14	3.28
22	121	5808Z	302654	911235	3	EXXON CO USA	12	M--	0396		MW-6	112MRVAC	D	W	6.31	5.76
22	121	5809Z	302655	911235	1	EXXON CO USA	12	M--	0396		MW-7	112MRVAC	D	W	6.31	5.81
22	121	5810Z	302655	911235	2	EXXON CO USA	12	M--	0396		MW-8	112MRVAC	D	W	6.31	5.81
22	121	5811Z	302655	911233	1	EXXON CO USA	12	M--	0396		MW-9	112MRVAC	D	W	6.40	5.81
22	121	5812Z	302653	911234	1	EXXON CO USA	12	M--	0396		MW-10	112MRVAC	D	W	6.36	5.71
22	121	5847Z	302652	911235	2	STAR ENTERPRISE	15	M--	0897		MW-6	112MRVAC	D	W	6.31	5.66
22	121	5848Z	302652	911235	3	STAR ENTERPRISE	15	M--	0897		MW-7	112MRVAC	D	W	6.31	5.66
22	121	5849Z	302655	911234	2	EXXON CO USA	14	M--	1097		MW-11	112MRVAC	D	W	6.36	5.81
22	121	5850Z	302654	911235	4	EXXON CO USA	15	R--	1097		RW-1	112MRVAC	D	W	6.31	5.76
22	121	5851Z	302655	911235	3	EXXON CO USA	15	R--	1097		RW-2	112MRVAC	D	W	6.31	5.81
22	121	5852Z	302655	911234	3	EXXON CO USA	14	R--	1097		RW-3	112MRVAC	D	W	6.36	5.81
22	121	5853Z	302654	911235	5	EXXON CO USA	14	R--	1097		RW-4	112MRVAC	D	W	6.31	5.76
22	121	5854Z	302654	911234	3	EXXON CO USA	14	R--	1097		RW-5	112MRVAC	D	W	6.36	5.76
22	121	5855Z	302655	911234	4	EXXON CO USA	14	R--	1097		RW-6	112MRVAC	D	W	6.36	5.81
22	121	5856Z	302655	911234	5	EXXON CO USA	15	R--	1097		RW-7	112MRVAC	D	W	6.36	5.81
22	121	5857Z	302655	911234	6	EXXON CO USA	15	R--	1097		RW-8	112MRVAC	D	W	6.36	5.81
22	121	5859Z	302651	911234	1	STAR ENTERPRISE	15	M--	0598		MW-8	112MRVAC	D	W	6.36	5.61
22	121	5860Z	302651	911234	2	STAR ENTERPRISE	15	M--	0598		MW-9	112MRVAC	D	W	6.36	5.61

22	121	5864Z	302651	911234	3	EQUIVA SERVICES	15	M--	0199	MW-10	112MRVAC	D	W	6.36	5.61
22	121	5882Z	302832	911317	1	EXXON MOBIL	20	MPA	0979	AN-2	112MRVAC			4.48	10.71
22	121	5883Z	302831	911321	1	EXXON MOBIL	20	MPA	0180	AN-3	112MRVAC			4.31	10.66
22	121	5897Z	302651	911234	4	MOTIVA ENTERPRI	12	M--	0502	MW-11	112MRVAC	D	W	6.36	5.61
22	121	5925Z	303035	911239	1	MARINE SAND LP	12	M--	0704	MW-1	00000000	D	W	6.14	16.92
22	121	5926Z	303035	911239	2	MARINE SAND LP	12	M--	0704	MW-2	00000000	D	W	6.14	16.92
22	121	5927Z	303035	911239	3	MARINE SAND LP	12	M--	0704	MW-3	00000000	D	W	6.14	16.92
22	121	5928Z	303035	911239	4	MARINE SAND LP	12	M--	0704	MW-4	00000000	D	W	6.14	16.92
22	121	5929Z	303035	911239	5	MARINE SAND LP	12	M--	0704	MW-5	00000000	D	W	6.14	16.92
22	121	5930Z	303035	911239	6	MARINE SAND LP	12	M--	0704	MW-6	00000000	D	W	6.14	16.92
22	121	5931Z	303035	911239	7	MARINE SAND LP	12	M--	0704	MW-7	00000000	D	W	6.14	16.92
22	121	5932Z	303035	911239	8	MARINE SAND LP	12	M--	0704	MW-8	00000000	D	W	6.14	16.92

*****NUMBER OF WELLS PLOTTED= 1383 *****

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	- 1	EXXON CO USA 1	302809 911054	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	450 -D	6 STEEL	6 990-450	1915	D	W
033	- 2	EXXON CO USA 2	302855 911109	"400-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	044	06S	01W	INDUSTRIAL	430 PA	10 STEEL	10 325-430	0314	D	W
033	- 3	EXXON CO USA 3	302857 911109	"400-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	044	06S	01W	INDUSTRIAL	427 -D	10 STEEL	10 347-427	0514	D	W
033	- 4	EXXON CO USA 4	302913 911055	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	692 -D	12X10 STEEL	12 MULTIPLE	0624	D	W
033	- 5	EXXON CO USA 5	302911 911106	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	697 -D	12X10 STEEL	12 MULTIPLE	0824	D	W
033	- 6	EXXON CO USA 6	302906 911101	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	701 -D	12X10 STEEL	12 MULTIPLE	1024	D	W
033	- 7	EXXON CO USA 7	302908 911057	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	688 -D	12X10 STEEL	12 MULTIPLE	1224	D	W
033	- 8	EXXON CO USA 8	302907 911048	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	695 PA	12X10 STEEL	12 MULTIPLE	0125	D	W
033	- 9	EXXON CO USA 9	302912 911047	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	690 -D	12X10 STEEL	12 MULTIPLE	0525	D	W
033	- 10	EXXON CO USA 10	302913 911041	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	705 PA	12X10 STEEL	12 MULTIPLE	0725	D	W
033	- 11	EXXON CO USA 11	302901 911112	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	720 PA	12X10 STEEL	12 MULTIPLE	1225	D	W
033	- 12	EXXON CO USA 12	302855 911101	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	698 -D	12X10 STEEL	12 MULTIPLE	0126	D	W
033	- 13	EXXON CO USA 13	302900 911102	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	683 -D	12X10 STEEL	12 MULTIPLE	0226	D	W
033	- 14	EXXON CO USA 14	302904 911107	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA UNKNOWN	044	06S	01W	INDUSTRIAL	697 PA	12X10 STEEL	9 MULTIPLE	0426	D	W
033	- 15	EXXON CO USA 15	302848 911058	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	679 -D	12X10 STEEL	12 MULTIPLE	0827	ED	W
033	- 16	EXXON CO USA 16	302859 911033	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	1567 -D	8X6X6 STEEL	6 MULTIPLE	0927	D	W
033	- 17	EXXON CO USA 17	302858 911107	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	1554 -D	8X6X6 STEEL	6 MULTIPLE	0128	D Q	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 2

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 18	EXXON CO USA 18	302927 911054	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	671 -D	12X10 STEEL	12 MULTIPLE	0328	D Q W
033	- 19	EXXON CO USA 19	302927 911045	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA UNKNOWN	043	06S	01W	INDUSTRIAL	668 -D	12X10 STEEL	12 MULTIPLE	0428	D W
033	- 20	EXXON CO USA 20	302926 911108	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	665 -D	12X10 STEEL	12 MULTIPLE	0528	D W
033	- 21	EXXON CO USA 21	302927 911034	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA UNKNOWN	043	06S	01W	INDUSTRIAL	686 -D	12X10 STEEL	12 MULTIPLE	0429	D Q W
033	- 22	EXXON CO USA 22	302928 911024	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	697 -D	12X10 STEEL	12 MULTIPLE	0529	D W
033	- 23	EXXON CO USA 23	302928 911015	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	679 -D	12X10 STEEL	12 MULTIPLE	0629	D W
033	- 24	EXXON CO USA 24	302918 911034	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	675 PA	12X12X12 STEEL	12 MULTIPLE	0329	D W
033	- 25	EXXON CO USA 25	302918 911023	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	684 PA	12X10 STEEL	12 MULTIPLE	0429	D W
033	- 26	EXXON CO USA 26	302918 911014	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	688 PA	12X10 STEEL	12 MULTIPLE	0529	D W
033	- 27	EXXON CO USA 27	302856 911109	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	686 -D	12X10 STEEL	12 MULTIPLE	0729	D W
033	- 28	EXXON CO USA 28	302851 911033	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	1600 PA	8X6X6 STEEL	6 MULTIPLE	0829	D W
033	- 29	EXXON CO USA 29	302913 911030	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	1640 PA	8X6X6 STEEL	6 MULTIPLE	1029	D W
033	- 30	EXXON CO USA 30	302913 911023	NO WELL MADE. LOG DEPTH SHOWN EBERHART	043	06S	01W	TEST HOLE	PA				
033	- 31	EXXON CO USA 31	302913 911028	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	696 -D	12X10 STEEL	12 MULTIPLE	0830	D W
033	- 32	EXXON CO USA 32	302914 911041	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	428 -D	12X8 STEEL	8 328-428	0436	D W
033	- 33	EXXON CO USA 33	302920 911050	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA UNKNOWN	043	06S	01W	INDUSTRIAL	675 PA	12X12X9 STEEL	12 MULTIPLE	0738	D W
033	- 34	EXXON CO USA 34	302907 911042	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	044	06S	01W	INDUSTRIAL	459 29	12X8 STEEL	8 324-450	0438	D Q W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 35	EXXON CO USA / 35	302901 / 911111	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	044	06S	01W	INDUSTRIAL	715 / PA	12X9X9 / STEEL	12 / MULTIPLE	0840	DM W
033	- 36	EXXON CO USA / 36	302904 / 911108	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	044	06S	01W	INDUSTRIAL	705 / PA	12X9 / STEEL	12 / MULTIPLE	1240	DMQ W
033	- 37	EXXON CHEMICAL / 37	302942 / 911015	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / LAYNE (LA)	042	06S	01W	INDUSTRIAL	673 / -A	12X8 / STEEL	12 / MULTIPLE	0241	DMQ W
033	- 38	EXXON CHEMICAL / 38	302936 / 911022	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / LAYNE (LA)	042	06S	01W	INDUSTRIAL	666 / -D	12X9 / STEEL	MULTIPLE	0541	D W
033	- 39	EXXON CHEMICAL / OLD 39	302934 / 911021	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	INDUSTRIAL	1575 / -A	8X6X6X4 / STEEL	MULTIPLE	0413	D W
033	- 41	EXXON CO USA / BA01	302902 / 911121	AQUIFER UNKNOWN / UNKNOWN	044	06S	01W	INDUSTRIAL	PA			1909	
033	- 42	EXXON CO USA / BA02	302901 / 911121	"400-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	402 / -D	12 / STEEL	10 / 342-402	1909	D
033	- 43	EXXON CO USA / BA03	302905 / 911121	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	678 / -D	10X6X6 / STEEL	10 / MULTIPLE	1909	D
033	- 44	EXXON CO USA / BA04	302959 / 911122	"400-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	405 / -D	10 / STEEL	10 / 320-405	1908	D
033	- 45	EXXON CO USA / BA05	302901 / 911125	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	662 / -D	10 / STEEL	8 / 557-662	0110	D W
033	- 46	EXXON CO USA / BA06	302857 / 911122	"400-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	400 / -D	10 / STEEL	8 / 302-400	0110	D
033	- 47	EXXON CO USA / BA07	302859 / 911125	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	900 / -D	10X8 / STEEL	10 / MULTIPLE	0210	D
033	- 48	EXXON CO USA / BA08	302857 / 911125	"400-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	424 / -D	10 / STEEL	8 / 316-424	0210	D
033	- 49	EXXON CO USA / BA09	302905 / 911125	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	673 / PA	10 / STEEL	8 / 540-673	0310	D
033	- 50	EXXON CO USA / BA10	302857 / 911123	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	890 / -D	10X8 / STEEL	10 / MULTIPLE	0111	D
033	- 51	EXXON CO USA / BA11	302908 / 911125	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	886 / -D	10X8 / STEEL	10 / MULTIPLE	0211	D W
033	- 52	EXXON CO USA / BA12	302908 / 911121	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	892 / -D	10X8 / STEEL	10 / MULTIPLE	0311	D

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 4

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 53	EXXON CO USA / BA13	302901 / 911129	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	044	06S	01W	INDUSTRIAL	394 / -D	10 / STEEL	10 / 290-394	0915	D W
033	- 54	EXXON CO USA / BA14	302905 / 911129	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	044	06S	01W	INDUSTRIAL	686 / PA	10X8 / STEEL	10 / MULTIPLE	1015	D
033	- 55	ETHYL CORP / 1	302947 / 911102	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	041	06S	01W	INDUSTRIAL	660 / PA	12X12X9 / STEEL	/ MULTIPLE	0937	W
033	- 56	ETHYL CORP / 2	302939 / 911054	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	012	06S	01W	INDUSTRIAL	687 / PA	12X12X9 / STEEL	/ MULTIPLE	0937	D Q W
033	- 57	ETHYL CORP / 3	302951 / 911055	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040	06S	01W	INDUSTRIAL	665 / PA	12X12X9 / STEEL	/ MULTIPLE	0937	D W
033	- 58	ETHYL CORP / 4	302946 / 911050	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	041	06S	01W	INDUSTRIAL	666 / PA	12X12X9 / STEEL	/ MULTIPLE	0937	D W
033	- 59A	ETHYL CORP / OLD5	303002 / 911058	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040	06S	01W	INDUSTRIAL	666 / PA	12X12X9 / STEEL	/ MULTIPLE	0939	D
033	- 59B	ETHYL CORP / OLD5	303002 / 911058	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	040	06S	01W	INDUSTRIAL	1193 / PA	12X9X7 / STEEL	7 / MULTIPLE	0939	D
033	- 60	ETHYL CORP / 6	303010 / 911054	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	037	06S	01W	INDUSTRIAL	644 / PA	10X9 / STEEL	9 / 541-644	0438	D Q W
033	- 61	ETHYL CORP / 7	303004 / 911054	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	038	06S	01W	INDUSTRIAL	660 / PA	12X12X9 / STEEL	/ MULTIPLE	0239	D W
033	- 62	ETHYL CORP / 8	302959 / 911055	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040	06S	01W	INDUSTRIAL	657 / PA	12X12X9 / STEEL	/ MULTIPLE	1038	D W
033	- 63	ETHYL CORP / 9	302959 / 911048	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / UNKNOWN	040	06S	01W	INDUSTRIAL	644 / PA	12X12X9 / STEEL	/ MULTIPLE	0639	D W
033	- 64	ETHYL CORP / 10	302954 / 911100	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040	06S	01W	INDUSTRIAL	665 / PA	12X12X9 / STEEL	/ MULTIPLE	0339	D Q W
033	- 65	ETHYL CORP / 11	302947 / 911058	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	041	06S	01W	INDUSTRIAL	661 / PA	12X12X9 / STEEL	/ MULTIPLE	0239	D W
033	- 66	ETHYL CORP / 12	303002 / 911040	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040	06S	01W	INDUSTRIAL	656 / PA	12X12X9 / STEEL	/ MULTIPLE	0639	D Q W
033	- 67	ETHYL CORP / 13	302951 / 911053	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	040	06S	01W	INDUSTRIAL	2037 / PA	12 / STEEL	9 / 1967-2037	0140	D Q W
033	- 68	ETHYL CORP / 14	302947 / 911058	"1700-FOOT" SAND OF BATON ROUGE AREA / EBERHART	041	06S	01W	INDUSTRIAL	1817 / PA	12 / STEEL	9 / 1684-1817	0940	D Q PW

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP RANGE SECT	WELL USE	DEPTH SUB USE	CASING DIAMETER MATERIAL	SCREEN DIAMETER INTERVAL	DRILL DATE	AVAIL INFO
033	- 69	ETHYL CORP 15	302941 911104	"1700 & 2000 FOOT" SANDS OF BATON ROUGE AREA EBERHART	041 06S 01W	INDUSTRIAL	2141 PA	12X9 STEEL	9 MULTIPLE	0940	D Q W
033	- 70	ETHYL CORP 16	302947 911102	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	041 06S 01W	INDUSTRIAL	2075 PA	12 STEEL	9 1912-2075	0940	D Q PW
033	- 71	ETHYL CORP 17	302940 911054	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	042 06S 01W	INDUSTRIAL	2132 PA	12X9X9 STEEL	9 MULTIPLE	0940	D Q PW
033	- 72	ETHYL CORP 18	302946 911051	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	041 06S 01W	INDUSTRIAL	2126 PA	12X9X9 STEEL	9 MULTIPLE	0940	D Q PW
033	- 73	EXXON CO USA DRINKI	302940 911110	"1700-FOOT" SAND OF BATON ROUGE AREA EBERHART	042 06S 01W	INDUSTRIAL	1825 PA	8X6 STEEL	6 1725-1825	1034	D W
033	- 74	EXXON CO USA SHALLOW 1	302939 911110	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	042 06S 01W	INDUSTRIAL	370 PA	12X10X10 STEEL	10 MULTIPLE	1134	D W
033	- 75	EXXON CO USA SHALLOW 2	302932 911110	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	042 06S 01W	INDUSTRIAL	414 PA	12X10 STEEL	10 334-414	1234	D W
033	- 76	EXXON CO USA SHALLOW 3	302936 911118	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	042 06S 01W	INDUSTRIAL	400 -D	12X10X10 STEEL	10 MULTIPLE	0135	D W
033	- 77	FORMOSA PLASTIC SHALLOW 4	302943 911109	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	041 06S 01W	INDUSTRIAL	570 -A	12 STEEL	12 469-570	0536	D W
033	- 78	EXXON CO USA SHALLOW 5	302932 911111	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	042 06S 01W	INDUSTRIAL	424 PA	12X10 STEEL	10 332-424	0836	ED PW
033	- 79	EXXON CO USA SHALLOW 6	302942 911121	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	041 06S 01W	INDUSTRIAL	664 PA	12X12X9 STEEL	12 MULTIPLE	0737	D
033	- 80	EXXON CO USA SHALLOW 7	302934 911118	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	042 06S 01W	INDUSTRIAL	413 PA	16X10 STEEL	10 313-413	0540	D W
033	- 81	EXXON CO USA 8	302948 911114	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	041 06S 01W	INDUSTRIAL	436 PA	16X10 STEEL	10 336-436	0738	D W
033	- 82	GULF STATES UTL 1	302924 911115	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043 06S 01W	POWER GENERAT.	2056 PA	8X6 STEEL	6 1972-2056	0230	ED W
033	- 83	GULF STATES UTL GOV'T ST	302639 911022	"1700-FOOT" SAND OF BATON ROUGE AREA EBERHART	074 07S 01W	POWER GENERAT.	1820 PA	8X4X2.50 STEEL		0116	ED W
033	- 84	BATON ROUGE WW LULA#1	302747 910930	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077 07S 01E	PUBLIC SUPPLY	1590 PA	8X6X6 STEEL	6 1486-1590	0127	D Q W
033	- 85A	BATON ROUGE WW LULA#6	302748 910930	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077 07S 01E	PUBLIC SUPPLY	2123 -D	8X6X4 STEEL	4 2022-2123	1927	DM W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 6
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 86B	BATON ROUGE WW LULA12	302748 910930	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	2150 -D	8X6 STEEL	6 2045-2150	1937	D
033	- 86A	BATON ROUGE WW LULA#2	302751 910932	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1609 PA	8X6 STEEL	6 1507-1609	1927	D
033	- 86B	BATON ROUGE WW LULA10	302751 910932	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	2195 PA	8X6 STEEL	6	1927	D Q W
033	- 87	BATON ROUGE WW LULA14	302750 910932	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1617 PA	18X10X8 STEEL	8 1531-1617	1943	D W
033	- 88	BATON ROUGE WW LULA#9	302750 910926	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	2142 -D	8X6X4 STEEL	4 2021-2142	0446	D W
033	- 89	BATON ROUGE WW LULA#3	302751 910925	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	OBSERVATION	1605 -W	8X6 STEEL	6 1505-1605	0527	D W
033	- 90	BATON ROUGE WW LULA#8	302745 910924	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	OBSERVATION	2120 PA	8X6X4 STEEL	4 2025-2120	1931	D W
033	- 91A	BATON ROUGE WW LULA#4	302745 910924	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1606 PA	8X6 STEEL	6 1506-1606	1129	D W
033	- 91B	BATON ROUGE WW LULA13	302745 910924	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1599 PA	8X6 STEEL	6 1516-1599	1936	D W
033	- 92	BATON ROUGE WW LULA11	302746 910920	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	2224 PA	8X6 STEEL	6 2038-2224	0536	D W
033	- 93A	BATON ROUGE WW LULA#7	302746 910917	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	2130 -D	18X8X6X4 STEEL	4 2027-2130	0231	D W
033	- 93B	BATON ROUGE WW LULA16	302746 910917	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	2572 -D	18X8X6X6 STEEL	6 MULTIPLE		D W
033	- 94	BATON ROUGE WW LULA#5	302746 910916	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1595 -D	8X6 STEEL	6 1495-1585	0428	D W
033	- 95	BATON ROUGE WW LAF #4	302651 911124	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	2185 PA	4X2.50 STEEL	2.50 2125-2185	1914	D W
033	- 96	BATON ROUGE WW LAF 12	302651 911124	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	2254 PA	18X10X8 STEEL	8 MULTIPLE	0439	D Q W
033	- 97	BATON ROUGE WW LAF #6	302651 911124	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	2063 PA	11X9X7 STEEL	7 1993-2063	1016	D Q W
033	- 98	BATON ROUGE WW LAF 10	302651 911124	SHALLOW SANDS OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	328 -D	30X20X16 STEEL	12 248-328	1926	D Q W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 99	BATON ROUGE WW LAF 11	302651 911124	SHALLOW SANDS OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	329 -D	30X20X16 STEEL	12 189-329	1932	D Q W
033	- 100	BATON ROUGE WW LAF 13	302651 911124	SHALLOW SANDS OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	338 PA	18X12 STEEL	12 262-338	1941	D Q W
033	- 101	BATON ROUGE WW GARDEN	302942 910956	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	PUBLIC SUPPLY	1500 -D	4X2.50 STEEL	2.50 1440-1500	1119	D Q W
033	- 103	BATON ROUGE WW ISTROUMA	302809 911003	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	07S	01W	PUBLIC SUPPLY	1556 -D	6 STEEL	4 1464-1556	1020	Q W
033	- 104	BATON ROUGE WW ISTROUMA	302834 911004	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	045	06S	01W	OTHER	1400 PA	4X2.50 STEEL			
033	- 106	BATON ROUGE WW ISTROUMA	302958 911000	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	06S	01W	OTHER	1472 PA	4X2.50 STEEL	2.50 1412-1472	0920	D
033	- 107	EB PUBLIC WORKS	302639 911117	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	049	07S	01W	OTHER	449 -D	8X6 STEEL	6 409-449	0437	D Q
033	- 108	EB PUBLIC WORKS	302639 911117	"400-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	049	07S	01W	OTHER	450 -D	4 STEEL		1920	
033	- 109	DOWNTOWN INVEST	302642 911121	"800-FOOT" SAND OF BATON ROUGE AREA EBERHART	049	07S	01W	OTHER	888 -D	12X8X4 STEEL	4 786-888	0425	D W
033	- 110	DOWNTOWN INVEST	302642 911121	SHALLOW SANDS OF BATON ROUGE AREA UNKNOWN	049	07S	01W	OTHER	250 -D	8 STEEL	8		
033	- 111	KEANS LAUNDRY 1	302657 911011	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	1274 -D	4X2.50 STEEL	2.50 1234-1274	0617	W
033	- 112	CINTAS CORP 3	302657 911012	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	048	07S	01W	INDUSTRIAL	2254 PA	8X6X4 STEEL	4 2173-2254	0130	D W
033	- 113	KEANS LAUNDRY 2	302657 911012	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	048	07S	01W	INDUSTRIAL	1235 PA	4X2.50 STEEL	2.50 1194-1235	1124	D W
033	- 114A	HOLSUM BAKERY	302655 911010	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	723 PA	4 STEEL	4 663-723	1128	W
033	- 114B	HOLSUM BAKERY	302655 911010	"800-FOOT" SAND OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	982 PA	4X2.50 STEEL	2.50 922-982	1139	
033	- 115	PEOPLES LAUNDRY	302720 911001	"800-FOOT" SAND OF BATON ROUGE AREA MENGE	044	07S	01W	PUBLIC SUPPLY	856 -A	6X4 STEEL	4 796-856	1928	W
033	- 116	PEABODY, BEN	302838 911006	"2000-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	045	06S	01W	PUBLIC SUPPLY	2151 -A	6X4 STEEL	4 2111-2151	1037	D W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 8

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 118	LADY LAKE HOSP	302741 / 911110	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	07S	01W	PUBLIC SUPPLY	2108 / PA	6X2.50 / STEEL	2.50 / 2025-2108	0722	ED W
033	- 119	CANADIAN NATL / 1	302814 / 911111	"800-FOOT" SAND OF BATON ROUGE AREA / LAYNE (MS)	038	07S	01W	PUBLIC SUPPLY	945 / PA	10 / STEEL	10 / 905-945	0939	ED W
033	- 120	CANADIAN NATL / 2	302814 / 911111	"800-FOOT" SAND OF BATON ROUGE AREA / LAYNE (MS)	038	07S	01W	PUBLIC SUPPLY	945 / PA	10 / STEEL	10 / 905-945	1039	ED Q W
033	- 121	OAK GROVE DAIRY	302756 / 910921	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	074	07S	01E	PUBLIC SUPPLY	1570 / -D	4 / STEEL	2.50 / 1510-1570	0220	W
033	- 124	LA DOTD / MYRTLE #2	302619 / 911040	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	049	07S	01W	PUBLIC SUPPLY	608 / -D	8X6 / STEEL	6 / 561-608	0836	D Q W
033	- 125	LA DOTD / MYRTEL #1	302619 / 911040	"800-FOOT" SAND OF BATON ROUGE AREA / EBERHART	049	07S	01W	PUBLIC SUPPLY	744 / -D	8X6 / STEEL	6 / 663-744	0832	D W
033	- 126	BROWN-EAGLE ICE / 1	302617 / 911036	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	049	07S	01W	PUBLIC SUPPLY	634 / PA	8X6 / STEEL	6 / 554-634	0533	D W
033	- 127	PARTY TIME ICE	302617 / 911036	SHALLOW SANDS OF BATON ROUGE AREA / EBERHART	049	07S	01W	PUBLIC SUPPLY	330 / PA	10X8 / STEEL	8 / 229-330	0340	ED Q W
033	- 128	DIVINCENTI BROS	302648 / 911023	"800-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	074	07S	01W	OBSERVATION	970 / -W	6X4X4 / STEEL	4 / MULTIPLE	1921	E W
033	- 129	SMITH ET AL	302612 / 911026	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	050	07S	01W	OTHER	748 / -D	8X6 / STEEL	6 / 647-748	0930	D Q W
033	- 131	WEBRE STEEL CO	302804 / 911115	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	038	07S	01W	INDUSTRIAL	1314 / -D	4X2.50 / STEEL	2.50 / 1254-1314	0320	D
033	- 132	EXXON CO USA / SC01	302831 / 911029	"2000-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	045	06S	01W	OTHER	1972 / -D	3 / STEEL	3 / 1952-1972	0340	D W
033	- 133	BATON ROUGE WW / LULA19	302750 / 910915	"2000 & 2400 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	077	07S	01E	PUBLIC SUPPLY	2553 / PA	14X10X8 / STEEL	8 / MULTIPLE	0541	DMQ W
033	- 134	COMMUNITY CLUB	302700 / 911056	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	072	07S	01W	PUBLIC SUPPLY	2184 / -D	8X6 / STEEL	6	0919	D W
033	- 143	VERNICE, BENNIE	302704 / 911037	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	072	07S	01W	OTHER	1239 / -D	4 / STEEL		1917	D W
033	- 146	EB PUBLIC WORKS	302653 / 910957	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	073	07S	01W	OBSERVATION	1259 / -W	6X4 / STEEL	4 / 1199-1259	0316	ED Q W
033	- 152	BATON ROUGE WW / DIXIE	302906 / 910949	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	044	07S	01W	PUBLIC SUPPLY	1530 / -D	4X2.50 / STEEL	2.50 / 1470-1530	1919	D W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 153	BATON ROUGE WW DIXIE	302848 910924	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	056	07S	01E	PUBLIC SUPPLY	1562 PA	4X2.50	2.50 MULTIPLE	1919	D W
033	- 154	BATON ROUGE WW DIXIE	302908 910931	"2400-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	056	06S	01E	PUBLIC SUPPLY	2434 -D	6 STEEL	6 2332-2434	0342	D Q W
033	- 155	EXXON CO USA 47	302830 911015	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043	06S	01W	OBSERVATION	412 -W	18X12 STEEL	12 311-412	0944	EDMQ W
033	- 166	BATON ROUGE WW ISTROUMA	302809 911003	"1000-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	07S	01W	PUBLIC SUPPLY	1058 -D	8X6 STEEL	6 995-1058	0344	D Q W
033	- 167	BATON ROUGE WW ISTROUMA	303041 911024	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	037	06S	01W	PUBLIC SUPPLY	1196 -D	8X6 STEEL	6 1130-1196	1143	D Q W
033	- 168	BATON ROUGE WW LEGION	303001 910938	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	06S	01W	OBSERVATION	1496 -W	8X6 STEEL	6 1416-1496	0343	ED W
033	- 291	KOCH GATEWAY	303026 911022	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	037	06S	01W	OBSERVATION	1196 -W	8X6 STEEL	6 1135-1196	0727	D W
033	- 292	KOCH GATEWAY	303026 911033	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	037	06S	01W	INDUSTRIAL	1190 -A	6X4 STEEL	4 1130-1190	1135	D W
033	- 293	RHONE-POULENC 1	303034 911108	"600-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	037	06S	01W	INDUSTRIAL	600 -D	24X16X8 STEEL	8 540-600	1225	D PW
033	- 294	STAUFFER CHEM 2	303033 911108	"2400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	037	06S	01W	INDUSTRIAL	2278 28	10X6 STEEL	6 2206-2278	0942	D Q W
033	- 295	RHONE-POULENC KOCK 1	303056 911120	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	050	06S	01W	INDUSTRIAL	1334 PA	8X6X6X6 STEEL	6 MULTIPLE	0933	ED W
033	- 296	RHONE-POULENC KOCK 2	303056 911123	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	050	06S	01W	INDUSTRIAL	1338 PA	4 STEEL		0924	D W
033	- 297	LA DOTD OLD BRIDGE	303026 911130	"2000-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	037	06S	01W	OBSERVATION	1940 -W	4X2 STEEL	4 1890-1940	1937	ED Q W
033	- 311	BATON ROUGE WW OBS#20	302932 911002	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	OBSERVATION	1498 -D	4X2.50 METAL	2.50 1436-1498	1026	D W
033	- 323	JONES PROPERTY	302746 911119	"1200-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	042	07S	01W	OBSERVATION	1313 -D	4 METAL	4 1232-1313	0125	D W
033	- 347	GRAPHIA, T	302712 911000	"400-FOOT" SAND OF BATON ROUGE AREA MCDERMOTT F	071	07S	01W	OTHER	380 PA	2 METAL		1935	D W
033	- 350	EXXON CHEMICAL NEW 39	302934 911021	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	042	06S	01W	INDUSTRIAL	437 PA	18X10 STEEL	10 340-437	0742	D Q W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 10

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 351	EXXON CHEMICAL 40	302937 911023	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	2434 28	12X9 STEEL	MULTIPLE	0942	D Q W
033	- 352	EXXON CHEMICAL 41	302948 911023	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	2413 PA	12X9 STEEL	9 2323-2413	1142	ED Q
033	- 353	EXXON CHEMICAL 42	302948 911035	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	2395 28	12X9 STEEL	9 2315-2395	0943	ED Q W
033	- 354	EXXON CO USA 43	302853 911059	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	044	06S	01W	INDUSTRIAL	413 -D	18X12 STEEL	12 316-413	0643	D Q W
033	- 355	EXXON CO USA 44	302920 911023	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043	06S	01W	INDUSTRIAL	438 PA	18X12 STEEL	12 342-438	0743	D PW
033	- 356	EXXON CO USA 45	302913 911109	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043	06S	01W	INDUSTRIAL	441 29	18X12 STEEL	12 340-441	0943	ED Q W
033	- 357	EXXON CO USA 46	302927 911108	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043	06S	01W	INDUSTRIAL	431 -D	18X12 STEEL	12 321-431	0244	D Q W
033	- 359	ETHYL CORP 19	302937 911038	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	654 PA	12X9 STEEL	573-654	0243	Q PW
033	- 360	ETHYL CORP 20	302948 911039	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	426 PA	12 STEEL	12 223-426	1043	Q PW
033	- 361	ETHYL CORP 21	302954 911039	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	665 PA	12X12X9 STEEL	MULTIPLE	0943	Q W
033	- 362	ETHYL CORP 22	302950 911047	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	425 28	16X12X12 STEEL	12 MULTIPLE	0544	E M PW
033	- 363	ETHYL CORP NEW5	302955 911050	"800 & 1200 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	1226 PA	12X9 STEEL	9 MULTIPLE	0941	Q W
033	- 364	EXXON CO USA PW-9	302943 911130	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	657 PA	12X12X9 STEEL	12 MULTIPLE	1241	D Q W
033	- 365	EXXON CO USA PW10	302935 911130	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA LAYNE (LA)	042	06S	01W	INDUSTRIAL	624 PA	18X8X8 STEEL	8 MULTIPLE	0942	D Q W
033	- 366	FORMOSA PLASTIC PW-11	302951 911129	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA LAYNE (LA)	040	06S	01W	INDUSTRIAL	659 PA	18X8X8 STEEL	8 MULTIPLE	0742	D Q W
033	- 367	GULF STATES UTL 22	302930 911113	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043	06S	01W	OBSERVATION	2061 -W	12X8 STEEL	8 1961-2061	0642	D Q W
033	- 369	KAISER ALUMINUM	303015 911117	"2400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	037	06S	01W	INDUSTRIAL	2340 PA	12X8 STEEL	8 2289-2340	0243	D W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 370	KAISER ALUMINUM WEST#1	303021 / 911130	"2400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	037	06S	01W	INDUSTRIAL	2317 / PA	12X8 / STEEL	8 / 2255-2317	1242	D Q PW
033	- 371A	COPOLYMER RUB EAST#1	303004 / 911021	"2400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	038	06S	01W	INDUSTRIAL	2353 / PA	12X8X6 / STEEL	MULTIPLE	0243	D Q W
033	- 371B	COPOLYMER RUB EAST#1	303004 / 911021	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	038	06S	01W	INDUSTRIAL	1470 / PA	12X8 / STEEL	8 / 1398-1470	0258	ED Q PW
033	- 372A	COPOLYMER RUB 2	303004 / 911023	"2400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	038	06S	01W	INDUSTRIAL	2352 / PA	12X8 / STEEL	8 / 2302-2352	0443	D Q W
033	- 372B	COPOLYMER RUB 2	303004 / 911023	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	038	06S	01W	INDUSTRIAL	2000 / PA	12X8 / STEEL	8 / 1900-2000	1157	ED Q PW
033	- 390	BATON ROUGE WW LAF #5	302651 / 911124	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	048	07S	01W	PUBLIC SUPPLY	2200 / PA	6X4X4 / STEEL	4 / MULTIPLE	1914	D
033	- 395	ALLIED CHEM 1	302829 / 911114	"1000-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	045	06S	01W	INDUSTRIAL	1001 / PA	12X8 / STEEL	8 / 911-1001	0145	DMQ W
033	- 397	EXXON CO USA PW12	302943 / 911121	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	041	06S	01W	INDUSTRIAL	662 / PA	12X9X9X9 / STEEL	9 / MULTIPLE	0745	ED Q W
033	- 398	EXXON CO USA 48	302902 / 911116	"1000 & 1200 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	044	06S	01W	INDUSTRIAL	1285 / 29	12X9X9X9 / STEEL	9 / MULTIPLE	0745	EDMQ
033	- 403	EXXON CHEMICAL 59	302936 / 911022	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	INDUSTRIAL	1270 / 28	18X12 / STEEL	12 / 1118-1270	1252	E Q PW
033	- 434	LA DOTD MYRTLE #8	302619 / 911040	"600-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	049	07S	01W	OBSERVATION	611 / -0	8X6 / STEEL	6 / 561-611	1245	ED Q W
033	- 442	EXXON CO USA 49	302904 / 911018	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	044	06S	01W	INDUSTRIAL	395 / PA	18X12 / STEEL	12 / 335-395	0646	D W
033	- 444	BATON ROUGE WW LAF 14	302655 / 911124	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	048	07S	01W	PUBLIC SUPPLY	2172 / PA	18X12X9 / STEEL	9 / 2022-2172	1246	EDMQ W
033	- 447	BATON ROUGE WW MOHICAN	302902 / 910922	"1500-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	057	06S	01E	PUBLIC SUPPLY	1600 / PA	10X6 / STEEL	6 / 1500-1600	0946	MQ W
033	- 448	BATON ROUGE WW ISTROUMA	302900 / 910946	"1500-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	044	06S	01W	PUBLIC SUPPLY	1610 / -0	8X6 / STEEL	6 / 1550-1610	0945	D Q W
033	- 449	FORMOSA PLASTIC 6A	302942 / 911121	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	041	06S	01W	TEST HOLE	669 / PA			0645	E
033	- 450	FORMOSA PLASTIC DW-2A	302943 / 911109	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	041	06S	01W	PUBLIC SUPPLY	1239 / PA	8 / STEEL	8 / 1159-1239	0546	E Q W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 12

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 454	STAUFFER CHEM / 4	303037 / 911105	"2400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	037	06S	01W	INDUSTRIAL	2301 / 28	10X6 / STEEL	7 / 2221-2301	0647	DM W
033	- 458	EXXON CO USA / 50	302859 / 911102	"400-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	405 / PA	18X12 / STEEL	12 / 343-405	0847	PW
033	- 463	EXXON CO USA / 51	302917 / 911015	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	INDUSTRIAL	421 / -D	18X12 / STEEL	12 / 339-421	1147	M P
033	- 467	ALLIED CHEM / 2	302826 / 911107	"1000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	045	06S	01W	INDUSTRIAL	1021 / 28	12X9 / STEEL	9 / 968-1021	0148	EDMQ PW
033	- 473	EXXON CO USA / 52	302928 / 911034	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	INDUSTRIAL	692 / 29	12 / STEEL	12 / 492-692	0648	EDMQ PW
033	- 475	EXXON CO USA / TEST #1	302917 / 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	043	06S	01W	TEST HOLE	PA			1948	
033	- 476	EXXON CO USA / TEST #2	302856 / 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	TEST HOLE	165 / PA	8 / STEEL		0548	DM
033	- 477	EXXON CO USA / TEST #3	302839 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	TEST HOLE	123 / PA			1948	DM
033	- 478	EXXON CO USA / TEST #4	302832 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	045	06S	01W	TEST HOLE	170 / PA			1948	DM
033	- 479	EXXON CO USA / TEST #5	302840 / 911133	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	TEST HOLE	185 / -D	8		0548	DM
033	- 480	EXXON CO USA / TEST #6	302841 / 911131	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	TEST HOLE	152 / PA			1948	DM
033	- 481	EXXON CO USA / TEST #7	302856 / 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	TEST HOLE	175 / PA			0548	DM
033	- 482	EXXON CO USA / TEST#8	302856 / 911130	NO WELL MADE, LOG DEPTH SHOWN / RANNEY SUPLY	044	06S	01W	TEST HOLE	135 / PA			0548	D
033	- 483	EXXON CO USA / TEST	302846 / 911131	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPPLY	044	06S	01W	TEST HOLE	135 / PA	12X10 / STEEL	10 / 113-135	0748	D Q
033	- 484	EXXON CO USA / N-1	302848 / 911131	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	OBSERVATION	100 / -D	6 / STEEL		0748	D
033	- 485	EXXON CO USA / S-1	302846 / 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	OBSERVATION	100 / -D	6 / STEEL		0748	
033	- 486	EXXON CO USA / S-2	302844 / 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	OBSERVATION	100 / -D	6 / STEEL		0748	

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 487	EXXON CO USA W-1	302847 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER RANNEY SUPLY	044	06S	01W	OBSERVATION	100 -D	6 STEEL		0748	
033	- 488	EXXON CO USA W-2	302847 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER RANNEY SUPLY	044	06S	01W	OBSERVATION	100 -D	6 STEEL		0748	
033	- 489	EXXON CO USA W-3	302847 911133	MISSISSIPPI RIVER ALLUVIAL AQUIFER RANNEY SUPLY	044	06S	01W	OBSERVATION	100 -D	6 STEEL		0748	
033	- 490	EXXON CO USA 53	302927 911045	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	690 29	12 STEEL	12 545-690	0848	EDM P
033	- 492	BRYANT, S	302848 910994	"400-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	044	06S	01W	OTHER	378 -A	4 STEEL	4 958-978	0848	EDM W
033	- 493	PARTY TIME ICE 3	302617 911036	"600-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	049	07S	01W	PUBLIC SUPPLY	704 PA	6X6 STEEL	6 MULTIPLE	0845	D Q W
033	- 494	THOMAS STEEL 1	302823 911029	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	045	06S	01W	INDUSTRIAL	618 PA	12X9 STEEL	9 518-618	1953	
033	- 496	GULF STATES UTL 23	302923 911118	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043	06S	01W	POWER GENERAT.	2091 -A	13X8X7 STEEL	7 1950-2091	1048	EDMQ W
033	- 499	EXXON CO USA 54	302914 911023	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	430 29	18X12 STEEL	12 330-430	1148	E MQ
033	- 500	CINTAS CORP	302654 911011	"600-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	046	07S	01W	OTHER	710 PA	6 STEEL	6 663-710	1048	EDMQ W
033	- 501	EXXON CO USA 55	302859 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER EBERHART	044	06S	01W	INDUSTRIAL	184 PA	36X20 STEEL	16 104-184	0849	EDMQ W
033	- 505	EXXON CO USA 56	302854 911017	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	044	06S	01W	INDUSTRIAL	431 PA	20X12 STEEL	12 333-431	0350	DM W
033	- 506	EXXON CO USA 57	302917 911029	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043	06S	01W	INDUSTRIAL	439 PA	20X12 STEEL	12 355-439	1050	DM PW
033	- 507	SMITH, J	302938 910913	"400-FOOT" SAND OF BATON ROUGE AREA NEWBERRY M C	052	06S	01E	OTHER	400 -A	4 METAL		0450	M W
033	- 510	BATON ROUGE WW LULA17	302751 910925	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1605 -P	12X9 STEEL	9 1525-1605	0151	MQ W
033	- 511	PARTY TIME ICE 4	302617 911036	SHALLOW SANDS OF BATON ROUGE AREA EBERHART	049	07S	01W	INDUSTRIAL	336 PA	12X9 STEEL	9 256-336	1047	DMQ
033	- 512	PARTY TIME ICE	302617 911036	SHALLOW SANDS OF BATON ROUGE AREA EBERHART	049	07S	01W	INDUSTRIAL	336 PA	12X9 STEEL	9 256-336	1047	DMQ

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 14
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 518	KAISER ALUMINUM 1	303028 / 911130	"600-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	037	06S	01W	INDUSTRIAL	550 / PA	16X8 / STEEL	8 / 466-550	0451	EDMQ W
033	- 522	GULF STATES UTL 11	302924 / 911121	"1200-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	POWER GENERAT.	1190 / --	18X8 / STEEL	8 / MULTIPLE	1248	ED Q W
033	- 526	EXXON CO USA 1Y	302852 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / UNKNOWN	044	06S	01W	OBSERVATION	220 / -D	4 / METAL	4 / 205-220	1051	EDM
033	- 527	EXXON CO USA 2Y	302853 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	195 / -D	4 / METAL	4 / 180-195	1051	DM W
033	- 528	EXXON CO USA 3Y	302853 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	194 / -D	4 / METAL	4 / 179-194	1151	DM
033	- 529	EXXON CO USA 4Y	302853 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	187 / -D	4 / METAL	4 / 172-187	1251	DM
033	- 530	EXXON CO USA 5B	302853 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	INDUSTRIAL	193 / PA	20X16 / STEEL	16 / 103-193	1251	EDM W
033	- 531	EXXON CO USA 5Y	302859 / 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	185 / -D	4 / METAL	4 / 170-185	1951	DM
033	- 532	EXXON CO USA 6Y	302903 / 911133	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	174 / PA	4 / METAL	4 / 159-174	1951	DM
033	- 533	EXXON CO USA 7Y	302846 / 911136	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	223 / -D	4 / METAL	4 / 208-223	1951	DM
033	- 534	GULF STATES UTL 31	302931 / 911114	"2800-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	OBSERVATION	2804 / -D	12X9X8 / STEEL	8 / 2720-2804	1052	E MQ W
033	- 535	COPOLYMER RUB 3	303005 / 911033	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	038	06S	01W	INDUSTRIAL	1221 / PA	12 / STEEL	9 / 1120-1221	0352	E MQ PW
033	- 537	IDEAL CEMENT CO 2	303030 / 911119	"600-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	037	06S	01W	INDUSTRIAL	600 / 99	16X8 / STEEL	8 / 474-600	0551	D W
033	- 538	STAUFFER CHEM 6	303047 / 911120	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	037	06S	01W	INDUSTRIAL	540 / PA	12X9 / STEEL	MULTIPLE	0552	EDM W
033	- 540	FORMOSA PLASTIC SH-13	302951 / 911120	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / LAYNE (LA)	040	06S	01W	INDUSTRIAL	659 / PA	18X10X10 / STEEL	10 / MULTIPLE	0947	Q
033	- 541	FORMOSA PLASTIC SH-14	302958 / 911123	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / LAYNE (LA)	040	06S	01W	INDUSTRIAL	642 / PA	18X10X10 / STEEL	10 / MULTIPLE	1147	Q
033	- 543	GULF STATES UTL 26	302933 / 911110	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	POWER GENERAT.	2085 / PA	12X9 / STEEL	9 / 1905-2085	1152	EDMQ W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 544	KAISER ALUMINUM 3	303023 911124	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	037	06S	01W	INDUSTRIAL	1952 28	16X12X10 STEEL	10 1862-1952	0253	ED W
033	- 545	STAUFFER CHEM TEST	303045 911136	NO WELL MADE, LOG DEPTH SHOWN EBERHART	037	06S	01W	TEST HOLE	600 PA			0752	ED
033	- 546	RHONE-POULENC 5	303039 911105	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	037	06S	01W	INDUSTRIAL	585 28	12 STEEL	9 515-585	0852	ED W
033	- 547	STAUFFER CHEM 3	303031 911107	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	037	06S	01W	INDUSTRIAL	611 PA	12X9X9 STEEL	9 MULTIPLE	1152	ED Q PW
033	- 548	GULF STATES UTL 32	302926 911122	"2800-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	POWER GENERAT.	2880 PA	20X12X8 STEEL	8 MULTIPLE	0453	ED Q W
033	- 549	GULF STATES UTL 24	302926 911126	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	2079 PA	12 STEEL	1859-2079	0153	Q W
033	- 550A	GULF STATES UTL 38	302922 911115	"2800-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	POWER GENERAT.	2900 PA	12X9 STEEL	9 2640-2900	0753	E M
033	- 550B	GULF STATES UTL 21	302922 911115	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	POWER GENERAT.	2102 PA	12X10X9 STEEL	9 1937-2102	0354	E Q W
033	- 553	GULF STATES UTL 27	302922 911120	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	POWER GENERAT.	2186 PA	12X9 STEEL	9 2092-2186	1053	Q W
033	- 555	GULF STATES UTL 25	302929 911110	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	POWER GENERAT.	2142 PA	12X9 STEEL	9 1926-2142	1253	Q W
033	- 556	EXXON CO USA 60	302856 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER EBERHART	044	06S	01W	INDUSTRIAL	180 -D	20 STEEL	16 100-180	0953	M W
033	- 557	EXXON CHEMICAL 61	302957 911035	"1200-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	040	06S	01W	INDUSTRIAL	1250 28	18X12 STEEL	9 1160-1250	1153	Q PW
033	- 559	EXXON CHEMICAL UNIROYAL	302935 911020	"400-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	042	06S	01W	INDUSTRIAL	440 PA	8 STEEL	8 365-440	0553	W
033	- 560	GULF STATES UTL 34	302935 911110	"2800-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	POWER GENERAT.	2770 --	12X8 STEEL	8 2725-2770	0654	E Q W
033	- 562	ALLIED CHEM 8	302830 911103	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	045	06S	01W	INDUSTRIAL	1296 PA	12X9 STEEL	9 1216-1296	0754	E Q W
033	- 563	FORMOSA PLASTIC TEST #2	302940 911130	MISSISSIPPI RIVER ALLUVIAL AQUIFER CLEMARD	000	06S	01W	TEST HOLE	130 PA			1049	D
033	- 564	FORMOSA PLASTIC TEST #3	302940 911130	MISSISSIPPI RIVER ALLUVIAL AQUIFER CLEMARD	000	06S	01W	TEST HOLE	140 PA			1149	D

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 16

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 567	EXXON CHEMICAL 77	302935 911017	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	1245 28	12 STEEL	9 1115-1245	1254	E W
033	- 574	STATE-TIMES	302707 911125	SHALLOW SANDS OF BATON ROUGE AREA EBERHART	046	07S	01W	PUBLIC SUPPLY	342 -A	12X8 STEEL	8 262-342	0151	W
033	- 576	EXXON MOBILE 62	302917 911032	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	1270 29	18X12 STEEL	9 1170-1270	0854	ED Q PW
033	- 577	EB PUBLIC WORKS	302639 911117	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	049	07S	01W	INDUSTRIAL	464 -D	10X6 STEEL	6 424-464	0952	Q W
033	- 580	EXXON CO USA 63	302903 911018	"1200-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	044	06S	01W	INDUSTRIAL	1242 29	18X12X9 STEEL	9 1182-1242	1255	E Q W
033	- 587	EXXON CO USA 64	302900 911056	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	2110 29	18X12 STEEL	12 1990-2110	0656	E MQ W
033	- 586	WOLFS BAKERY	302656 911023	"800-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	000	07S	01W	PUBLIC SUPPLY	888 -D	6 STEEL	6 847-888	0150	D Q W
033	- 607	SMITH ET AL	302614 911025	"600-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	050	07S	01W	OTHER	687 -D	8X6 STEEL	6 586-687	0345	D W
033	- 616	COPOLYMER RUB 4	303005 911020	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	06S	01W	INDUSTRIAL	1229 PA	12X10 STEEL	10 1114-1229	1056	E Q PW
033	- 630	BATON ROUGE WW LAF 15	302651 911124	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	2253 -P	20X12X9 STEEL	9 MULTIPLE	0856	DMQ W
033	- 649	EXXON CHEMICAL 65	302947 911023	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	1250 28	18X12 STEEL	12 1110-1250	0557	E Q W
033	- 650A	EXXON CO USA 66	302906 911042	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	1280 PA	18X12 STEEL	12 1170-1280	1257	E M PW
033	- 650B	EXXON CO USA 66	302906 911042	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	2110 PA	18X12X9 STEEL	9 1990-2110	0558	DM W
033	- 656	COPOLYMER RUB 5	303010 911036	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	037	06S	01W	INDUSTRIAL	2032 28	12X9 STEEL	9 1871-2032	1058	E Q
033	- 657	BATON ROUGE WW LULA18	302751 910932	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	07S	01W	PUBLIC SUPPLY	1618 -P	22X18X12 STEEL	12 MULTIPLE	0955	D Q PW
033	- 658	BATON ROUGE WW LULA19	302745 910924	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1604 -P	18X12 STEEL	12 1497-1604	0956	D Q W
033	- 666	BATON ROUGE WW LAF 1A	302651 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	758 PA	8X6 STEEL	4 690-758	1892	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 667	BATON ROUGE WW LAF 2A	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	800 PA	10X6 STEEL		1900	W
033	- 668	BATON ROUGE WW LAF #1	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	840 PA	8 STEEL	740-840	1904	
033	- 669	BATON ROUGE WW LAF #2	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	900 PA	9 STEEL	7 800-900	1908	
033	- 670	BATON ROUGE WW LAF #3	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	870 PA	10 STEEL	10 770-870	1912	
033	- 671	BATON ROUGE WW LAF #7	302652 911124	"2000-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	2068 PA				
033	- 672	BATON ROUGE WW LAF #8	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	897 PA				
033	- 673	BATON ROUGE WW LAF #9	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	007	07S	01W	PUBLIC SUPPLY	898 PA	STEEL			
033	- 674	KEANS LAUNDRY	302656 911013	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	048	07S	01W	INDUSTRIAL	2250 99	18 STEEL		1258	EDMQ
033	- 682	EXXON CO USA SKY2	302831 911029	"1700-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	045	06S	01W	INDUSTRIAL	1700 PA	6X4 METAL		0147	W
033	- 683	WOODYS SPORT CN	303031 911005	"400-FOOT" SAND OF BATON ROUGE AREA ANTHON L C	037	06S	01W	PUBLIC SUPPLY	350 -D	4X2.50 METAL	2.50 330-350	0359	E
033	- 687	EB PUBLIC WORKS	302845 910911	SHALLOW SANDS OF BATON ROUGE AREA INDEP CORP	057	06S	01E	PUBLIC SUPPLY	23 -D	1.50 METAL	2 20-23	0459	D Q W
033	- 722	EXXON CHEMICAL 67	302946 911035	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	2059 28	18X12 STEEL	9 1915-2059	0660	ED Q PW
033	- 726	BATON ROUGE WW LULA20	302746 910917	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1601 -P	18X12X9 STEEL	9 1495-1601	0860	D Q PW
033	- 737	COPOLYMER RUB 6	303005 911032	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	06S	01W	INDUSTRIAL	2029 28	12X9 STEEL	9 1879-2029	1260	ED Q W
033	- 738	SOUTH CENTRAL	302604 911103	SHALLOW SANDS OF BATON ROUGE AREA ETCO ENGRS	051	07S	01W	CATHODIC	290 --			0462	ED
033	- 741	BRYANT, S	302848 910934	"400-FOOT" SAND OF BATON ROUGE AREA GUITREAU P	044	06S	01W	PUBLIC SUPPLY	420 -A	4 METAL	4 380-420	0662	Q W
033	- 746	BATON ROUGE WW LAF 16	302652 911124	SHALLOW SANDS OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	338 PA	24X18X12 STEEL	12 MULTIPLE	0861	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 18

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 747	BATON ROUGE WW LAF 17	302652 911124	SHALLOW SANDS OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	934 -A	18X12X12 STEEL	12 MULTIPLE	1962	Q W
033	- 759	RHODIA INC 7	303035 911059	"600-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	037	06S	01W	INDUSTRIAL	578 PA	13X8 STEEL	8 479-578	0463	ED W
033	- 765	EXXON CO USA 68	302911 911054	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	044	06S	01W	INDUSTRIAL	2096 PA	18X12 STEEL	8 1986-2096	0963	E Q W
033	- 784	ALLIED CHEM 4	302823 911108	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	045	06S	01W	INDUSTRIAL	1282 28	12X9X9 STEEL	9 1192-1282	1164	ED Q
033	- 785	UDP LLC 4SOUTH	303014 911115	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	037	06S	01W	INDUSTRIAL	1980 28	12X9X9 STEEL	9 MULTIPLE	0364	ED PW
033	- 786	UDP LLC 5 EAST	303020 911108	"2400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	037	06S	01W	INDUSTRIAL	2308 28	12X9 STEEL	9 2248-2308	0265	ED W
033	- 787	GULF STATES UTL 22A	302930 911116	"2000-FOOT" SAND OF BATON ROUGE AREA COASTAL WTR	043	06S	01W	TEST HOLE	2176 PA				E
033	- 788	GULF STATES UTL 28	302925 911117	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043	06S	01W	POWER GENERAT.	2150 --	20X16X16 STEEL	16 MULTIPLE	0765	E Q W
033	- 793	U S GEOL SURVEY	302719 911032	"600-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	071	07S	01W	OBSERVATION	687 -O	4X2.50 METAL	2.50 683-687	0765	EDMQ W
033	- 794	U S GEOL SURVEY	302559 911108	"2400-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	052	07S	01W	OBSERVATION	2709 -O	4X2.50 METAL	2.50 2705-2709	0765	EDMQ W
033	- 806A	U S GEOL SURVEY	302702 911039	"600-FOOT" SAND OF BATON ROUGE AREA SUMMERS BROS	000	07S	01W	OBSERVATION	663 -W	4 METAL	4 659-663	0466	EDMQ W
033	- 806B	U S GEOL SURVEY	302702 911039	"2400-FOOT" SAND OF BATON ROUGE AREA SUMMERS BROS	072	07S	01W	OBSERVATION	2579 -O	4X2.50X2 METAL	2.50 2575-2579	0466	EDMQ W
033	- 810	EXXON CO USA 69	302854 911037	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	044	06S	01W	INDUSTRIAL	2130 29	18X12X8 STEEL	8 2090-2130	0966	E Q W
033	- 813	BATON ROUGE WW LAKE#1	302749 911111	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	07S	01W	PUBLIC SUPPLY	2536 -P	18X12X8	8 2440-2536	0467	ED Q W
033	- 814	BATON ROUGE WW LULA21	302749 910916	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	2168 -P	18X12X8 STEEL	8 2040-2168	0866	D W
033	- 817	BATON ROUGE WW 17TH#1	302644 911018	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	074	07S	01W	PUBLIC SUPPLY	2284 PA	16X12X8 STEEL	8 2200-2284	0967	ED Q W
033	- 851	EXXON CO USA 72	302901 911111	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	2119 29	18X12 STEEL	12 1984-2119	0868	E Q W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 852	EXXON CO USA 73	302921 911023	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	049	06S	01W	INDUSTRIAL	437 PA	18X12 STEEL	12 325-437	0868	W
033	- 855	EXXON CO USA 74	302847 911056	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	044	06S	01W	INDUSTRIAL	2208 29	18X12X9 STEEL	MULTIPLE	0469	E Q W
033	- 856	EXXON CHEMICAL 70	303000 911017	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	040	06S	01W	INDUSTRIAL	2040 28	18X12X8 STEEL	8 MULTIPLE	0967	D Q W
033	- 861	COPOLYMER RUB 7	303014 911020	"1200-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	037	06S	01W	INDUSTRIAL	1213 PA	18X12X12 STEEL	12 1123-1213	0170	EDM W
033	- 865	EB CIV DEFENSE	302701 911040	"800-FOOT" SAND OF BATON ROUGE AREA CAPITAL	072	07S	01W	PUBLIC SUPPLY	776 -D	4X2 50X2 METAL	3 756-776	1266	D
033	- 870	U S GEOL SURVEY	302729 911006	"600-FOOT" SAND OF BATON ROUGE AREA SUMMERS BROS	044	07S	01W	OBSERVATION	692 -O	2 METAL	2 687-692	0371	EDMQ W
033	- 872	RHONE-POULENC 8	303035 911058	"2400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	037	06S	01W	INDUSTRIAL	2331 28	18X12X9 STEEL	9 2266-2331	0670	ED W
033	- 874	BATON ROUGE WW LAKE#2	302750 911110	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	07S	01W	PUBLIC SUPPLY	2250 -P	18X12X8 STEEL	8 MULTIPLE	0770	ED Q
033	- 880	EB CIV DEFENSE	302701 911041	"800-FOOT" SAND OF BATON ROUGE AREA CAPITAL	072	07S	01W	PUBLIC SUPPLY	775 -I	4 METAL		1971	MQ W
033	- 881	DOLESE CONCRETE	302812 911035	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	07S	01W	INDUSTRIAL	602 PA	6X4 STEEL	4 562-602	0771	D Q
033	- 882	U S GEOL SURVEY	302704 910921	"600-FOOT" SAND OF BATON ROUGE AREA HERRINGTON	102	07S	01E	OBSERVATION	710 PA	2 METAL	2 705-710	0372	EDMQ W
033	- 883	U S GEOL SURVEY /	302802 911029	"600-FOOT" SAND OF BATON ROUGE AREA HERRINGTON	038	07S	01W	TEST HOLE	765 PA			0472	ED
033	- 884	EXXON CO USA 76	302904 911018	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	044	06S	01W	INDUSTRIAL	2120 29	18X12X9 STEEL	9 1985-2120	0969	E W
033	- 887	LA CIVIL DEFENS LA DNR	302710 911115	"800-FOOT" SAND OF BATON ROUGE AREA MORRISON	071	07S	01W	PUBLIC SUPPLY	903 PA	10X6X5 STEEL	5 863-903	1971	Q
033	- 888	U S GEOL SURVEY	302811 910858	"600-FOOT" SAND OF BATON ROUGE AREA HERRINGTON	074	07S	01E	TEST HOLE	734 PA			0672	ED
033	- 889	U S GEOL SURVEY	302801 911052	"600-FOOT" SAND OF BATON ROUGE AREA HERRINGTON	038	07S	01W	TEST HOLE	675 PA			0672	ED
033	- 890	U S GEOL SURVEY	302809 910937	"600-FOOT" SAND OF BATON ROUGE AREA HERRINGTON	039	07S	01W	TEST HOLE	705 PA			0672	ED

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 20
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 893	KAISER ALUMINUM SW06	303015 911130	"2400-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	037	06S	01W	INDUSTRIAL	2331 -I	18X12X8 STEEL	10 2290-2331	0370	E W
033	- 936	U S GEOL SURVEY	302731 910901	NO WELL MADE, LOG DEPTH SHOWN LAMBERT'S	078	07S	01E	TEST HOLE	719 PA			0674	E
033	- 938	BATON ROUGE WW LULA22	302749 910928	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1599 -P	18X12X12 STEEL	12 1512-1599	0672	D Q W
033	- 939	BATON ROUGE WW. LULA23	302750 910920	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1592 -P	18X12 STEEL	12 1497-1592	0774	ED Q W
033	- 944	U S GEOL SURVEY	302932 911019	"2800-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043	06S	01W	OBSERVATION	2792 -W	4X4X2 METAL	2782-2792	0275	EDMQ W
033	- 945	U S GEOL SURVEY	302932 911019	"600-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043	06S	01W	OBSERVATION	654 -W	4X4X2 METAL	644-654	0275	DMQ W
033	- 946	U S GEOL SURVEY	302932 911019	"1200-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	043	06S	01W	OBSERVATION	1234 -W	4X4 METAL	4 1224-1234	0375	EDMQ W
033	- 951A	ETHYL CORP 23	302959 911048	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	651 PA	16X16X10 METAL	MULTIPLE	0766	ED
033	- 951B	ETHYL CORP 23	302959 911048	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	651 PA	16X16X10 METAL	16 310-385	0766	
033	- 952	ETHYL CORP 24	303002 911038	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	656 PA	18X18X12 STEEL	MULTIPLE	0967	E W
033	- 953	ETHYL CORP 25	302958 911055	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	656 PA	18X12 STEEL	12 586-656	1069	E W
033	- 954	ETHYL CORP 26	302954 911102	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	2104 28	18X12X9 STEEL	9 MULTIPLE	1267	E W
033	- 955	ETHYL CORP 27	303008 911055	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	06S	01W	INDUSTRIAL	650 PA	18X12 STEEL	MULTIPLE	1969	E W
033	- 956	ETHYL CORP 28	302940 911106	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	700 PA	18X12X12 STEEL	MULTIPLE	1973	E W
033	- 957	EXXON CO USA PW15	302935 911130	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	621 PA	18X12 STEEL	MULTIPLE	0667	ED Q W
033	- 958	FORMOSA PLASTIC PW-16	302951 911129	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	648 28	18X12 STEEL	12 MULTIPLE	1071	ED Q
033	- 959	FORMOSA PLASTIC PW-17	302951 911120	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	OTHER	644 PA	18X12 STEEL	12 MULTIPLE	0873	ED Q

WELLRQ1A - REGISTERED WATER WELLS IN -E. BATON ROUGE. -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 959A	FORMOSA PLASTIC MW-17C	302951 911120	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	06S	01W	MONITOR	586 PA	18X12 STEEL	12 MULTIPLE	1184	ED W
033	- 959B	FORMOSA PLASTIC MW-17D	302951 911120	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	06S	01W	MONITOR	626 PA	4X4 PLASTIC	4 614-624	1184	ED W
033	- 960	FORMOSA PLASTIC PW-18	302956 911123	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	640 PA	18X12 STEEL	12 MULTIPLE	1073	ED Q
033	- 962	EXXON CHEMICAL 75	302943 911023	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	042	06S	01W	INDUSTRIAL	2066 28	18X12X9 STEEL	9 1916-2066	0669	D W
033	- 972	BATON ROUGE WW N 24TH ST	302656 910947	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	079	07S	01W	TEST HOLE	2700 PA			0276	E M
033	- 987	EXXON CO USA DRW3	302944 911121	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	1253 PA	10X6X6 STEEL	6 1155-1253	0276	ED W
033	- 989	ETHYL CORP 29	302952 911043	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA UNKNOWN	041	06S	01W	INDUSTRIAL	654 PA	24X18X12 STEEL	12	0777	ED
033	-1007	LA CIVIL DEFENS	302711 911115	"800-FOOT" SAND OF BATON ROUGE AREA MORRISON, J. L.	071	07S	01W	PUBLIC SUPPLY	845 -T	10X8X6 STEEL	6 805-845	0878	EDMQ PW
033	-1010	ETHYL CORP 30	302942 911051	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	2122 PA	16X10	10 MULTIPLE	0778	E
033	-1022	ETHYL CORP 31	303005 911053	"600-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	038	06S	01W	INDUSTRIAL	660 PA	18X12 STEEL	12 540-660	1179	ED W
033	-1030	COPOLYMER RUB 2A	303005 911020	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	06S	01W	INDUSTRIAL	2040 28	16X10X10 STEEL	10 MULTIPLE	0381	ED W
033	-1038	ALBEMARLE CORP PW-32	302948 911045	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	OTHER	654 -F	18 STEEL	12 MULTIPLE	0184	D Q W
033	-1047	FORMOSA PLASTIC DW-4	302945 911110	"1200-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	041	06S	01W	INDUSTRIAL	1221 PA	10X6 STEEL	6 MULTIPLE	1281	EDM W
033	-1049	ETHYL CORP 34	302955 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	90 --		6	0383	
033	-1050	ETHYL CORP 35	302952 911049	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	72 --		6 52-72	0383	
033	-1051	ETHYL CORP 36	302951 911050	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	80 PA		6 70-80	0483	
033	-1052	ETHYL CORP 38	302949 911050	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	80 --		6 MULTIPLE	0683	

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 22

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-1053	ETHYL CORP 40	302948 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	127 PA		4 97-127	0683	
033	-1054	ETHYL CORP 41	302942 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	92 --		4 82-92	0683	
033	-1055	ETHYL CORP 43	302956 911051	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	60 --		6 40-60	0683	
033	-1056	ETHYL CORP 45	302956 911049	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	130 --			0783	
033	-1057	ETHYL CORP 46	302956 911049	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	140 --		6	0783	
033	-1058	ETHYL CORP 48	302952 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --		6 40-70	0883	
033	-1059	ETHYL CORP 49	302957 911050	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	120 --		6 MULTIPLE	0983	
033	-1060	ETHYL CORP 50	302952 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	65 --		6 MULTIPLE	0983	
033	-1061	ETHYL CORP 51	302948 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	75 --		6 55-75	0983	
033	-1062	ETHYL CORP 52	302955 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	65 --		6 45-65	0983	
033	-1063	ETHYL CORP 53	302953 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --		6 40-70	1083	
033	-1064	ETHYL CORP 54	302954 911045	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --		6 50-70	1083	
033	-1065	ETHYL CORP 55	302954 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	80 --		6 50-80	1083	
033	-1066	ETHYL CORP 56	302955 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	75 --		6 55-75	1083	
033	-1067	ETHYL CORP 57	302959 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	197 --		6 177-197	1183	
033	-1068	ETHYL CORP 58	302958 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --		6 50-70	1183	
033	-1069	ETHYL CORP 59	302959 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	150 --		6 MULTIPLE	1183	

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-1070	ETHYL CORP 60	302858 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --		6 50-70	1183	
033	-1071	ETHYL CORP 61	302955 911045	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --		6 50-70	1183	
033	-1072	ETHYL CORP 62	302949 911050	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	165 --		6 MULTIPLE	1283	
033	-1073	ETHYL CORP 63	302950 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	60 --		6 40-60	1283	
033	-1074	ETHYL CORP 64	302947 911046	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	80 --		6 MULTIPLE	1283	
033	-1075	ETHYL CORP 65	302953 911046	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	65 --		6 45-65	0184	
033	-1076	ETHYL CORP 66	302958 911049	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	262 --		6 242-262	0184	
033	-1095	FORMOSA PLASTIC 19	302948 911119	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA LAYNE (LA)	041	06S	01W	INDUSTRIAL	646 28	18X10 STEEL	10 MULTIPLE	1284	EDMQ PW
033	-1148	BATON ROUGE WW TEST#1	302653 911037	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	074	07S	01W	OBSERVATION	2724 -O	7X4 STEEL	4 2673-2724	0886	ED W
033	-1149	BATON ROUGE WW CONVENTN 1	302653 911037	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	074	07S	01W	PUBLIC SUPPLY	2694 -P	18X12 STEEL	12 MULTIPLE	1286	ED W
033	-1150	BATON ROUGE WW CONVENTN 2	302653 911037	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	074	07S	01W	PUBLIC SUPPLY	2242 -P	18X12X12 STEEL	12 2186-2242	0487	ED W
033	-1151	GULF STATES UTL 29	302930 911115	"2000-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	043	06S	01W	POWER GENERAT.	2042 --	12X8 STEEL	8 MULTIPLE	0986	ED Q W
033	-1191	ETHYL CORP 33	302954 911047	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (MS)	040	06S	01W	INDUSTRIAL	405 28	16X10X6 STEEL	6 315-405	1288	ED PW
033	-1227	GULF STATES UTL 20	302927 911119	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (BR)	043	06S	01W	INDUSTRIAL	2062 99	16X14 STEEL	8 MULTIPLE	1190	EDMQ PW
033	-1230	COPOLYMER RUB 1-A	303016 911020	"1200-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	037	06S	01W	INDUSTRIAL	1204 28	16X10 STEEL	10 1132-1204	0691	EDM PW
033	-1253	BATON ROUGE WW LAF 18	302652 911124	"2000 & 2400 FOOT" SANDS OF BATON ROUGE AREA LAYNE (BR)	048	07S	01W	PUBLIC SUPPLY	2687 -P	18X12X8 STEEL	8 MULTIPLE	0893	EDM PW
033	-1269	ALBEMARLE CORP PW-23A	302959 911047	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA LAYNE (ENV)	040	06S	01W	INDUSTRIAL	662 -I	10X6 STEEL	6 582-662	1195	ED W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 24
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911149

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-1270	ETHYL CORP / MW-66A	302856 / 911049	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (ENV)	042	06S	01W	MONITOR	270 / --	6 / STEEL	6 / 230-270	1095	ED W
033	-1271	ETHYL CORP / PW-34	302955 / 911101	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (ENV)	042	06S	01W	MONITOR	410 / --	6 / STEEL	6 / 270-410	0995	ED W
033	-1273	FORMOSA PLASTIC / R-1	302856 / 911108	"1200-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	040	06S	01W	INDUSTRIAL	1212 / 28	16X10 / STEEL	6 / MULTIPLE	1296	ED W
033	-1300	DOLESE CONCRETE	302813 / 911035	"600-FOOT" SAND OF BATON ROUGE AREA / ECONOMY	038	07S	01W	INDUSTRIAL	585 / 99	6 / PLASTIC	6 / 555-585	0700	D W
033	-1301	HONEYWELL / 5	302830 / 911106	"1200-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	045	06S	01W	INDUSTRIAL	1260 / 28	16X10 / STEEL	10 / 1178-1260	0400	EDMQ PW
033	-1304	ENTERGY / 1	302926 / 911118	"1200-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	043	06S	01W	POWER GENERAT.	1202 / --	12X8 / STEEL	10 / 1132-1202	1100	EDM W
033	-1309	ENTERGY / 26-A	302938 / 911112	"2000-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	042	06S	01W	POWER GENERAT.	2088 / --	16X12 / STEEL	8 / 1888-2088	1001	EDM W
033	-1313	ENTERGY GULF / 25-A	302931 / 911110	"2000-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	043	06S	01W	POWER GENERAT.	2080 / --	16X12 / STEEL	8 / 1885-2080	0502	EDM PW
033	-1317	ENTERGY / NO 24-A	302926 / 911122	"2000-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	043	06S	01W	POWER GENERAT.	2075 / --	16X12 / STEEL	12 / 1875-2075	1202	EDM PW
033	-1318	EXXON MOBIL / 78	302856 / 911055	AQUIFER CODE NOT ASSIGNED / STAMM-SCHEELE	044	06S	01W	INDUSTRIAL	607 / 29	14 / STEEL	8	1003	EDMQ PW
033	-1323	ENTERGY GULF / 27-A	302921 / 911119	AQUIFER CODE NOT ASSIGNED / STAMM-SCHEELE	049	06S	01W	POWER GENERAT.	2158 / --	16X12 / STEEL	8 / MULTIPLE	0703	ED W
033	-5012Z	ETHYL CORP / M- 9	303009 / 911045	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	040	06S	01W	CONFINING UNIT / MONITOR	115 / --	4 / PLASTIC	4 / 93-113	1185	D
033	-5013Z	ETHYL CORP / M-10	303009 / 911051	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	040	06S	01W	CONFINING UNIT / MONITOR	62 / --	4 / PLASTIC	4 / 50-60	1085	D
033	-5054Z	ETHYL CORP / 1	302956 / 911049	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	040	06S	01W	CONFINING UNIT / MONITOR	15 / --	2 / PLASTIC	2 / 10-15	0183	
033	-5055Z	ETHYL CORP / 2	302949 / 911050	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	040	06S	01W	CONFINING UNIT / MONITOR	15 / --	2 / PLASTIC	2 / 10-15	0183	
033	-5056Z	ETHYL CORP / 3	302953 / 911047	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	040	06S	01W	CONFINING UNIT / MONITOR	20 / --	2 / PLASTIC	2 / 10-15	0183	
033	-5057Z	ETHYL CORP / 4	302949 / 911052	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT / MONITOR	20 / --	2 / PLASTIC	2 / 10-15	0183	

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911148

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5058Z	ETHYL CORP / 5	302951 / 911050	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	30 / --	PLASTIC	2 / 20-30	0183	
033	-5059Z	ETHYL CORP / 6	302951 / 911050	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	20 / --	PLASTIC	2 / 15-20	0183	
033	-5060Z	ETHYL CORP / 7	302954 / 911045	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	20 / --	PLASTIC	2 / 15-20	0183	
033	-5061Z	ETHYL CORP / 8	302952 / 911042	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	20 / --	PLASTIC	2 / 15-20	0183	
033	-5062Z	ETHYL CORP / 9	302949 / 911039	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	30 / --	PLASTIC	2 / 20-30	0183	
033	-5063Z	ETHYL CORP / 10	302948 / 911047	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	20 / --	PLASTIC	2 / 15-20	0183	
033	-5064Z	ETHYL CORP / 11	302948 / 911047	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	30 / --	PLASTIC	2 / 25-30	0183	
033	-5065Z	ETHYL CORP / 12	302947 / 911046	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	30 / --	PLASTIC	2 / 20-30	0183	
033	-5066Z	ETHYL CORP / 13	302949 / 911042	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	20 / --	PLASTIC	2 / 15-20	0183	
033	-5067Z	ETHYL CORP / 14	302938 / 911048	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	042	06S	01W	CONFINING UNIT MONITOR	30 / --	PLASTIC	2 / 20-30	0183	
033	-5068Z	ETHYL CORP / 15	302959 / 911039	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	25 / --	PLASTIC	2 / 20-25	0183	
033	-5069Z	ETHYL CORP / 16	303005 / 911054	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	038	06S	01W	CONFINING UNIT MONITOR	25 / --	PLASTIC	2 / 20-25	0183	
033	-5070Z	ETHYL CORP / 17	303002 / 911100	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	25 / --	PLASTIC	2 / 20-25	0183	
033	-5071Z	ETHYL CORP / 18	303011 / 911046	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	037	06S	01W	CONFINING UNIT MONITOR	25 / --	PLASTIC	2 / 20-25	0183	
033	-5072Z	ETHYL CORP / 19	303006 / 911040	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	038	06S	01W	CONFINING UNIT MONITOR	30 / --	PLASTIC	2 / 25-30	0183	
033	-5073Z	ETHYL CORP / OW-20	303000 / 911050	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	20 / PA	PLASTIC	2 / 15-20	0183	
033	-5074Z	ETHYL CORP / 21	302949 / 911102	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	25 / --	PLASTIC	2 / 20-25	0183	

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 26

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5076Z	ETHYL CORP / 22	302949 / 911059	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT / MONITOR	20 / --	/ PLASTIC	2 / 15-20	0183	
033	-5076Z	ETHYL CORP / 23	302939 / 911105	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	042	06S	01W	CONFINING UNIT / MONITOR	20 / --	/ PLASTIC	2 / 15-20	0183	
033	-5077Z	ETHYL CORP / 24	302942 / 911054	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT / MONITOR	20 / --	/ PLASTIC	2 / 15-20	0183	
033	-5078Z	ETHYL CORP / 25	302939 / 911040	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	042	06S	01W	CONFINING UNIT / MONITOR	25 / --	/ PLASTIC	2 / 20-25	0183	
033	-5079Z	ETHYL CORP / 26	302943 / 911041	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT / MONITOR	25 / --	/ PLASTIC	2 / 15-20	0183	
033	-5080Z	ETHYL CORP / 27	302939 / 911045	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	042	06S	01W	CONFINING UNIT / MONITOR	20 / --	/ PLASTIC	2 / 15-20	0183	
033	-5081Z	ETHYL CORP / 28	302939 / 911047	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	042	06S	01W	CONFINING UNIT / MONITOR	20 / --	/ PLASTIC	2 / 15-20	0183	
033	-5082Z	ETHYL CORP / 29	302942 / 911047	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT / MONITOR	20 / --	/ PLASTIC	2 / 10-20	0183	
033	-5083Z	ETHYL CORP / 30	302940 / 911048	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	042	06S	01W	CONFINING UNIT / MONITOR	20 / --	/ PLASTIC	2 / 15-20	0183	
033	-5084Z	ETHYL CORP / 31	302944 / 911044	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT / MONITOR	20 / --	/ PLASTIC	2 / 15-20	0183	
033	-5085Z	ETHYL CORP / 32	302943 / 911051	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT / MONITOR	20 / --	/ PLASTIC	2 / 15-20	0183	
033	-5086Z	ETHYL CORP / 33	302945 / 911103	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	041	06S	01W	CONFINING UNIT / MONITOR	25 / --	/ PLASTIC	2 / 20-25	0183	
033	-5087Z	EXXON CO USA / 71	302859 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / UNKNOWN	044	07S	12E	OTHER	PA	24			
033	-5088Z	ETHYL CORP / 37	302952 / 911044	MISSISSIPPI RIVER ALLUVIAL AQUIFER / CAPOZZOLI	040	06S	01W	MONITOR	250 / --	/ PLASTIC	4 / 230-240	0483	
033	-5089Z	ETHYL CORP / 39	302939 / 911105	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	042	06S	01W	CONFINING UNIT / MONITOR	50 / --	/ PLASTIC	4 / 40-50	0683	
033	-5090Z	ETHYL CORP / 42	302952 / 911048	MISSISSIPPI RIVER ALLUVIAL AQUIFER / CAPOZZOLI	042	06S	01W	MONITOR	92 / --	/ PLASTIC	4 / 82-92	0683	
033	-5091Z	ETHYL CORP / 44	303011 / 911046	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	037	06S	01W	CONFINING UNIT / MONITOR	80 / --			0783	

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE --- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5092Z	ETHYL CORP / 47	302952 / 911049	"600-FOOT" SAND OF BATON ROUGE AREA / CAPOZZOLI	040	06S	01W	MONITOR	410 / --	PLASTIC	2 / 400-410	0783	
033	-5099Z	KAISER ALUMINUM / KAISER 3	303020 / 911101	MISSISSIPPI RIVER ALLUVIAL AQUIFER / UNKNOWN	037	06S	01W	RIG SUPPLY	130 / PA				
033	-5118Z	EXXON CHEMICAL / MW-13C	302957 / 911032	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	50 / --	2 / PLASTIC	2 / 43-48	1183	
033	-5119Z	EXXON CHEMICAL / MW-13B	302957 / 911032	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	38 / --	2 / PLASTIC	2 / 31-36	1183	
033	-5122Z	EXXON CHEMICAL / MW-9A	303002 / 911034	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	26 / --	2 / PLASTIC	2 / 19-24	1183	
033	-5123Z	EXXON CHEMICAL / MW-9B	303002 / 911034	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	38 / --	2 / PLASTIC	2 / 31-36	1183	
033	-5124Z	EXXON CHEMICAL / MW-14A	303001 / 911032	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	30 / --	2 / PLASTIC	2 / 23-28	1183	
033	-5125Z	EXXON CHEMICAL / MW-14B	303001 / 911032	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	48 / --	2 / PLASTIC	2 / 41-45	1183	
033	-5126Z	EXXON CHEMICAL / RW-3	303000 / 911034	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / RECOVERY	52 / PA	2 / STEEL	2 / MULTIPLE	0684	
033	-5127Z	EXXON CHEMICAL / RW-2	303000 / 911032	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / RECOVERY	52 / PA	2 / STEEL	2 / MULTIPLE	0684	
033	-5128Z	EXXON CHEMICAL / RW-1	303000 / 911032	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / RECOVERY	55 / PA	2 / STEEL	2 / MULTIPLE	0584	
033	-5129Z	EXXON CHEMICAL / MW-18	303000 / 911031	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	53 / PA	2 / PLASTIC	2 / 45-50	0584	
033	-5130Z	EXXON CHEMICAL / MW-13A	302957 / 911032	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	16 / --	2 / PLASTIC	2 / 9-14	1183	
033	-5131Z	EXXON CHEMICAL	303000 / 911032	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	50 / PA				
033	-5132Z	EXXON CHEMICAL	303000 / 911034	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	50 / PA				
033	-5133Z	EXXON CHEMICAL	303000 / 911033	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	50 / PA				
033	-5134Z	EXXON CHEMICAL	303000 / 911032	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	040	06S	01W	CONFINING UNIT / MONITOR	50 / PA				

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 28

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5145Z	EXXON CO USA M-1	302903 911131	MISS. RIVER ALLUVIAL AQ. GERAGHTY	043	06S	01W	CONFINING UNIT MONITOR	46 PA			1982	
033	-5146Z	EXXON CO USA M-3	302836 911119	MISS. RIVER ALLUVIAL AQ. GERAGHTY	044	06S	01W	CONFINING UNIT MONITOR	47 PA			1982	
033	-5147Z	EXXON CO USA M-8	302856 911131	MISS. RIVER ALLUVIAL AQ. GERAGHTY	044	06S	01W	CONFINING UNIT MONITOR	48 PA			1982	
033	-5148Z	EXXON CO USA DM-1	302854 911132	MISS. RIVER ALLUVIAL AQ. DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	80 PA			1980	
033	-5149Z	EXXON CO USA DM-5	302859 911129	MISS. RIVER ALLUVIAL AQ. DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	25 PA			1980	
033	-5150Z	EXXON CO USA DM-9	302831 911129	MISSISSIPPI RIVER ALLUVIAL AQUIFER DAMES & MOORE	045	06S	01W	MONITOR	90 PA			1980	
033	-5151Z	EXXON CO USA DM-13	302913 911130	MISSISSIPPI RIVER ALLUVIAL AQUIFER DAMES & MOORE	043	06S	01W	MONITOR	129 PA			1980	
033	-5152Z	EXXON CO USA DM-14	302852 911130	MISSISSIPPI RIVER ALLUVIAL AQUIFER DAMES & MOORE	044	06S	01W	MONITOR	108 PA			1980	
033	-5153Z	EXXON CO USA DM-15	302828 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER DAMES & MOORE	045	06S	01W	MONITOR	115 PA			1980	
033	-5154Z	EXXON CO USA DM-16	302832 911121	MISS. RIVER ALLUVIAL AQ. DAMES & MOORE	045	06S	01W	CONFINING UNIT MONITOR	28 PA			1980	
033	-5155Z	EXXON CO USA DM-17	302836 911121	MISS. RIVER ALLUVIAL AQ. DAMES & MOORE	045	06S	01W	CONFINING UNIT MONITOR	28 PA			1980	
033	-5156Z	EXXON CO USA DM-20	302858 911125	MISS. RIVER ALLUVIAL AQ. DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	23 PA			1980	
033	-5157Z	EXXON CO USA DM-21	302856 911125	MISS. RIVER ALLUVIAL AQ. DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	50 PA			1980	
033	-5158Z	EXXON CO USA DM-22	302853 911136	MISS. RIVER ALLUVIAL AQ. DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	64 PA			1980	
033	-5159Z	EXXON CO USA DM-23	302858 911121	MISS. RIVER ALLUVIAL AQ. DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	23 PA			1980	
033	-5160Z	EXXON CO USA DM-24	302856 911121	MISS. RIVER ALLUVIAL AQ. DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	28 PA			1980	
033	-5161Z	EXXON CO USA DM-25	302905 911132	MISS. RIVER ALLUVIAL AQ. DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	40 PA			1980	

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	~5162Z	EXXON CO USA / DM-26	302906 / 911126	MISS. RIVER ALLUVIAL AQ. / DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	50 / PA			1980	
033	~5163Z	EXXON CO USA / DM-27	302905 / 911122	MISS. RIVER ALLUVIAL AQ. / DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	27 / PA			1980	
033	~5164Z	EXXON CO USA / DM-28	302916 / 911128	MISS. RIVER ALLUVIAL AQ. / DAMES & MOORE	043	06S	01W	CONFINING UNIT MONITOR	50 / PA			1980	
033	~5166Z	ETHYL CORP / M-11	303009 / 911052	MISS. RIVER ALLUVIAL AQ. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	52 / --	4 / PLASTIC	4 / 40-50	1085	D
033	~5167Z	ETHYL CORP / M-12	302955 / 911047	MISS. RIVER ALLUVIAL AQ. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	62 / --	4 / PLASTIC	4 / 50-60	1085	D
033	~5168Z	ETHYL CORP / M-13	302937 / 911045	MISS. RIVER ALLUVIAL AQ. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	67 / --	4 / PLASTIC	4 / 55-65	1185	D
033	~5169Z	ETHYL CORP / M-15	302955 / 911045	MISS. RIVER ALLUVIAL AQ. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	69 / --	4 / PLASTIC	4 / 57-67	1085	D
033	~5170Z	ETHYL CORP / M-16	302957 / 911052	MISS. RIVER ALLUVIAL AQ. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	72 / PA	4 / PLASTIC	4 / 60-70	1085	D
033	~5171Z	ETHYL CORP / M-17	302959 / 911052	MISS. RIVER ALLUVIAL AQ. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	47 / --	4 / PLASTIC	4 / 35-45	1085	D
033	~5172Z	ETHYL CORP / M-18	303003 / 911052	MISS. RIVER ALLUVIAL AQ. / CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	70 / --	4 / PLASTIC	4 / 58-68	1185	D
033	~5237Z	FORMOSA PLASTIC / PZ-1A	303015 / 911130	MISS. RIVER ALLUVIAL AQ. / EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	32 / --	2 / STEEL	2 / 22-32	0192	D W
033	~5238Z	FORMOSA PLASTIC / PZ-1B	303016 / 911129	MISS. RIVER ALLUVIAL AQ. / EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	77 / --	2 / STEEL	2 / 67-77	0192	D W
033	~5239Z	FORMOSA PLASTIC / PZ-2A	303010 / 911118	MISS. RIVER ALLUVIAL AQ. / EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	27 / --	2 / STEEL	2 / 17-27	0192	D W
033	~5240Z	FORMOSA PLASTIC / PZ-2B	303011 / 911119	MISS. RIVER ALLUVIAL AQ. / EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	72 / --	2 / STEEL	2 / 62-72	0192	D W
033	~5241Z	FORMOSA PLASTIC / PZ-3A	303005 / 911128	MISS. RIVER ALLUVIAL AQ. / EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	37 / --	2 / STEEL	2 / 27-37	0192	D W
033	~5242Z	FORMOSA PLASTIC / PZ-3B	303006 / 911129	MISS. RIVER ALLUVIAL AQ. / EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	67 / --	2 / STEEL	2 / 57-67	0292	D W
033	~5245Z	FORMOSA PLASTIC / PZ-4A	303000 / 911125	MISS. RIVER ALLUVIAL AQ. / EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	47 / --	2 / STEEL	2 / 37-47	0192	D W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP	SECT	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5246Z	FORMOSA PLASTIC PZ-4B	303001 911124	MISS. RIVER ALLUVIAL EUSTIS	040	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	72 --	2 STEEL	2 62-72	0292	D	W
033	-5247Z	FORMOSA PLASTIC PZ-5A	303020 911130	MISS. RIVER ALLUVIAL EUSTIS	038	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	37 --	2 STEEL	2 27-37	0192	D	W
033	-5248Z	FORMOSA PLASTIC PZ-5B	303021 911119	MISS. RIVER ALLUVIAL EUSTIS	038	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	57 --	2 STEEL	2 47-57	0292	D	W
033	-5249Z	EXXON CO USA APZ-1A	302924 911050	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	043	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	22 --	2 PLASTIC	2 17-22	1291	D	W
033	-5250Z	EXXON CO USA APZ-2A	302923 911047	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	043	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	22 --	2 PLASTIC	2 17-22	0192	D	W
033	-5251Z	EXXON CO USA APZ-3A	302922 911049	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	043	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	22 --	2 PLASTIC	2 17-22	0192	D	W
033	-5252Z	EXXON CO USA APZ-4A	302921 911048	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	043	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	22 --	2 PLASTIC	2 17-22	0192	D	W
033	-5253Z	EXXON CHEMICAL BPZ-1A	302929 911027	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	043	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	15 PA	2 PLASTIC	2 10-15	0192	D	W
033	-5254Z	EXXON CHEMICAL BPZ-2A	302931 911026	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	043	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	15 PA	2 PLASTIC	2 10-15	0192	D	W
033	-5255Z	EXXON CHEMICAL BPZ-3A	302930 911024	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	043	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	12 --	2 PLASTIC	2 7-12	0192	D	W
033	-5256Z	EXXON CHEMICAL BPZ-4A	302928 911026	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	043	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	10 PA	2 PLASTIC	2 5-10	0192	D	W
033	-5257Z	EXXON CO USA CPZ-1A	302923 911013	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	043	06S	01W	AQ. SURF. CONFINING UNIT PIEZOMETER	32 --	2 PLASTIC	2 27-32	1291	D	W
033	-5258Z	EXXON CO USA CMW-1	302924 911010	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	043	06S	01W	AQ. SURF. CONFINING UNIT MONITOR	38 --	2 PLASTIC	2 28-38	1291	D	W
033	-5259Z	EXXON CO USA CRW-1	302923 911013	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	043	06S	01W	AQ. SURF. CONFINING UNIT RECOVERY	27 --	8 PLASTIC	8 17-27	1291	D	W
033	-5330Z	ETHYL CORP W-69	302944 911107	MISS. RIVER ALLUVIAL CAPOZZOLI	040	06S	01W	AQ. SURF. CONFINING UNIT MONITOR	42 --	4 PLASTIC	4 32-42	0486	D	
033	-5331Z	ETHYL CORP W-70	302947 911102	MISS. RIVER ALLUVIAL CAPOZZOLI	040	06S	01W	AQ. SURF. CONFINING UNIT MONITOR	80 --	4 PLASTIC	4 70-80	0386	D	
033	-5332Z	ETHYL CORP W-71	302949 911058	MISS. RIVER ALLUVIAL CAPOZZOLI	040	06S	01W	AQ. SURF. CONFINING UNIT MONITOR	48 --	4 PLASTIC	4 38-48	0386	D	

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5333Z	ETHYL CORP W-72	302950 911105	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	98 --	4 PLASTIC	4 88-98	0386	D	
033	-5334Z	ETHYL CORP W-73	302954 911106	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	48 --	4 PLASTIC	4 38-48	0386	D	
033	-5339Z	FORMOSA PLASTIC AW-3	303000 911135	MISS. RIVER ALLUVIAL AQ. EUSTIS	040	06S	01W	CONFINING UNIT RECOVERY	31 PA	4 STEEL	4 11-31	0186	D	
033	-5340Z	FORMOSA PLASTIC AW-4	303000 911135	MISS. RIVER ALLUVIAL AQ. EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	60 PA	4 STEEL	4 50-60	0186	D	
033	-5341Z	FORMOSA PLASTIC AW-5	303005 911127	MISS. RIVER ALLUVIAL AQ. EUSTIS	040	06S	01W	CONFINING UNIT RECOVERY	50 PA	4 STEEL	4 30-50	0186	D	
033	-5342Z	FORMOSA PLASTIC AW-6	303005 911130	MISS. RIVER ALLUVIAL AQ. EUSTIS	038	06S	01W	CONFINING UNIT MONITOR	75 PA	4 STEEL	4 65-75	0186	D	
033	-5343Z	FORMOSA PLASTIC DO-6	303005 911190	MISS. RIVER ALLUVIAL AQ. EUSTIS	038	06S	01W	CONFINING UNIT RECOVERY	80 PA	4 STEEL	4 75-80	0186	D	
033	-5344Z	FORMOSA PLASTIC AW-2	303005 911127	MISS. RIVER ALLUVIAL AQ. EUSTIS	038	06S	01W	CONFINING UNIT RECOVERY	40 PA	4 STEEL	4 20-40	0186	D	
033	-5390Z	LAUREL FIRE STA	302704 911010	NO WELL MADE, LOG DEPTH SHOWN ECONOMY		07S	01W	HEAT PUMP	300 HH			0786	D	
033	-5391Z	EXXON CO USA MW-A	302848 911132	MISS. RIVER ALLUVIAL AQ. BURMAH	044	06S	01W	CONFINING UNIT MONITOR	28 --	2 PLASTIC	2 8-28	0686	D	W
033	-5392Z	EXXON CO USA MW-B	302843 911133	MISS. RIVER ALLUVIAL AQ. BURMAH	044	06S	01W	CONFINING UNIT MONITOR	13 PA	2 PLASTIC	2 8-13	0686	D	
033	-5393Z	EXXON CO USA MW-C	302854 911126	MISS. RIVER ALLUVIAL AQ. BURMAH	044	06S	01W	CONFINING UNIT MONITOR	24 --	2 PLASTIC	2 14-24	0686	D	W
033	-5394Z	EXXON CO USA MW-D	302857 911131	MISS. RIVER ALLUVIAL AQ. BURMAH	044	06S	01W	CONFINING UNIT MONITOR	14 --	2 PLASTIC	2 8-14	0686	D	
033	-5395Z	EXXON CO USA MW-E	302903 911131	MISS. RIVER ALLUVIAL AQ. BURMAH	044	06S	01W	CONFINING UNIT MONITOR	17 --	2 PLASTIC	2 7-17	0686	D	W
033	-5396Z	EXXON CO USA MW-F	302907 911130	MISS. RIVER ALLUVIAL AQ. BURMAH	044	06S	01W	CONFINING UNIT MONITOR	22 --	2 PLASTIC	2 12-22	0686	D	W
033	-5397Z	EXXON CO USA MW-G	302909 911129	MISS. RIVER ALLUVIAL AQ. BURMAH	044	06S	01W	CONFINING UNIT MONITOR	17 --	2 PLASTIC	2 7-17	0686	D	W
033	-5398Z	EXXON CO USA MW-H	302846 911119	MISS. RIVER ALLUVIAL AQ. BURMAH	044	06S	01W	CONFINING UNIT MONITOR	21 --	2 PLASTIC	2 11-21	0686	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 32

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5408Z	ETHYL CORP LM-1	302958 911050	S.E. LA. AQ. SYSTEM SURFICIAL CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	20 PA	3 PLASTIC	3 10-20	0986	D	W
033	-5409Z	ETHYL CORP LM-2	302959 911050	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	30 --	3 PLASTIC	3 20-30	0986	D	W
033	-5410Z	ETHYL CORP SB-1	302956 911050	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	30 PA	3 PLASTIC	3 20-30	0986	D	W
033	-5411Z	ETHYL CORP SB-2	302957 911048	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	24 PA	3 PLASTIC	3 14-24	0986	D	W
033	-5412Z	ETHYL CORP SB-3	302957 911049	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	21 PA	3 PLASTIC	3 11-21	0986	D	W
033	-5413Z	ETHYL CORP SD-1	302946 911042	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	25 --	3 PLASTIC	3 15-25	0986	D	W
033	-5414Z	ETHYL CORP SD-2	302946 911042	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	22 --	3 PLASTIC	3 12-22	0986	D	W
033	-5450Z	EXXON CO USA MW-1	302854 911124	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	19 --	2 PLASTIC	2 9-19	1186	D	W
033	-5451Z	EXXON CO USA MW-2	302854 911124	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	19 --	2 PLASTIC	2 9-19	1186	D	W
033	-5452Z	EXXON CO USA MW-3	302854 911124	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	19 --	2 PLASTIC	2 8-18	1186	D	W
033	-5490Z	FAST TRACK	302657 911017	NO WELL MADE, LOG DEPTH SHOWN ROUYEA S		07S	01W	HEAT PUMP	300 HH			0287	D	
033	-5505Z	CHEVRON MW-1	302615 911123	S.E. LA. AQ. SYSTEM SURFICIAL CUSTOM CORING	051	07S	01W	CONFINING UNIT MONITOR	20 --	2 PLASTIC	2 2-20	0986	D	W
033	-5506Z	CHEVRON MW-2	302615 911121	S.E. LA. AQ. SYSTEM SURFICIAL CUSTOM CORING	051	07S	01W	CONFINING UNIT MONITOR	20 --	2 PLASTIC	2 2-20	0986	D	W
033	-5507Z	CHEVRON MW-3	302613 911120	S.E. LA. AQ. SYSTEM SURFICIAL CUSTOM CORING	051	07S	01W	CONFINING UNIT MONITOR	20 --	2 PLASTIC	2 2-20	0986	D	W
033	-5570Z	EXXON CO USA MW-9	302855 911009	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	044	06S	01W	CONFINING UNIT MONITOR	14 PA	4				
033	-5578Z	TEXACO MW-1	302659 911113	S.E. LA. AQ. SYSTEM SURFICIAL G & E	073	07S	01W	CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 5-15	0687	D	
033	-5579Z	TEXACO MW-2	302659 911113	S.E. LA. AQ. SYSTEM SURFICIAL G & E	073	07S	01W	CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 5-15	0687	D	

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5580Z	TEXACO MW-3	302659 911113	S.E. LA. AQ. SYSTEM G & E	073	SURFICIAL 07S	01W	CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 5-15	0687	D
033	-5581Z	TEXACO MW-4	302659 911113	S.E. LA. AQ. SYSTEM G & E	073	SURFICIAL 07S	01W	CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 5-15	0687	D
033	-5629Z	EB FIRE DEPT	302704 911010	NO WELL MADE, LOG DEPTH SHOWN ECONOMY		07S	01W	HEAT PUMP	HH			1187	
033	-5643Z	EXXON CHEMICAL 8A	302956 911036	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	040	06S	01W	CONFINING UNIT MONITOR	26 --	2 PLASTIC	2 21-26	0887	D
033	-5644Z	EXXON CHEMICAL 13D	302952 911030	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	040	06S	01W	CONFINING UNIT MONITOR	84 --	2 PLASTIC	2 79-84	0887	D
033	-5645Z	EXXON CHEMICAL 14C	303002 911033	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	040	06S	01W	CONFINING UNIT MONITOR	82 --	2 PLASTIC	2 77-82	0887	D
033	-5646Z	EXXON CHEMICAL 19A	303004 911036	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	040	06S	01W	CONFINING UNIT MONITOR	53 --	2 PLASTIC	2 48-53	0887	D
033	-5647Z	EXXON CHEMICAL 19B	303004 911036	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	040	06S	01W	CONFINING UNIT MONITOR	75 --	2 PLASTIC	2 70-75	0887	D
033	-5648Z	EXXON CHEMICAL 20A	303003 911031	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	040	06S	01W	CONFINING UNIT MONITOR	31 --	2 PLASTIC	2 26-31	0887	D
033	-5649Z	EXXON CHEMICAL 20B	303003 911031	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	040	06S	01W	CONFINING UNIT MONITOR	46 --	2 PLASTIC	2 41-46	0887	D
033	-5650Z	EXXON CHEMICAL 20C	303003 911031	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	040	06S	01W	CONFINING UNIT MONITOR	78 --	2 PLASTIC	2 73-78	0887	D
033	-5695Z	HIGH PORT CHEM VEW-1	303045 911055	MISS. RIVER ALLUVIAL AQ. SURF. SOIL TESTING	037	06S	01W	CONFINING UNIT RECOVERY	20 --	4 PLASTIC	4 2-17	0692	D W
033	-5699Z	EXXON CO USA MW-1	302835 911013	MISS. RIVER ALLUVIAL AQ. SURF. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588	
033	-5700Z	EXXON CO USA MW-2	302835 911013	MISS. RIVER ALLUVIAL AQ. SURF. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588	
033	-5701Z	EXXON CO USA MW-3	302835 911013	MISS. RIVER ALLUVIAL AQ. SURF. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588	
033	-5702Z	EXXON CO USA MW-4	302835 911013	MISS. RIVER ALLUVIAL AQ. SURF. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588	D
033	-5703Z	EXXON CO USA MW-5	302835 911013	MISS. RIVER ALLUVIAL AQ. SURF. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588	D

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 34
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER MATERIAL	SCREEN DIAMETER INTERVAL	DRILL DATE	AVAIL INFO	
033	-5704Z	EXXON CO USA MW-6	302835 911013	MISS. RIVER ALLUVIAL AQ. PS1/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588		
033	-5735Z	PUBLIC TERMINAL MW-1	303053 911055	MISS. RIVER ALLUVIAL AQ. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 PA	4 PLASTIC	4 2-20	0688	D	W
033	-5736Z	PUBLIC TERMINAL MW-2	303053 911055	MISS. RIVER ALLUVIAL AQ. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 PA	4 PLASTIC	4 2-20	0688	D	W
033	-5737Z	PUBLIC TERMINAL MW-3	303053 911055	MISS. RIVER ALLUVIAL AQ. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 PA	4 PLASTIC	4 2-20	0688	D	W
033	-5738Z	PUBLIC TERMINAL MW-4	303056 911056	MISS. RIVER ALLUVIAL AQ. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 PA	4 PLASTIC	4 2-20	0688	D	W
033	-5739Z	CHEVRON MW-1	303053 911050	MISS. RIVER ALLUVIAL AQ. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5740Z	CHEVRON MW-2	303053 911050	MISS. RIVER ALLUVIAL AQ. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5741Z	CHEVRON MW-3	303053 911050	MISS. RIVER ALLUVIAL AQ. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5742Z	CHEVRON MW-4	303053 911050	MISS. RIVER ALLUVIAL AQ. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5743Z	CHEVRON MW-5	303053 911050	MISS. RIVER ALLUVIAL AQ. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5744Z	CHEVRON MW-6	303053 911050	MISS. RIVER ALLUVIAL AQ. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5745Z	CHEVRON MW-7	303053 911050	MISS. RIVER ALLUVIAL AQ. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5762Z	EXXON CO USA RW-1	302906 911130	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	20 --	6 PLASTIC	6 10-20	0687	D	W
033	-5763Z	EXXON CO USA RW-2	302904 911130	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	15 --	6 PLASTIC	6 5-15	0687	D	W
033	-5764Z	EXXON CO USA RW-3	302902 911130	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	15 --	6 PLASTIC	6 5-15	0687	D	W
033	-5765Z	EXXON CO USA RW-5	302858 911132	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	24 PA	6 PLASTIC	6 5-24	0687	D	W
033	-5766Z	EXXON CO USA RW-6	302856 911132	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	19 --	6 PLASTIC	6 5-19	0687	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5767Z	EXXON CO USA RW-7	302854 911126	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	24 --	6 PLASTIC	6 5-24	0687	D	W
033	-5768Z	EXXON CO USA RW-8	302852 911128	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT MONITOR	26 PA	6 PLASTIC	6 7-26	0687	D	W
033	-5769Z	EXXON CO USA RW-8A	302852 911127	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT MONITOR	27 PA	6 PLASTIC	6 8-27	0288	D	W
033	-5770Z	EXXON CO USA RW-9	302851 911129	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT MONITOR	25 PA	6 PLASTIC	6 6-25	0687	D	W
033	-5771Z	EXXON CO USA RW-10	302850 911131	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT MONITOR	25 PA	6 PLASTIC	6 6-25	0687	D	W
033	-5772Z	EXXON CO USA RW-11	302849 911132	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT MONITOR	19 PA	6 PLASTIC	6 5-19	0687	D	W
033	-5773Z	EXXON CO USA RW-12	302846 911133	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT MONITOR	14 PA	6 PLASTIC	6 5-14	0687	D	W
033	-5774Z	EXXON CO USA RW-13	302844 911132	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT MONITOR	24 PA	6 PLASTIC	6 5-24	0687	D	W
033	-5775Z	EXXON CO USA RW-15	302841 911132	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT MONITOR	18 PA	6 PLASTIC	6 3-18	0687	D	W
033	-5776Z	EXXON CO USA RW-16	302839 911132	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT MONITOR	7 --	6 PLASTIC	6 2-7	0687	D	W
033	-5777Z	EXXON CO USA RW-17	302837 911132	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	19 PA	6 PLASTIC	6 5-19	0687	D	W
033	-5778Z	EXXON CO USA RW-18	302835 911131	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT MONITOR	24 --	6 PLASTIC	6 5-24	0687	D	W
033	-5806Z	EXXON CO USA ERM-1	302838 911132	MISS. RIVER ALLUVIAL AQ. LAYNE (LA)	044	06S	01W	CONFINING UNIT MONITOR	54 --	2 STEEL	2 44-54	0487	D	W
033	-5807Z	EXXON CO USA ERM-2	302844 911133	MISS. RIVER ALLUVIAL AQ. LAYNE (LA)	044	06S	01W	CONFINING UNIT MONITOR	30 PA	2 STEEL	2 20-30	0487	D	W
033	-5808Z	EXXON CO USA ERM-3	302851 911130	MISS. RIVER ALLUVIAL AQ. LAYNE (LA)	044	06S	01W	CONFINING UNIT MONITOR	56 --	2 STEEL	2 46-56	0487	D	W
033	-5809Z	EXXON CO USA DM-18	302845 911126	MISS. RIVER ALLUVIAL AQ. DAMES & MORE	044	06S	01W	CONFINING UNIT MONITOR	70 PA			0180		
033	-5810Z	EXXON CO USA M-18A	302844 911128	MISS. RIVER ALLUVIAL AQ. LAYNE (LA)	044	06S	01W	CONFINING UNIT MONITOR	83 --	2 STEEL	2 73-83	0487	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 36

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5814Z	KAISER ALUMINUM K-7	303020 911056	MISS. RIVER ALLUVIAL AQ. UNKNOWN	037	06S	01W	SURF. CONFINING UNIT MONITOR	32 PA				
033	-5815Z	KAISER ALUMINUM K-9	303018 911053	MISS. RIVER ALLUVIAL AQ. UNKNOWN	037	06S	01W	SURF. CONFINING UNIT MONITOR	26 PA				
033	-5816Z	KAISER ALUMINUM K-10	303017 911051	MISS. RIVER ALLUVIAL AQ. UNKNOWN	037	06S	01W	SURF. CONFINING UNIT MONITOR	25 PA				
033	-5817Z	KAISER ALUMINUM K-11	303016 911050	AQUIFER UNKNOWN UNKNOWN	037	06S	01W	MONITOR	PA				
033	-5831Z	EXXON CHEMICAL MW-19C	303004 911036	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	040	06S	01W	SURF. CONFINING UNIT MONITOR	22 --	2 PLASTIC	2 17-22	0492	D W
033	-5832Z	EXXON CHEMICAL MW-19D	303004 911036	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	040	06S	01W	SURF. CONFINING UNIT MONITOR	37 --	2 PLASTIC	2 32-37	0492	D W
033	-5833Z	EXXON CHEMICAL MW-22	303002 911035	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	040	06S	01W	SURF. CONFINING UNIT MONITOR	24 --	2 PLASTIC	2 19-24	0392	D W
033	-5834Z	EXXON CHEMICAL MW-23A	303003 911034	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	040	06S	01W	SURF. CONFINING UNIT MONITOR	33 --	2 PLASTIC	2 28-33	0492	D W
033	-5835Z	EXXON CHEMICAL MW-23B	303003 911034	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	040	06S	01W	SURF. CONFINING UNIT MONITOR	45 --	2 PLASTIC	2 40-45	0492	D W
033	-5836Z	EXXON CHEMICAL MW-24A	303003 911036	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	040	06S	01W	SURF. CONFINING UNIT MONITOR	12 --	2 PLASTIC	2 7-12	0492	D W
033	-5837Z	EXXON CHEMICAL MW-24B	303003 911036	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	040	06S	01W	SURF. CONFINING UNIT MONITOR	32 --	2 PLASTIC	2 27-32	0492	D W
033	-5838Z	EXXON CHEMICAL MW-25	303003 911036	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	040	06S	01W	SURF. CONFINING UNIT MONITOR	30 --	2 PLASTIC	2 25-30	0492	D W
033	-5858Z	EXXON CO USA MW-9	302855 911009	MISS. RIVER ALLUVIAL AQ. PSI/PTL	045	06S	01W	SURF. CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0592	D W
033	-5859Z	EXXON CO USA MW-10	302855 911009	MISS. RIVER ALLUVIAL AQ. PSI/PTL	045	06S	01W	SURF. CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 3-15	0492	D W
033	-5860Z	EXXON CO USA MW-11	302855 911009	MISS. RIVER ALLUVIAL AQ. PSI/PTL	045	06S	01W	SURF. CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 3-15	0492	D W
033	-5901Z	EXXON CHEMICAL MW-1A	303007 911038	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	038	06S	01W	SURF. CONFINING UNIT MONITOR	12 PA	2 PLASTIC	2 7-12	0792	D W
033	-5902Z	EXXON CHEMICAL MW-2	303009 911039	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	038	06S	01W	SURF. CONFINING UNIT MONITOR	12 PA	2 PLASTIC	2 7-12	0792	D W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5903Z	EXXON CHEMICAL MW-3A	303009 911039	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	038	06S	01W	CONFINING UNIT MONITOR	46 PA	2 PLASTIC	2 36-46	0792	D	W
033	-5904Z	EXXON CHEMICAL MW-4A	303011 911038	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	038	06S	01W	CONFINING UNIT MONITOR	29 PA	2 PLASTIC	2 19-29	0792	D	W
033	-5920Z	ETHYL CORP M-20	302958 911049	MISS. RIVER ALLUVIAL AQ. SURF. LAYNE (ENV)	040	06S	01W	CONFINING UNIT MONITOR	58 --	4 PLASTIC	4 48-58	0892	D	W
033	-5921Z	ETHYL CORP M-21	303009 911042	MISS. RIVER ALLUVIAL AQ. SURF. LAYNE (ENV)	038	06S	01W	CONFINING UNIT MONITOR	57 --	4 PLASTIC	4 46-56	0892	D	W
033	-5922Z	ETHYL CORP M-22	303006 911041	MISS. RIVER ALLUVIAL AQ. SURF. LAYNE (ENV)	038	06S	01W	CONFINING UNIT MONITOR	45 --	4 PLASTIC	4 34-44	0892	D	W
033	-5923Z	ETHYL CORP M-22	303010 911043	MISS. RIVER ALLUVIAL AQ. SURF. LAYNE (ENV)	038	06S	01W	CONFINING UNIT MONITOR	65 --	4 PLASTIC	4 54-64	0892	D	W
033	-5924Z	ETHYL CORP M-26	302947 911038	MISS. RIVER ALLUVIAL AQ. SURF. LAYNE (ENV)	041	06S	01W	CONFINING UNIT MONITOR	46 --	4 PLASTIC	4 41-46	0892	D	W
033	-5925Z	ETHYL CORP M-27	302948 911038	MISS. RIVER ALLUVIAL AQ. SURF. LAYNE (ENV)	041	06S	01W	CONFINING UNIT MONITOR	40 --	4 PLASTIC	4 35-40	0892	D	W
033	-5944Z	LA STATE LANDS P-1	302729 911025	S.E. LA. AQ. SYSTEM SOIL TESTING	071	07S	01W	SURFICIAL CONFINING UNIT PIEZOMETER	15 --	2 PLASTIC	2 10-15	1288	D	
033	-5945Z	LA STATE LANDS P-2	302730 911026	S.E. LA. AQ. SYSTEM SOIL TESTING	071	07S	01W	SURFICIAL CONFINING UNIT PIEZOMETER	15 --	2 PLASTIC	2 10-15	1288	D	
033	-5966Z	SOUTHLAND CORP MW-1	302943 910916	S.E. LA. AQ. SYSTEM IT CORPORATION	039	06S	01E	SURFICIAL CONFINING UNIT MONITOR	20 --	PLASTIC	4 1-20	0988	D	W
033	-5967Z	SOUTHLAND CORP MW-2	302943 910916	S.E. LA. AQ. SYSTEM IT CORPORATION	039	06S	01E	SURFICIAL CONFINING UNIT MONITOR	10 --	PLASTIC	4 1-10	0988	D	W
033	-5968Z	SOUTHLAND CORP MW-3	302943 910916	S.E. LA. AQ. SYSTEM IT CORPORATION	039	06S	01E	SURFICIAL CONFINING UNIT MONITOR	25 --	PLASTIC	4 1-25	0988	D	W
033	-5969Z	SOUTHLAND CORP MW-4	302943 910916	S.E. LA. AQ. SYSTEM IT CORPORATION	039	06S	01E	SURFICIAL CONFINING UNIT MONITOR	10 --	PLASTIC	4 1-10	0988	D	W
033	-5970Z	SOUTHLAND CORP MW-5	302943 910916	S.E. LA. AQ. SYSTEM IT CORPORATION	039	06S	01E	SURFICIAL CONFINING UNIT MONITOR	20 --	PLASTIC	4 1-20	0988	D	W
033	-6000Z	SOUTHLAND CORP MW-1	302803 910923	S.E. LA. AQ. SYSTEM IT CORPORATION	074	07S	01E	SURFICIAL CONFINING UNIT MONITOR	16 --	4 PLASTIC	4 2-16	0888	D	W
033	-6001Z	SOUTHLAND CORP MW-2	302803 910923	S.E. LA. AQ. SYSTEM IT CORPORATION	074	07S	01E	SURFICIAL CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 1-15	0888	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 38

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-6002Z	SOUTHLAND CORP MW-3	302803 910923	S.E. LA. AQ. SYSTEM SURFICIAL IT CORPORATION	074	07S	01E	CONFINING UNIT MONITOR	15 PA	4 PLASTIC	4 1-15	0888	D W
033	-6003Z	SOUTHLAND CORP MW-4	302803 910923	S.E. LA. AQ. SYSTEM SURFICIAL IT CORPORATION	074	07S	01E	CONFINING UNIT MONITOR	10 --	4 PLASTIC	4 1-10	0888	D W
033	-6064Z	ETHYL CORP OW-1	302946 911053	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	25 PA			1982	
033	-6065Z	ETHYL CORP OW-3	302942 911059	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	20 PA			1982	
033	-6066Z	ETHYL CORP OW-5	302939 911053	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	25 PA			1982	
033	-6067Z	ETHYL CORP OW-6	302940 911052	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	25 PA			1982	
033	-6068Z	ETHYL CORP OW-11	302938 911050	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	25 PA			1982	
033	-6069Z	ETHYL CORP 74	302938 911045	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	75 --	6 STEEL	6 55-75	0189	D
033	-6070Z	ETHYL CORP 75	302938 911047	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	105 --	6 STEEL	6 75-105	0189	D
033	-6071Z	ETHYL CORP 76	302939 911049	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	135 --	6 STEEL	6 115-135	0189	D
033	-6072Z	ETHYL CORP 77	302939 911049	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	125 --	6 STEEL	6 95-125	0189	D
033	-6091Z	FORMOSA PLASTIC DO-1	303002 911115	S.E. LA. AQ. SYSTEM SURFICIAL SOIL TESTING	040	06S	01W	CONFINING UNIT MONITOR	33 PA			0181	
033	-6092Z	FORMOSA PLASTIC DO-1A	303002 911115	S.E. LA. AQ. SYSTEM SURFICIAL SOIL TESTING	040	06S	01W	CONFINING UNIT MONITOR	60 PA			0181	
033	-6093Z	FORMOSA PLASTIC DO-2	303005 911118	S.E. LA. AQ. SYSTEM SURFICIAL GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	34 PA			0584	
033	-6094Z	FORMOSA PLASTIC NO-1	302953 911115	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	040	06S	01W	CONFINING UNIT MONITOR	32 PA			0584	
033	-6095Z	FORMOSA PLASTIC NO-2	302949 911120	S.E. LA. AQ. SYSTEM SURFICIAL GERAGHTY	041	06S	01W	CONFINING UNIT MONITOR	38 PA			0584	
033	-6096Z	FORMOSA PLASTIC UO-3	302953 911115	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	040	06S	01W	CONFINING UNIT MONITOR	37 PA			0584	

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-6097Z	FORMOSA PLASTIC MW-18C	303000 911125	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	06S	01W	MONITOR	653 PA			1079	
033	-6098Z	FORMOSA PLASTIC AW-7	302959 911133	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	040	06S	01W	CONFINING UNIT RECOVERY	39 PA	4 STEEL	4 29-39	0289	D
033	-6099Z	FORMOSA PLASTIC DO-1R	303002 911115	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	34 --	4 PLASTIC	4 24-34	0289	D
033	-6100Z	FORMOSA PLASTIC DO-2R	302959 911116	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	040	06S	01W	CONFINING UNIT MONITOR	30 --	4 PLASTIC	4 20-30	0289	D
033	-6101Z	FORMOSA PLASTIC NO-1R	302956 911116	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	040	06S	01W	CONFINING UNIT MONITOR	30 --	4 PLASTIC	4 20-30	0289	D
033	-6102Z	FORMOSA PLASTIC NO2R	302949 911120	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	041	06S	01W	CONFINING UNIT MONITOR	38 --	4 PLASTIC	4 28-38	0289	D
033	-6103Z	FORMOSA PLASTIC MW-18CR	303000 911125	"600-FOOT" SAND OF BATON ROUGE AREA GERAGHTY	040	06S	01W	RECOVERY	336 --	4 STEEL	4 316-336	0289	D
033	-6104Z	PUBLIC TERMINAL MW-12	303053 911055	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	4 PLASTIC	4 2-9	0189	D W
033	-6105Z	PUBLIC TERMINAL MW-13	303053 911055	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	2 PLASTIC	2 1-8	0189	D W
033	-6106Z	PUBLIC TERMINAL MW-14	303053 911055	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	2 PLASTIC	2 1-8	0189	D W
033	-6107Z	PUBLIC TERMINAL MW-15	303053 911055	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	4 PLASTIC	4 1-9	0189	D W
033	-6108Z	PUBLIC TERMINAL MW-16	303053 911055	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	4 PLASTIC	4 1-9	0189	D W
033	-6109Z	PUBLIC TERMINAL MW-17	303053 911055	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	4 PLASTIC	4 1-9	0189	D W
033	-6110Z	PUBLIC TERMINAL MW-18	303053 911055	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4 PLASTIC	4 1-9	0289	D W
033	-6111Z	PUBLIC TERMINAL MW-19	303053 911055	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4 PLASTIC	4 1-9	0289	D W
033	-6115Z	CIRCLE K MW-1/MW-1A	303027 911043	MISS. RIVER ALLUVIAL AQ. SURF. G & E	037	06S	01W	CONFINING UNIT MONITOR	18 PA	2 PLASTIC	2 8-18	0188	D W
033	-6116Z	CIRCLE K MW-2	303027 911043	MISS. RIVER ALLUVIAL AQ. SURF. G & E	037	06S	01W	CONFINING UNIT MONITOR	20 PA	2 PLASTIC	2 10-20	0188	D W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 40
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911345

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6117Z	CIRCLE K MW-3	303027 911043	MISS. RIVER ALLUVIAL AQ. G & E	037	06S	01W	CONFINING UNIT MONITOR	20 PA	2 PLASTIC	2 10-20	0188	D	W
033	-6156Z	FORMOSA PLASTIC DO-4	302957 911115	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	45 PA			0484	D	
033	-6157Z	FORMOSA PLASTIC DO-5	302957 911115	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	55 PA			0484	D	
033	-6158Z	FORMOSA PLASTIC DO-7	302957 911114	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	40 PA			0484	D	
033	-6159Z	FORMOSA PLASTIC DO-4R	302957 911115	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT RECOVERY	50 PA	4 STEEL	4 40-50	0489	D	W
033	-6160Z	FORMOSA PLASTIC DO-5R	302957 911115	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT RECOVERY	58 PA	4 STEEL	4 48-58	0489	D	W
033	-6161Z	FORMOSA PLASTIC DO-7R	302957 911114	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	42 --	4 STEEL	4 32-42	0489	D	W
033	-6162Z	FORMOSA PLASTIC DO-8	302957 911115	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT RECOVERY	40 PA	4 STEEL	4 30-40	0489	D	W
033	-6172Z	STAUFFER CHEM BRM-4	303044 911125	MISS. RIVER ALLUVIAL AQ. UNKNOWN	037	06S	01W	CONFINING UNIT MONITOR	10 PA					
033	-6173Z	RHONE-POULENC BRM-4R	303044 911124	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	037	06S	01W	CONFINING UNIT MONITOR	10 PA	2 PLASTIC	2 5-10	0489	D	
033	-6176Z	CHEVRON MW-1	302617 911051	S.E. LA. AQ. SYSTEM SURFICIAL CCI	051	07S	01W	CONFINING UNIT MONITOR	20 PA	4		0986		
033	-6177Z	CHEVRON MW-2	302618 911051	S.E. LA. AQ. SYSTEM SURFICIAL CCI	051	07S	01W	CONFINING UNIT MONITOR	20 PA	4		0986		
033	-6178Z	CHEVRON MW-3	302614 911051	S.E. LA. AQ. SYSTEM SURFICIAL CCI	051	07S	01W	CONFINING UNIT MONITOR	20 PA	4		0986		
033	-6217Z	CHEVRON MW-4	302612 911051	S.E. LA. AQ. SYSTEM SURFICIAL CAPOZZOLI		07S	01W	CONFINING UNIT MONITOR	20 PA	4 PLASTIC	4 2-20	0589	D	W
033	-6232Z	EXXON CO USA MW-A	302846 911132	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT RECOVERY	29 PA	6 PLASTIC	6 9-29	0789	D	
033	-6233Z	EXXON CO USA P-1	302854 911126	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	22 --	2 PLASTIC	2 2-22	0789	D	
033	-6234Z	EXXON CO USA P-2	302854 911126	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	18 --	2 PLASTIC	2 2-17	0789	D	

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6235Z	EXXON CO USA P-3	302854 911126	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	22 --	2 PLASTIC	2 2-22	0789	D	
033	-6236Z	EXXON CO USA P-4	302854 911126	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	18 PA	2 PLASTIC	2 2-17	0789	D	
033	-6237Z	EXXON CO USA P-5	302854 911126	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	22 --	2 PLASTIC	2 17-22	0789	D	
033	-6238Z	EXXON CO USA RW-12	302846 911132	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT RECOVERY	24 --	6 PLASTIC	6 4-24	0789	D	
033	-6246Z	EXXON CO USA MW-A	302822 911010	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	29 PA	2				
033	-6292Z	SEVEN-UP BOTTLE MW-1	302820 910915	S.E. LA. AQ. SYSTEM SURFICIAL PSI/PTL	074	07S	01E	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 1-14	1089	D	W
033	-6293Z	SEVEN-UP BOTTLE MW-2	302820 910915	S.E. LA. AQ. SYSTEM SURFICIAL PSI/PTL	074	07S	01E	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 1-14	1089	D	W
033	-6339Z	EXXON CO USA 89-1	302832 911125	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	16 PA	3 PLASTIC		0489	D	W
033	-6340Z	EXXON CO USA 89-2	302832 911126	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	16 PA	3 PLASTIC		0489	D	W
033	-6341Z	EXXON CO USA 89-3	302831 911126	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	16 PA	3 PLASTIC		0489	D	W
033	-6342Z	EXXON CO USA 89-4	302831 911127	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	15 PA	3 PLASTIC		0489	D	W
033	-6343Z	EXXON CO USA 89-5	302832 911128	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	25 PA	1.50 PLASTIC	1.50 20-25	0489	D	W
033	-6344Z	EXXON CO USA 89-6	302832 911129	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	21 PA	1.50 PLASTIC	1.50 16-21	0489	D	W
033	-6345Z	EXXON CO USA 89-7	302834 911129	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	21 PA	1.50 PLASTIC	1.50 16-21	0489	D	W
033	-6346Z	EXXON CO USA 89-8	302834 911129	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D	W
033	-6347Z	EXXON CO USA 89-9	302834 911127	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D	W
033	-6348Z	EXXON CO USA 89-10	302834 911125	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 42
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3 0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-6349Z	EXXON CO USA 89-11	302834 911125	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D W
033	-6350Z	EXXON CO USA 89-12	302834 911123	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D W
033	-6351Z	EXXON CO USA 89-13	302833 911122	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	15 PA	3 PLASTIC		0489	D W
033	-6352Z	EXXON CO USA 89-14	302832 911122	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	16 PA	3 PLASTIC		0489	D W
033	-6353Z	EXXON CO USA 89-15	302832 911123	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	16 PA	3 PLASTIC		0489	D W
033	-6354Z	EXXON CO USA 89-16	302832 911124	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	19 PA	3 PLASTIC		0489	D W
033	-6355Z	EXXON CO USA 89-17	302833 911125	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D W
033	-6356Z	EXXON CO USA 89-18	302833 911123	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D W
033	-6357Z	EXXON CO USA 89-19	302833 911125	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	19 PA	3 PLASTIC		0489	D W
033	-6359Z	U S CORPS ENGRS BRP-1	302710 911128	S.E. LA. AQ. SYSTEM U.S. ARMY (NOD)	SURFICIAL	07S	01W	CONFINING UNIT PIEZOMETER	35 PA	1 PLASTIC	33-35	0589	D W
033	-6360Z	U S CORPS ENGRS BRP-2	302710 911128	S.E. LA. AQ. SYSTEM U.S. ARMY (NOD)	SURFICIAL	07S	01W	CONFINING UNIT PIEZOMETER	25 PA	1 PLASTIC	1 23-25	0889	D W
033	-6370Z	CHEVRON	302615 911050	S.E. LA. AQ. SYSTEM QUATERNARY	SURFICIAL 030	07S	01W	CONFINING UNIT RECOVERY	8 PA	4 PLASTIC	4 2-9	0889	D W
033	-6383Z	TEXACO MW-1	302823 910959	MISS. RIVER ALLUVIAL AQ. UNKNOWN		06S	01W	CONFINING UNIT MONITOR	15 PA				
033	-6384Z	TEXACO MW-2	302823 910959	MISS. RIVER ALLUVIAL AQ. UNKNOWN		06S	01W	CONFINING UNIT MONITOR	15 PA				
033	-6385Z	TEXACO MW-4	302823 910959	MISS. RIVER ALLUVIAL AQ. UNKNOWN		06S	01W	CONFINING UNIT MONITOR	15 PA				
033	-6386Z	TEXACO MW-5	302823 910959	MISS. RIVER ALLUVIAL AQ. UNKNOWN		06S	01W	CONFINING UNIT MONITOR	15 PA				
033	-6387Z	TEXACO MW-6	302823 910959	MISS. RIVER ALLUVIAL AQ. UNKNOWN		06S	01W	CONFINING UNIT MONITOR	15 PA				

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING / DIAMETER / MATERIAL	SCREEN / DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6390Z	EXXON CHEMICAL RW-4A	302957 911035	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	040	06S	01W	CONFINING UNIT RECOVERY	27 --	10 PLASTIC	10 22-27	0390	D	
033	-6393Z	EXXON CHEMICAL MW-1	302945 911027	MISS. RIVER ALLUVIAL AQ. EUSTIS	042	06S	01W	CONFINING UNIT MONITOR	25 PA	2 PLASTIC	2 14-24	0290	D	W
033	-6394Z	EXXON CHEMICAL MW-2	302945 911027	MISS. RIVER ALLUVIAL AQ. EUSTIS	042	06S	01W	CONFINING UNIT MONITOR	24 PA	2 PLASTIC	2 14-24	0290	D	W
033	-6395Z	EXXON CHEMICAL MW-3	302945 911027	MISS. RIVER ALLUVIAL AQ. EUSTIS	042	06S	01W	CONFINING UNIT MONITOR	20 PA	2 PLASTIC	2 10-20	0290	D	W
033	-6396Z	EXXON CHEMICAL MW-4	302945 911027	MISS. RIVER ALLUVIAL AQ. EUSTIS	042	06S	01W	CONFINING UNIT MONITOR	20 PA	2 PLASTIC	2 10-20	0390	D	W
033	-6397Z	EXXON CHEMICAL MW-5	302945 911027	MISS. RIVER ALLUVIAL AQ. EUSTIS	042	06S	01W	CONFINING UNIT MONITOR	20 PA	2 PLASTIC	2 10-20	0390	D	W
033	-6440Z	PUBLIC TERMINAL 490A	303055 911055	MISS. RIVER ALLUVIAL AQ. PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	32 PA	4 PLASTIC	4 27-32	0490	D	W
033	-6441Z	PUBLIC TERMINAL 490B	303051 911058	MISS. RIVER ALLUVIAL AQ. PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	12 PA	4 PLASTIC	4 7-12	0490	D	W
033	-6442Z	PUBLIC TERMINAL 490C	303050 911056	MISS. RIVER ALLUVIAL AQ. PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	30 PA	4 PLASTIC	4 25-30	0490	D	W
033	-6443Z	PUBLIC TERMINAL 490D	303050 911056	MISS. RIVER ALLUVIAL AQ. PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4 PLASTIC	4 5-10	0490	D	W
033	-6444Z	PUBLIC TERMINAL 490E	303050 911055	MISS. RIVER ALLUVIAL AQ. PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	12 PA	4 PLASTIC	4 7-12	0490	D	W
033	-6478Z	EXXON CHEMICAL TBC-1	302940 911000	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	042	06S	01W	CONFINING UNIT MONITOR	26 --	2 PLASTIC	2 16-26	1190	D	W
033	-6499Z	ETHYL CORP M-2	303000 911052	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	53 PA					
033	-6506Z	EXXON CHEMICAL RW-1	302913 911121	MISS. RIVER ALLUVIAL AQ. EUSTIS	044	06S	01W	CONFINING UNIT MONITOR	17 --	4 STEEL	4 7-17	0590	D	W
033	-6507Z	EXXON CHEMICAL RW-2	302912 911121	MISS. RIVER ALLUVIAL AQ. EUSTIS	044	06S	01W	CONFINING UNIT MONITOR	17 --	4 STEEL	4 7-17	0590	D	W
033	-6508Z	EXXON CHEMICAL RW-3	302911 911119	MISS. RIVER ALLUVIAL AQ. EUSTIS	044	06S	01W	CONFINING UNIT MONITOR	16 --	4 STEEL	4 6-16	0590	D	W
033	-6561Z	EXXON CO USA RW404-1	302834 911108	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT RECOVERY	15 PA	6 PLASTIC	6 4-14	0990	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 44
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6562Z	EXXON CO USA / RW404-2	302833 / 911108	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / RECOVERY	16 / --	6 / PLASTIC	6 / 6-16	0990	D	W
033	-6563Z	EXXON CO USA / RW404-3	302833 / 911108	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / RECOVERY	14 / PA	6 / PLASTIC	6 / 4-14	0990	D	W
033	-6564Z	EXXON CO USA / RW404-4	302832 / 911108	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / RECOVERY	13 / PA	6 / PLASTIC	6 / 3-13	0990	D	W
033	-6574Z	U S CORPS ENGRS / BRP-5	302713 / 911125	S.E. LA. AQ. SYSTEM / U.S. ARMY (NOD)	051	07S	01W	SURFICIAL CONFINING UNIT / MONITOR	38 / --	1.50 / PLASTIC	1.50 / 36-38	0890	D	W
033	-6597Z	EXXON CO USA / RW-148-1	302910 / 911114	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / RECOVERY	14 / --	8 / STEEL	8 / 6-11	1190	D	W
033	-6598Z	EXXON CO USA / MW-1	302835 / 911104	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / MONITOR	14 / --	2 / PLASTIC	2 / 4-14	1290	D	W
033	-6599Z	EXXON CO USA / MW-2	302832 / 911109	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / MONITOR	12 / --	2 / PLASTIC	2 / 2-12	1290	D	W
033	-6600Z	EXXON CO USA / MW-3	302832 / 911112	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / MONITOR	12 / --	4 / PLASTIC	4 / 2-12	1290	D	W
033	-6601Z	EXXON CO USA / MW-4	302835 / 911108	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / MONITOR	12 / --	4 / PLASTIC	4 / 2-12	1290	D	W
033	-6604Z	EXXON CO USA / MW-1	302822 / 911002	MISS. RIVER ALLUVIAL AQ. / PSI/PTL	045	06S	01W	CONFINING UNIT / MONITOR	17 / PA	4 / PLASTIC	4 / 2-17	1290	D	W
033	-6605Z	EXXON CO USA / MW-2	302822 / 911002	MISS. RIVER ALLUVIAL AQ. / PSI/PTL	045	06S	01W	CONFINING UNIT / MONITOR	17 / PA	4 / PLASTIC	4 / 2-17	1290	D	W
033	-6606Z	EXXON CO USA / MW-3	302822 / 911002	MISS. RIVER ALLUVIAL AQ. / PSI/PTL	045	06S	01W	CONFINING UNIT / MONITOR	17 / PA	4 / PLASTIC	4 / 2-17	1290	D	W
033	-6607Z	FORMOSA PLASTIC / FEE-1	302919 / 911109	MISS. RIVER ALLUVIAL AQ. / LAYNE (ENV)	041	06S	01W	CONFINING UNIT / MONITOR	40 / --	4 / STEEL	4 / 30-40	1090	D	W
033	-6608Z	ETHYL CORP / MW-79	302942 / 911106	MISS. RIVER ALLUVIAL AQ. / CAPOZZOLI	041	06S	01W	CONFINING UNIT / MONITOR	78 / --	4 / STEEL	4 / 68-78	0291	D	W
033	-6609Z	ETHYL CORP / MW-80	302939 / 911109	MISS. RIVER ALLUVIAL AQ. / CAPOZZOLI	042	06S	01W	CONFINING UNIT / MONITOR	41 / --	6 / STEEL	6 / 31-41	0191	D	W
033	-6610Z	ETHYL CORP / MW-81	302939 / 911109	MISS. RIVER ALLUVIAL AQ. / CAPOZZOLI	042	06S	01W	CONFINING UNIT / MONITOR	60 / --	4 / STEEL	4 / 50-60	0191	D	W
033	-6620Z	FORMOSA PLASTIC / AW-8	303005 / 911118	MISS. RIVER ALLUVIAL AQ. / EUSTIS	038	06S	01W	CONFINING UNIT / MONITOR	36 / --	6 / STEEL	6 / 26-36	0291	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6621Z	FORMOSA PLASTIC AW-9	303005 911118	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	038	06S	01W	MONITOR	41 --	6 STEEL	6 31-41	0291	D	W
033	-6622Z	FORMOSA PLASTIC AW-10	303005 911118	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	038	06S	01W	MONITOR	40 --	6 STEEL	6 30-40	0391	D	W
033	-6623Z	EXXON CO USA MW-1	302908 911007	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT PSI/PTL	044	06S	01W	MONITOR	14 --	4 PLASTIC	4 1-14	0291	D	W
033	-6624Z	EXXON CO USA MW-2	302908 911007	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT PSI/PTL	044	06S	01W	MONITOR	14 --	4 PLASTIC	4 1-14	0291	D	W
033	-6625Z	EXXON CO USA MW-3	302908 911007	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT PSI/PTL	044	06S	01W	MONITOR	14 --	4 PLASTIC	4 1-14	0291	D	W
033	-6626Z	EXXON CO USA MW-1	303024 911016	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT CCI	037	06S	01W	MONITOR	24 --	4 PLASTIC	4 9-24	1290	D	W
033	-6627Z	EXXON CO USA MW-2	303024 911016	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT CCI	037	06S	01W	MONITOR	24 --	4 PLASTIC	4 9-24	1290	D	W
033	-6628Z	EXXON CO USA MW-3	303024 911016	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT CCI	037	06S	01W	MONITOR	24 --	4 PLASTIC	4 9-24	1290	D	W
033	-6638Z	LA DEQ MW-1	302611 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	051	07S	01W	MONITOR	20 --	4 PLASTIC	4 1-20	0490	D	W
033	-6639Z	LA DEQ MW-2	302611 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	051	07S	01W	MONITOR	20 --	4 PLASTIC	4 1-20	0490	D	W
033	-6640Z	LA DEQ MW-3	302611 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	051	07S	01W	MONITOR	15 --	4 PLASTIC	4 1-15	0490	D	W
033	-6641Z	LA DEQ MW-4	302611 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	051	07S	01W	MONITOR	20 --	4 PLASTIC	4 1-20	0490	D	W
033	-6642Z	LA DEQ MW-5	302611 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	051	07S	01W	MONITOR	15 --	4 PLASTIC	4 1-15	0490	D	W
033	-6643Z	LA DEQ MW-6	302611 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	051	07S	01W	MONITOR	15 --	4 PLASTIC	4 1-15	0590	D	W
033	-6644Z	LA DEQ MW-7	302611 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	051	07S	01W	MONITOR	20 --	4 PLASTIC	4 1-20	0590	D	W
033	-6645Z	LA DEQ MW-8	302611 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	051	07S	01W	MONITOR	20 --	4 PLASTIC	4 1-20	0590	D	W
033	-6646Z	LA DEQ MW-9	302611 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	051	07S	01W	MONITOR	20 --	4 PLASTIC	4 2-20	0590	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911149

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6647Z	LA DEQ MW-10	302611 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	051	07S	01W	MONITOR	15 --	4 PLASTIC	4 2-15	0590	D	W
033	-6648Z	LA DEQ MW-11	302611 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	051	07S	01W	MONITOR	15 --	4 PLASTIC	4 1-15	0590	D	W
033	-6673Z	FORMOSA PLASTIC FEE-1D	302919 911109	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (ENV)	041	06S	01W	MONITOR	62 --	4 STEEL	4 52-62	1190	D	W
033	-6675Z	EXXON CO USA MW-5	303024 911016	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT CCI	037	06S	01W	MONITOR	17 --	4 PLASTIC	4 2-17	0391	D	W
033	-6706Z	EXXON CO USA M-7	302848 911132	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT GERAGHTY	044	06S	01W	MONITOR	54 PA	2		0182		
033	-6724Z	EXXON CO USA 58P	302853 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER LAYNE (LA)	044	06S	01W	OTHER	210 PA	4X2.50		1051		
033	-6762Z	FORMOSA PLASTIC AW-6D	303015 911145	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (ENV)	040	06S	01W	MONITOR	75 --	4 PLASTIC	4 65-75	0991	D	W
033	-6763Z	FORMOSA PLASTIC RFI-1	303045 911130	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (ENV)	040	06S	01W	MONITOR	45 --	2 PLASTIC	2 35-45	0991	D	W
033	-6764Z	FORMOSA PLASTIC RFI-2	303045 911145	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (ENV)	040	06S	01W	MONITOR	21 --	2 STEEL	2 11-21	0991	D	W
033	-6765Z	FORMOSA PLASTIC TMW-D1	303045 911130	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (ENV)	040	06S	01W	MONITOR	57 --	2 PLASTIC	2 47-57	0991	D	W
033	-6766Z	FORMOSA PLASTIC TMW-D2	303045 911130	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (ENV)	040	06S	01W	MONITOR	57 --	2 PLASTIC	2 47-57	1091	D	W
033	-6767Z	FORMOSA PLASTIC TMW-D3	303045 911130	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (ENV)	040	06S	01W	MONITOR	61 --	2 PLASTIC	2 51-61	1091	D	W
033	-6768Z	FORMOSA PLASTIC AW-6S	303015 911145	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (ENV)	040	06S	01W	MONITOR	54 --	4 STEEL	4 49-54	0991	D	W
033	-6793Z	EXXON CO USA MW-05	302837 911108	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WOODWARD-CLYDE	044	06S	01W	MONITOR	8 --	4 PLASTIC	4 2-7	1091	D	W
033	-6794Z	EXXON CO USA MW-06	302835 911103	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WOODWARD-CLYDE	044	06S	01W	MONITOR	44 --	4 PLASTIC	4 39-44	1191	D	W
033	-6795Z	EXXON CO USA MW-07	302833 911103	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WOODWARD-CLYDE	044	06S	01W	MONITOR	8 --	4 PLASTIC	4 3-8	1191	D	W
033	-6796Z	EXXON CO USA MW-08	302835 911112	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WOODWARD-CLYDE	044	06S	01W	MONITOR	20 PA	4 PLASTIC	4 14-19	1191	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6797Z	EXXON CO USA RLA-1	302925 911020	MISS. RIVER ALLUVIAL CCI	042	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC	2 4-14	1191	D	W
033	-6798Z	EXXON CO USA RLA-2	302925 911030	MISS. RIVER ALLUVIAL CCI	042	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC	2 4-14	1191	D	W
033	-6799Z	EXXON CO USA RLA-3	302920 911025	MISS. RIVER ALLUVIAL CCI	042	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC	2 4-14	1191	D	W
033	-6800Z	EXXON CO USA RLA-4	302917 911030	MISS. RIVER ALLUVIAL CCI	042	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC	2 4-14	1191	D	W
033	-6801Z	EXXON CO USA RLA-5	302920 911030	MISS. RIVER ALLUVIAL CCI	042	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC	2 4-14	1191	D	W
033	-6802Z	EXXON CO USA RLA-6D	302920 911025	MISS. RIVER ALLUVIAL CCI	042	06S	01W	CONFINING UNIT MONITOR	40 --	2 PLASTIC	2 35-40	1191	D	W
033	-6835Z	EXXON CHEMICAL 676-1	302913 911121	MISS. RIVER ALLUVIAL LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	15 --	2 STEEL	2 5-15	1191	D	W
033	-6836Z	EXXON CHEMICAL 676-1D	302912 911121	MISS. RIVER ALLUVIAL LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	32 --	2 STEEL	2 27-32	1291	D	W
033	-6837Z	EXXON CHEMICAL 676-2	302913 911122	MISS. RIVER ALLUVIAL LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	16 --	2 STEEL	2 6-16	1191	D	W
033	-6838Z	EXXON CHEMICAL 676-2D	302913 911121	MISS. RIVER ALLUVIAL LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	29 --	2 STEEL	2 24-29	1291	D	W
033	-6839Z	EXXON CHEMICAL 676-3	302912 911121	MISS. RIVER ALLUVIAL LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	15 --	2 STEEL	2 5-15	1291	D	W
033	-6840Z	EXXON CHEMICAL 676-3D	302913 911122	MISS. RIVER ALLUVIAL LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	27 --	2 STEEL	2 22-27	1291	D	W
033	-6841Z	EXXON CHEMICAL 676-4	302913 911122	MISS. RIVER ALLUVIAL LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	15 --	2 STEEL	2 5-15	1291	D	W
033	-6842Z	EXXON CHEMICAL RW-4	302911 911122	MISS. RIVER ALLUVIAL LAYNE (ENV)	044	06S	01W	CONFINING UNIT RECOVERY	16 --	4 STEEL	4 6-16	1291	D	W
033	-6843Z	EXXON CHEMICAL RW-5	302911 911123	MISS. RIVER ALLUVIAL LAYNE (ENV)	044	06S	01W	CONFINING UNIT RECOVERY	15 --	4 STEEL	4 5-15	1291	D	W
033	-6844Z	EXXON CHEMICAL RW-6	302913 911122	MISS. RIVER ALLUVIAL LAYNE (ENV)	044	06S	01W	CONFINING UNIT RECOVERY	14 --	4 STEEL	4 4-14	1291	D	W
033	-6845Z	EXXON CHEMICAL RW-7	302913 911121	MISS. RIVER ALLUVIAL LAYNE (ENV)	044	06S	01W	CONFINING UNIT RECOVERY	14 --	4 STEEL	4 4-14	1291	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 48
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6848Z	EXXON CO USA / BB-1	302847 / 911125	SHALLOW SANDS OF BATON ROUGE AREA / FUGRO (GS)	044	06S	01E	MONITOR	62 / --	2 / METAL	2 / 52-62	0991	D	W
033	-6849Z	EXXON CO USA / DMS-1	302902 / 911122	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / FUGRO (GS)	044	06S	01E	MONITOR	52 / --	2 / METAL	2 / 42-52	0991	D	W
033	-6850Z	EXXON CO USA / DMS-2	302900 / 911127	SHALLOW SANDS OF BATON ROUGE AREA / FUGRO (GS)	044	06S	01E	MONITOR	46 / --	2 / METAL	2 / 36-46	0991	D	W
033	-6851Z	EXXON CO USA / DMS-3	302853 / 911125	SHALLOW SANDS OF BATON ROUGE AREA / FUGRO (GS)	044	06S	01E	MONITOR	52 / --	2 / METAL	2 / 42-52	0991	D	W
033	-6852Z	EXXON CO USA / DMS-4	302856 / 911132	SHALLOW SANDS OF BATON ROUGE AREA / FUGRO (GS)	044	06S	01E	MONITOR	62 / --	2 / METAL	2 / 52-62	0991	D	W
033	-6898Z	EXXON CO USA / KF-2	302922 / 911100	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	043	06S	01W	MONITOR	50 / --	2 / PLASTIC	2 / 40-50	0992	D	W
033	-6900Z	EXXON CO USA / KF-1	302921 / 911053	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	043	06S	01W	MONITOR	32 / --	2 / PLASTIC	2 / 22-32	1092	D	W
033	-6901Z	EXXON CO USA / KF-3	302922 / 911100	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	043	06S	01W	MONITOR	25 / --	2 / PLASTIC	2 / 15-25	1092	D	W
033	-6902Z	EXXON CO USA / KF-4	302920 / 911059	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	043	06S	01W	MONITOR	28 / --	2 / PLASTIC	2 / 18-28	1092	D	W
033	-6903Z	EXXON CO USA / RW-5	302833 / 911109	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	045	06S	01W	RECOVERY	17 / --	6 / PLASTIC	6 / 2-17	1092	D	W
033	-6904Z	EXXON CO USA / RW-6	302833 / 911109	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	045	06S	01W	RECOVERY	17 / --	6 / PLASTIC	6 / 2-17	1092	D	W
033	-6905Z	EXXON CO USA / RW-7	302835 / 911108	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	045	06S	01W	RECOVERY	17 / --	6 / PLASTIC	6 / 2-17	1092	D	W
033	-6906Z	EXXON CO USA / RW-8	302835 / 911108	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	045	06S	01W	RECOVERY	17 / --	6 / PLASTIC	6 / 2-17	1092	D	W
033	-6915Z	EXXON CO USA / SW-1	302850 / 911130	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / FUGRO (GS)	044	06S	01E	MONITOR	80 / --	2 / PLASTIC	2 / 10-80	0692	D	W
033	-6916Z	EXXON CO USA / SW-2	302850 / 911130	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / FUGRO (GS)	044	06S	01E	MONITOR	60 / --	2 / PLASTIC	2 / 10-60	0692	D	W
033	-6917Z	LA INVESTMENTS / MW-1	302658 / 911030	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / ENVIRONMENTAL'		07S	01W	MONITOR	18 / --	2 / PLASTIC	2 / 8-18	1192	D	W
033	-6918Z	LA INVESTMENTS / MW-2	302658 / 911030	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / ENVIRONMENTAL'		07S	01W	MONITOR	21 / --	2 / PLASTIC	2 / 11-21	1192	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6919Z	EXXON CO USA / M-4	302832 / 911130	MISSISSIPPI RIVER ALLUVIAL AQUIFER / FOSTER (DAN)	045	06S	01W	MONITOR	123 / PA	2 / METAL	2 / 118-123	0282	D	W
033	-6920Z	EXXON CO USA / M-5	302831 / 911130	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FOSTER (DAN)	045	06S	01W	MONITOR	48 / --	2 / METAL	2 / 43-48	0282		W
033	-6921Z	EXXON CO USA / M-6	302840 / 911133	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FOSTER (DAN)	044	06S	01W	MONITOR	49 / --	2 / METAL	2 / 44-49	0982	D	W
033	-6922Z	EXXON CO USA / S-3	302835 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / GDC	045	06S	01W	MONITOR	60 / --	4 / PLASTIC	4 / 55-60	0684	D	W
033	-6923Z	EXXON CO USA / S-4	302841 / 911132	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / GDC	044	06S	01W	MONITOR	53 / --	4 / PLASTIC	4 / 48-53	0784	D	W
033	-6924Z	EXXON CO USA / DM-19	302847 / 911128	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / DAMES & MOORE	044	06S	01W	MONITOR	58 / --	3 / PLASTIC	3 / 48-58	0180	D	W
033	-6925Z	RHONE-POULENC / MW-2A	308038 / 911120	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / CCI	037	06S	01W	MONITOR	15 / PA	4 / PLASTIC	4 / 5-15	1092	D	W
033	-6930Z	EXXON CO USA / RW-12A	302846 / 911132	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / ERM SOUTHWEST	044	06S	01W	RECOVERY	14 / PA	6		0789		
033	-6933Z	EXXON CO USA / PW-01	302827 / 911055	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / WOODWARD-CLYDE	037	07S	01W	MONITOR	16 / --	2 / PLASTIC	2 / 11-16	1292	D	W
033	-6934Z	EXXON CO USA / PW-02	302821 / 911047	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / WOODWARD-CLYDE	037	07S	01W	MONITOR	16 / --	2 / PLASTIC	2 / 11-16	1292	D	W
033	-6935Z	EXXON CO USA / PW-06	302834 / 911007	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	045	06S	01W	MONITOR	42 / --	2 / PLASTIC	2 / 37-42	1292	D	W
033	-6936Z	EXXON CO USA / PW-08	302900 / 911009	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	044	06S	01W	MONITOR	16 / --	2 / PLASTIC	2 / 11-16	1292	D	W
033	-6938Z	EXXON CO USA / PW-09	302914 / 911009	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	044	06S	01W	MONITOR	24 / --	2 / PLASTIC	2 / 19-24	1292	D	W
033	-6939Z	EXXON CO USA / PW-13	302934 / 911053	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	043	06S	01W	MONITOR	15 / --	2 / PLASTIC	2 / 10-15	1292	D	W
033	-6980Z	EXXON CO USA / PW-04	302832 / 911033	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	045	06S	01W	MONITOR	12 / --	2 / PLASTIC	2 / 7-12	0193	D	W
033	-6981Z	EXXON CO USA / PW-12	302934 / 911043	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	042	06S	01W	MONITOR	17 / --	2 / PLASTIC	2 / 12-17	0193	D	W
033	-6982Z	EXXON CO USA / PW-16A	302921 / 911109	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WOODWARD-CLYDE	044	06S	01W	MONITOR	13 / --	2 / PLASTIC	2 / 8-13	0193	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 50

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE --SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6993Z	EXXON CO USA PW-16B	302921 911109	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	28 --	2 PLASTIC	2 18-28	0193	D	W
033	-6994Z	EXXON CO USA PW-03	302822 911032	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	045	06S	01W	CONFINING UNIT MONITOR	16 --	2 PLASTIC	2 11-16	0193	D	W
033	-6995Z	EXXON CO USA PW-07	302850 911008	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 8-13	0193	D	W
033	-6996Z	EXXON CO USA PW-10	302930 911010	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 10-15	0193	D	W
033	-6997Z	EXXON CO USA PW-14	302936 911107	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	042	06S	01W	CONFINING UNIT MONITOR	14 --	2 PLASTIC	2 9-14	0293	D	W
033	-7022Z	EXXON CO USA TCB-1	302941 911131	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	13 PA	2 PLASTIC	2 8-13	0990	D	W
033	-7023Z	EXXON CO USA TCB-2	302943 911131	MISS. RIVER ALLUVIAL AQ. CCI	041	06S	01W	CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 8-13	0990	D	W
033	-7024Z	EXXON CO USA TCB-3	302939 911130	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	13 PA	2 PLASTIC	2 8-13	0990	D	W
033	-7025Z	EXXON CO USA TCB-4	302940 911129	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 8-13	0990	D	W
033	-7026Z	EXXON CO USA TCB-5	302939 911129	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 8-13	0990	D	W
033	-7027Z	EXXON CO USA TCB-6	302938 911129	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 8-13	0990	D	W
033	-7028Z	EXXON CO USA TCB-7	302941 911130	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 8-13	0990	D	W
033	-7029Z	EXXON CO USA TCB-8	302943 911128	MISS. RIVER ALLUVIAL AQ. CCI	041	06S	01W	CONFINING UNIT MONITOR	18 --	2 PLASTIC	2 13-18	0990	D	W
033	-7030Z	EXXON CO USA TCB-9	302940 911131	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 8-13	0990	D	W
033	-7031Z	EXXON CO USA TCB-10	302941 911123	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	17 PA	2 PLASTIC	2 12-17	0990	D	W
033	-7032Z	EXXON CO USA TCB-11	302941 911122	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	14 --	2 PLASTIC	2 9-14	0990	D	W
033	-7033Z	EXXON CO USA TCB-12	302940 911127	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	7 --	1.25 PLASTIC	1.25 2-7	0990	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	TOWN SHIP	TOWN RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7034Z	EXXON CO USA TCB-13	302940 911124	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	8 --	1.25 PLASTIC	1.25 3-8	0990	D	W
033	-7035Z	EXXON CO USA TCB-15	302944 911118	MISS. RIVER ALLUVIAL AQ. CCI	041	06S	01W	CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 10-15	0791	D	W
033	-7036Z	EXXON CO USA TCB-17	302947 911126	MISS. RIVER ALLUVIAL AQ. CCI	041	06S	01W	CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 10-15	0791	D	W
033	-7037Z	EXXON CO USA TCB-18	302937 911130	MISS. RIVER ALLUVIAL AQ. CCI.	042	06S	01W	CONFINING UNIT MONITOR	11 --	2 PLASTIC	2 6-11	0791	D	W
033	-7038Z	EXXON CO USA TCB-19	302938 911125	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	8 --	1.25 PLASTIC	1.25 3-8	0791	D	W
033	-7039Z	EXXON CO USA TCB-20	302945 911132	MISS. RIVER ALLUVIAL AQ. CCI	041	06S	01W	CONFINING UNIT MONITOR	10 PA	2 PLASTIC	2 5-10	0791	D	W
033	-7040Z	EXXON CO USA TCB-21	302938 911132	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	11 PA	2 PLASTIC	2 6-11	0791	D	W
033	-7041Z	EXXON CO USA TCB-22	302938 911122	MISS. RIVER ALLUVIAL AQ. CCI	042	06S	01W	CONFINING UNIT MONITOR	12 --	2 PLASTIC	2 7-12	0791	D	W
033	-7042Z	FORMOSA PLASTIC SC-1	303003 911128	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	67 --	2 PLASTIC	2 57-67	0292	D	W
033	-7043Z	FORMOSA PLASTIC SC-2	303005 911124	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	70 --	2 PLASTIC	2 60-70	0392	D	W
033	-7044Z	FORMOSA PLASTIC SC-3	303007 911118	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	62 --	2 PLASTIC	2 52-62	0392	D	W
033	-7045Z	FORMOSA PLASTIC T-1B	303004 911106	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	75 --	2 PLASTIC	2 65-75	1091	D	W
033	-7046Z	FORMOSA PLASTIC T-2A	302950 911129	MISS. RIVER ALLUVIAL AQ. EUSTIS	041	06S	01W	CONFINING UNIT MONITOR	41 --	2 PLASTIC	2 31-41	1291	D	W
033	-7047Z	FORMOSA PLASTIC T-2B	302950 911128	MISS. RIVER ALLUVIAL AQ. EUSTIS	041	06S	01W	CONFINING UNIT MONITOR	70 --	2 PLASTIC	2 60-70	1291	D	W
033	-7048Z	FORMOSA PLASTIC T-2C	302950 911127	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	041	06S	01W	MONITOR	97 --	2 PLASTIC	2 87-97	0492	D	W
033	-7049Z	FORMOSA PLASTIC T-3A	302958 911113	MISS. RIVER ALLUVIAL AQ. EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	27 --	2 PLASTIC	2 17-27	1191	D	W
033	-7050Z	FORMOSA PLASTIC T-3B	302958 911114	MISS. RIVER ALLUVIAL AQ. EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	72 --	2 PLASTIC	2 62-72	1191	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 52
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7051Z	FORMOSA PLASTIC T-4A	303004 911122	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	038	06S	01W	CONFINING UNIT MONITOR	56 --	2 PLASTIC	2 46-56	1191	D	W
033	-7052Z	FORMOSA PLASTIC T-4B	303004 911123	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	038	06S	01W	CONFINING UNIT MONITOR	83 --	2 PLASTIC	2 73-83	1191	D	W
033	-7053Z	FORMOSA PLASTIC T-5A	303002 911133	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	038	06S	01W	CONFINING UNIT MONITOR	44 --	2 PLASTIC	2 34-44	0292	D	W
033	-7054Z	FORMOSA PLASTIC T-5B	303002 911132	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	038	06S	01W	CONFINING UNIT MONITOR	80 --	2 PLASTIC	2 70-80	0492	D	W
033	-7055Z	FORMOSA PLASTIC T-6B	303007 911133	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	61 PA	2 PLASTIC	2 51-61	1191	D	W
033	-7056Z	FORMOSA PLASTIC T-6C	303007 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	114 PA	2 PLASTIC	2 104-114	0392	D	W
033	-7057Z	FORMOSA PLASTIC T-8A	303002 911124	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	36 --	2 PLASTIC	2 26-36	1191	D	W
033	-7058Z	FORMOSA PLASTIC T-8B	303002 911125	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	040	06S	01W	MONITOR	76 --	2 PLASTIC	2 66-76	1191	D	W
033	-7059Z	FORMOSA PLASTIC T-9A	302955 911124	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	31 PA	2 PLASTIC	2 21-31	1191	D	W
033	-7060Z	FORMOSA PLASTIC T-9B	302955 911123	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	65 PA	2 PLASTIC	2 55-65	1191	D	W
033	-7061Z	FORMOSA PLASTIC T-10A	302955 911110	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	32 --	2 PLASTIC	2 22-32	1291	D	W
033	-7062Z	FORMOSA PLASTIC T-10B	302955 911111	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	69 --	2 PLASTIC	2 59-69	1291	D	W
033	-7063Z	FORMOSA PLASTIC T-11A	303008 911129	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	037	06S	01W	CONFINING UNIT MONITOR	47 --	2 PLASTIC	2 37-47	1291	D	W
033	-7064Z	FORMOSA PLASTIC T-11B	303008 911130	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	037	06S	01W	CONFINING UNIT MONITOR	75 --	2 PLASTIC	2 65-75	1291	D	W
033	-7065Z	FORMOSA PLASTIC T-11C	303008 911131	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	037	06S	01W	MONITOR	132 --	2 PLASTIC	2 122-132	0392	D	W
033	-7066Z	FORMOSA PLASTIC T-12A	303002 911127	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	52 --	2 PLASTIC	2 42-52	1291	D	W
033	-7067Z	FORMOSA PLASTIC T-12B	303002 911128	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	70 --	2 PLASTIC	2 60-70	0192	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7068Z	FORMOSA PLASTIC T-12C	303002 911129	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	040	06S	01W	MONITOR	137 --	2 PLASTIC	2 127-137	0492	D	W
033	-7069Z	FORMOSA PLASTIC T-13A	302958 911127	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	040	06S	01W	MONITOR	60 PA	2 PLASTIC	2 50-60	0492	D	W
033	-7070Z	FORMOSA PLASTIC T-13B	302958 911128	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	040	06S	01W	MONITOR	80 PA	2 PLASTIC	2 70-80	0592	D	W
033	-7071Z	FORMOSA PLASTIC T-14A	302946 911126	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	041	06S	01W	MONITOR	19 --	2 PLASTIC	2 9-19	0492	D	W
033	-7072Z	FORMOSA PLASTIC T-14B	302946 911127	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	041	06S	01W	MONITOR	57 --	2 PLASTIC	2 47-57	0592	D	W
033	-7073Z	FORMOSA PLASTIC TMW-D4	303005 911113	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	038	06S	01W	MONITOR	57 --	2 PLASTIC	2 47-57	0292	D	W
033	-7076Z	EXXON CO USA KP-5	302922 911103	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WOODWARD-CLYDE	043	06S	01W	MONITOR	28 --	2 PLASTIC	2 18-28	0393	D	W
033	-7088Z	DIXIFOODS MW-1	302813 910912	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT ENVIRONMENTAL'	075	07S	01E	MONITOR	15 --	2 PLASTIC	2 5-15	0593	D	W
033	-7089Z	DIXIFOODS MW-2	302813 910912	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT ENVIRONMENTAL'	075	07S	01E	MONITOR	15 --	2 PLASTIC	2 5-15	0593	D	W
033	-7142Z	EXXON CO USA RW-5A	302856 911132	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT CCI	044	06S	01W	RECOVERY	27 --	6 PLASTIC	6 7-27	0990	D	
033	-7143Z	EXXON CO USA RW-19	302855 911125	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT CCI	044	06S	01W	RECOVERY	27 --	6 PLASTIC	6 7-27	0990	D	
033	-7206Z	EXXON CO USA DA-1	302906 911131	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT FUGRO (GS)	044	06S	01W	MONITOR	59 --	2 METAL	2 47-57	0893	D	W
033	-7207Z	EXXON CO USA DA-2	302903 911132	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT FUGRO (GS)	044	06S	01W	MONITOR	53 --	2 METAL	2 41-51	0893	D	W
033	-7241Z	PUBLIC TERMINAL MW-5	303056 911058	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT IT CORPORATION	050	06S	01W	MONITOR	11 PA	4		1088		
033	-7242Z	PUBLIC TERMINAL MW-6	303058 911055	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT IT CORPORATION	050	06S	01W	MONITOR	10 PA	4		1088		
033	-7243Z	PUBLIC TERMINAL MW-7	303054 911055	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT IT CORPORATION	050	06S	01W	MONITOR	10 PA	4		1088		
033	-7244Z	PUBLIC TERMINAL MW-8	303050 911054	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT IT CORPORATION	050	06S	01W	MONITOR	8 PA	4		1088		

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 54
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 0.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	TOWN SHIP	TOWN RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7245Z	PUBLIC TERMINAL MW-9	303052 911056	MISS. RIVER ALLUVIAL AQ. IT CORPORATION	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4		1088		
033	-7247Z	EXXON CO USA OA-1	302850 911131	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	56 --	2 PLASTIC	2 44-54	1293	D	W
033	-7248Z	EXXON CO USA OA-2	302848 911134	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	55 --	2 PLASTIC	2 42-52	1193	D	W
033	-7249Z	EXXON CO USA OA-3	302844 911133	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	50 --	2 PLASTIC	2 37-47	1193	D	W
033	-7250Z	EXXON CO USA S10-1	302855 911055	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	8 --	2 PLASTIC	2 3-8	0893	D	W
033	-7251Z	EXXON CO USA T92-1	302847 911034	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	30 --	2 PLASTIC	2 20-30	0893	D	W
033	-7267Z	FORMOSA PLASTIC AW-1	303034 911128	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	59 PA	4 METAL	4 49-59	0585	D	W
033	-7268Z	FORMOSA PLASTIC UO-1	303033 911110	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	040	06S	01W	CONFINING UNIT MONITOR	43 --	3 PLASTIC	3 40-43	0281	D	W
033	-7269Z	FORMOSA PLASTIC UO-2	303025 911112	MISS. RIVER ALLUVIAL AQ. GERAGHTY	040	06S	01W	CONFINING UNIT MONITOR	35 --	3 PLASTIC	3 30-35	0584	D	W
033	-7270Z	FORMOSA PLASTIC DO-3	303036 911125	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	37 --	3 PLASTIC	3 32-37	0584	D	W
033	-7271Z	FORMOSA PLASTIC MW-18B	303029 911124	SHALLOW SANDS OF BATON ROUGE AREA GERAGHTY	040	06S	01W	MONITOR	251 PA	4 METAL	4 221-251	1284	D	W
033	-7292Z	EXXON CO USA MW-1	302742 911002	MISS. RIVER ALLUVIAL AQ. CCI	053	07S	01W	CONFINING UNIT MONITOR	22 --	4 PLASTIC	4 12-22	0891	D	W
033	-7293Z	EXXON CO USA MW-2	302742 911002	MISS. RIVER ALLUVIAL AQ. CCI	053	07S	01W	CONFINING UNIT MONITOR	22 --	4 PLASTIC	4 12-22	0891	D	W
033	-7294Z	EXXON CO USA MW-3	302742 911002	MISS. RIVER ALLUVIAL AQ. CCI	053	07S	01W	CONFINING UNIT MONITOR	26 --	4 PLASTIC	4 11-26	0891	D	W
033	-7307Z	HI-PORT CHEM EP-1	303045 911053	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	037	06S	01W	CONFINING UNIT OTHER	18 -Z	4 PLASTIC	4 5-18	0694	D	W
033	-7308Z	HI-PORT CHEM EP-2	303045 911053	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	037	06S	01W	CONFINING UNIT OTHER	17 -Z	4 PLASTIC	4 4-17	0694	D	W
033	-7309Z	HI-PORT CHEM EP-4	303045 911053	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	037	06S	01W	CONFINING UNIT OTHER	11 -Z	4 PLASTIC	4 3-11	0694	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7310Z	HI-PORT CHEM EP-5	303045 911053	MISS. RIVER ALLUVIAL AQ. SURF. SOIL TESTING	037	06S	01W	CONFINING UNIT OTHER	13 -Z	4 PLASTIC	4 4-13	0694	D	W
033	-7311Z	HI-PORT CHEM EP-6	303045 911053	MISS. RIVER ALLUVIAL AQ. SURF. SOIL TESTING	037	06S	01W	CONFINING UNIT OTHER	14 -Z	4 PLASTIC	4 4-14	0694	D	W
033	-7312Z	HI-PORT CHEM EP-7	303045 911053	MISS. RIVER ALLUVIAL AQ. SURF. SOIL TESTING	037	06S	01W	CONFINING UNIT OTHER	14 -Z	4 PLASTIC	4 4-14	0694	D	W
033	-7313Z	HI-PORT CHEM EP-8	303045 911053	MISS. RIVER ALLUVIAL AQ. SURF. SOIL TESTING	037	06S	01W	CONFINING UNIT OTHER	11 -Z	4 PLASTIC	4 4-11	0694	D	W
033	-7314Z	HI-PORT CHEM EP-9	303045 911053	MISS. RIVER ALLUVIAL AQ. SURF. SOIL TESTING	037	06S	01W	CONFINING UNIT OTHER	13 -Z	4 PLASTIC	4 4-13	0694	D	W
033	-7315Z	HI-PORT CHEM EP-10	303045 911053	MISS. RIVER ALLUVIAL AQ. SURF. SOIL TESTING	037	06S	01W	CONFINING UNIT OTHER	9 -Z	4 PLASTIC	4 3-9	0694	D	W
033	-7316Z	HI-PORT CHEM EP-11	303045 911053	MISS. RIVER ALLUVIAL AQ. SURF. SOIL TESTING	037	06S	01W	CONFINING UNIT OTHER	11 -Z	4 PLASTIC	4 4-11	0694	D	W
033	-7372Z	EXXON CO USA DH-1	302907 911037	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	28 PA	2 PLASTIC	2 23-28	0494	D	W
033	-7374Z	ETHYL CORP MW-82	302943 911106	MISSISSIPPI RIVER ALLUVIAL AQUIFER RUST ENVIRON-	042	06S	01W	MONITOR	91 --	6 METAL	6 81-91	0694	D	W
033	-7375Z	ETHYL CORP MW-83	302939 911106	MISS. RIVER ALLUVIAL AQ. SURF. RUST ENVIRON-	042	06S	01W	CONFINING UNIT MONITOR	78 --	6 METAL	6 68-78	0694	D	W
033	-7376Z	ETHYL CORP MW-84	302947 911058	MISS. RIVER ALLUVIAL AQ. SURF. RUST ENVIRON-	042	06S	01W	CONFINING UNIT MONITOR	48 --	4 PLASTIC	4 38-48	0594	D	W
033	-7379Z	EXXON CHEMICAL BPZ-1AR	302930 911026	S.E. LA. AQ. SYSTEM SURFICIAL ALLIANCE	043	06S	01W	CONFINING UNIT PIEZOMETER	8 --	2 PLASTIC	2 4-8	0894	D	W
033	-7380Z	EXXON CHEMICAL BPZ-2AR	302930 911026	S.E. LA. AQ. SYSTEM SURFICIAL ALLIANCE	043	06S	01W	CONFINING UNIT PIEZOMETER	8 --	2 PLASTIC	2 4-8	0894	D	W
033	-7381Z	EXXON CHEMICAL BPZ-4AR	302929 911026	S.E. LA. AQ. SYSTEM SURFICIAL ALLIANCE	043	06S	01W	CONFINING UNIT PIEZOMETER	8 --	2 PLASTIC	2 4-8	0894	D	W
033	-7417Z	DUPRE TRANSPORT MW-1	303054 911052	S.E. LA. AQ. SYSTEM SURFICIAL J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	18 --	4 PLASTIC	4 3-18	0694	D	W
033	-7418Z	DUPRE TRANSPORT MW-2	303054 911052	S.E. LA. AQ. SYSTEM SURFICIAL J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0694	D	W
033	-7419Z	DUPRE TRANSPORT MW-3	303054 911052	S.E. LA. AQ. SYSTEM SURFICIAL J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 3-15	0694	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 56

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7420Z	DUPRE TRANSPORT MW-4	303053 911053	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT J.E.I.	050	06S	01W	MONITOR	14 --	4 PLASTIC	4 2-14	0694	D	W
033	-7437Z	EXXON CO USA W-21	302905 911121	"400-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	044	06S	01W	MONITOR	354 --	10X4X4 METAL	4 332-352	0794	D	W
033	-7458Z	STAR ENTERPRISE MW-1	302737 911001	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT SINGLEY	042	07S	01W	MONITOR	28 PA	4 PLASTIC	4 13-28	1094	D	W
033	-7459Z	STAR ENTERPRISE MW-2	302735 911002	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT SINGLEY	042	07S	01W	MONITOR	28 PA	4 PLASTIC	4 13-28	1094	D	W
033	-7460Z	STAR ENTERPRISE MW-3	302736 911000	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT SINGLEY	042	07S	01W	MONITOR	29 PA	4 PLASTIC	4 14-29	1094	D	W
033	-7461Z	STAR ENTERPRISE MW-4	302735 911000	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT SINGLEY	042	07S	01W	MONITOR	29 PA	4 PLASTIC	4 14-29	1094	D	W
033	-7462Z	STAR ENTERPRISE MW-5	302738 911001	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT SINGLEY	042	07S	01W	MONITOR	28 PA	4 PLASTIC	4 13-28	1094	D	W
033	-7485Z	EXXON CO USA RW-7R	302849 911134	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT FUGRO (GS)	044	06S	01W	RECOVERY	32 --	6 PLASTIC	6 12-32	0794	D	W
033	-7486Z	EXXON CO USA RW-8A	302852 911127	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT FUGRO (GS)	044	06S	01W	RECOVERY	23 --	6 PLASTIC	6 3-23	0994	D	W
033	-7487Z	EXXON CO USA SF-1	302851 911130	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT FUGRO (GS)	044	06S	01W	RECOVERY	25 PA	6 PLASTIC	6 5-25	1194	D	W
033	-7488Z	EXXON CO USA SF-2	302850 911132	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT FUGRO (GS)	044	06S	01W	RECOVERY	25 --	6 PLASTIC	6 5-25	1194	D	W
033	-7489Z	EXXON CO USA SF-3	302845 911133	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT FUGRO (GS)	044	06S	01W	RECOVERY	30 --	6 PLASTIC	6 10-30	1194	D	W
033	-7490Z	EXXON CO USA SF-4	302842 911133	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT FUGRO (GS)	044	06S	01W	RECOVERY	30 --	6 PLASTIC	6 10-30	1194	D	W
033	-7491Z	ETHYL CORP M-6B	302953 911039	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT GDC	040	06S	01W	MONITOR	65 --	4X4 METAL	4 58-63	1294	D	W
033	-7492Z	ETHYL CORP M-12B	302952 911042	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT GDC	040	06S	01W	MONITOR	77 --	4X4 METAL	4 70-75	1294	D	W
033	-7493Z	ETHYL CORP M-27B	302949 911038	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT GDC	041	06S	01W	MONITOR	78 --	4X4 METAL	4 71-76	1294	D	W
033	-7494Z	ETHYL CORP M-32A	302948 911041	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT GDC	041	06S	01W	MONITOR	40 --	4X4 METAL	4 34-39	1294	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7495Z	ETHYL CORP M-32B	302951 911038	S.E. LA. AQ. SYSTEM GDC	041	06S	01W	SURFICIAL CONFINING UNIT MONITOR	75 --	4X4 METAL	4 68-73	1294	D	W
033	-7496Z	ETHYL CORP M-33A	302948 911041	S.E. LA. AQ. SYSTEM GDC	041	06S	01W	SURFICIAL CONFINING UNIT MONITOR	43 --	4X4 METAL	4 31-41	1294	D	W
033	-7628Z	SOUTHLAND CORP MW-9	302947 910914	S.E. LA. AQ. SYSTEM FUGRO (GS)	051	06S	01E	SURFICIAL CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 3-13	0495	D	W
033	-7629Z	SOUTHLAND CORP MW-10	302946 910914	S.E. LA. AQ. SYSTEM FUGRO (GS)	051	06S	01E	SURFICIAL CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 3-13	0595	D	W
033	-7657Z	RHONE-POULENC BRM-1	303047 911119	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	037	06S	01W	CONFINING UNIT MONITOR	12 PA	2 PLASTIC		1081		
033	-7658Z	RHONE-POULENC BRM-2	303045 911119	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	037	06S	01W	CONFINING UNIT MONITOR	10 PA	2 PLASTIC		1081		
033	-7659Z	RHONE-POULENC BRM-3A	303045 911122	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	037	06S	01W	CONFINING UNIT MONITOR	11 PA	2 PLASTIC		1081		
033	-7660Z	RHONE-POULENC BRM-5	303046 911119	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	037	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC		1081		
033	-7661Z	RHONE-POULENC BRM-6	303047 911120	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	037	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC		1985		
033	-7672Z	EXXON CHEMICAL FL26-RW-1	303000 911014	S.E. LA. AQ. SYSTEM UNKNOWN	042	06S	01W	SURFICIAL CONFINING UNIT RECOVERY	35 --	12 METAL	12 5-35			W
033	-7678Z	KAISER ALUMINUM K-2A	303018 911109	MISSISSIPPI RIVER ALLUVIAL AQUIFER FUGRO (GS)	037	06S	01W	MONITOR	150 --	4 METAL	4 140-150	0796	D	W
033	-7689Z	EXXON CHEMICAL BPLA-MW-01	302947 911021	S.E. LA. AQ. SYSTEM LAYNE (ENV)	041	06S	01W	SURFICIAL CONFINING UNIT MONITOR	28 --	2X2 PLASTIC	2 15-25	1295	D	W
033	-7690Z	EXXON CHEMICAL BPLA-MW-02	302947 911021	S.E. LA. AQ. SYSTEM LAYNE (ENV)	041	06S	01W	SURFICIAL CONFINING UNIT MONITOR	28 --	2X2 PLASTIC	2 15-25	1295	D	W
033	-7691Z	EXXON CHEMICAL BPLA-MW-03	302946 911021	S.E. LA. AQ. SYSTEM LAYNE (ENV)	041	06S	01W	SURFICIAL CONFINING UNIT MONITOR	26 --	2X2 PLASTIC	2 18-23	1295	D	W
033	-7692Z	EXXON CHEMICAL BPLA-MW-04	302947 911022	S.E. LA. AQ. SYSTEM LAYNE (ENV)	041	06S	01W	SURFICIAL CONFINING UNIT MONITOR	28 --	2X2 PLASTIC	2 20-25	1295	D	W
033	-7726Z	EXXON CO USA W-42	302922 911056	S.E. LA. AQ. SYSTEM FUGRO (GS)	043	06S	01W	SURFICIAL CONFINING UNIT RECOVERY	35 --	8X8 PLASTIC	8 20-30	0396	D	W
033	-7727Z	EXXON CO USA W-43	302922 911058	S.E. LA. AQ. SYSTEM FUGRO (GS)	043	06S	01W	SURFICIAL CONFINING UNIT RECOVERY	35 --	8X8 PLASTIC	8 20-30	0396	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 58

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7728Z	EXXON CO USA W-44	302922 911107	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	043	06S	01W	CONFINING UNIT PIEZOMETER	50 --	2 PLASTIC	2 40-50	0396	D	W
033	-7729Z	EXXON CO USA W-45	302920 911107	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	043	06S	01W	CONFINING UNIT RECOVERY	53 --	6X6 PLASTIC	6 35-50	0396	D	W
033	-7730Z	EXXON CO USA W-46	302922 911106	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	043	06S	01W	CONFINING UNIT PIEZOMETER	50 --	2 PLASTIC	2 40-50	0396	D	W
033	-7735Z	CHEVRON MW-1	302956 911010	S.E. LA. AQ. SYSTEM SURFICIAL EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	16 PA	4 PLASTIC		0389		
033	-7736Z	CHEVRON MW-2	302956 911010	S.E. LA. AQ. SYSTEM SURFICIAL EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	16 PA	4 PLASTIC		0389		
033	-7737Z	CHEVRON MW-3	302956 911010	S.E. LA. AQ. SYSTEM SURFICIAL EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	16 PA	4 PLASTIC		0389		
033	-7738Z	CHEVRON MW-4	302956 911010	S.E. LA. AQ. SYSTEM SURFICIAL EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	16 PA	4 PLASTIC		0389		
033	-7739Z	ENTERGY MW-1	302924 911118	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	37 --	4 PLASTIC	4 27-37	0184	D	
033	-7740Z	ENTERGY MW-2	302923 911118	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	35 --	4 PLASTIC	4 25-35	0184	D	
033	-7741Z	ENTERGY MW-3	302923 911119	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	38 --	4 PLASTIC	4 28-38	0184	D	
033	-7742Z	ENTERGY MW-4	302923 911122	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	40 --	4 PLASTIC	4 30-40	0184	D	
033	-7743Z	ENTERGY MW-5	302924 911122	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	40 --	4 PLASTIC	4 30-40	0184	D	
033	-7744Z	ENTERGY MW-6	302924 911122	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	37 --	4 PLASTIC	4 27-37	0184	D	
033	-7746Z	EXXON CO USA ERD-1	302906 911025	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	12 --	2 PLASTIC	2 7-12	0495	D	W
033	-7747Z	EXXON CO USA ERD-2	302906 911025	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	29 PA	2 PLASTIC	2 19-29	0495	D	W
033	-7748Z	EXXON CO USA ERD-3	302906 911025	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	30 PA	2 PLASTIC	2 20-30	0495	D	W
033	-7749Z	EXXON CO USA ERD-4	302904 911024	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	30 PA	2 PLASTIC	2 20-30	0495	D	W

STD1

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7758Z	EXXON CO USA / ERD-9	302806 / 911024	MISSISSIPPI RIVER ALLUVIAL AQUIFER / FUGRO (GS)	044	06S	01W	MONITOR	104 / PA	2 / PLASTIC	2 / 94-104	0396	D	W
033	-7759Z	EXXON CO USA / MW-3	302943 / 911126	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	041	06S	01W	MONITOR	50 / --	4 / PLASTIC	4 / 38-48	0596	D	W
033	-7760Z	EXXON CO USA / MW-4	302840 / 911126	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	041	06S	01W	MONITOR	39 / --	4 / PLASTIC	4 / 27-37	0596	D	W
033	-7761Z	EXXON CO USA / TCB-23	302940 / 911124	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	041	06S	01W	MONITOR	18 / --	2 / PLASTIC	2 / 8-18	0596	D	W
033	-7764Z	EXXON CO USA / P-9	302937 / 911130	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / UNKNOWN	041	06S	01W	MONITOR	21 / PA	3 / PLASTIC				
033	-7765Z	EXXON CO USA / SI-3	302939 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / UNKNOWN	041	06S	01W	MONITOR	42 / PA	2 / PLASTIC				
033	-7800Z	EXXON CO USA / PZ-1	302922 / 911053	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	041	06S	01W	PIEZOMETER	10 / --	2 / PLASTIC	2 / 5-10	1096	D	W
033	-7801Z	EXXON CO USA / PZ-2	302924 / 911056	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	041	06S	01W	PIEZOMETER	10 / --	2 / PLASTIC	2 / 5-10	1096	D	W
033	-7802Z	EXXON CO USA / PZ-3	302923 / 911055	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	041	06S	01W	PIEZOMETER	10 / --	2 / PLASTIC	2 / 5-10	1096	D	W
033	-7803Z	EXXON CO USA / PZ-4	302922 / 911056	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	041	06S	01W	PIEZOMETER	10 / --	2 / PLASTIC	2 / 5-10	1096	D	W
033	-7804Z	EXXON CO USA / PZ-5	302924 / 911058	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	041	06S	01W	PIEZOMETER	10 / --	2 / PLASTIC	2 / 5-10	1096	D	W
033	-7813Z	EXXON CO USA / W-28	302910 / 911122	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	044	06S	01W	RECOVERY	13 / --	4 / PLASTIC	4 / 2-12	0795	D	W
033	-7814Z	EXXON CO USA / W-29	302909 / 911122	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	044	06S	01W	RECOVERY	13 / PA	4 / PLASTIC	4 / 2-12	0795	D	W
033	-7815Z	EXXON CO USA / W-30	302909 / 911122	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	044	06S	01W	RECOVERY	13 / --	4 / PLASTIC	4 / 2-12	0795	D	W
033	-7816Z	EXXON CO USA / W-31	302909 / 911122	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	044	06S	01W	RECOVERY	13 / --	4 / PLASTIC	4 / 2-12	0795	D	W
033	-7817Z	EXXON CO USA / W-32	302909 / 911122	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	044	06S	01W	RECOVERY	13 / --	4 / PLASTIC	4 / 2-12	0795	D	W
033	-7818Z	EXXON CO USA / W-33	302909 / 911122	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / FUGRO (GS)	044	06S	01W	RECOVERY	13 / --	4 / PLASTIC	4 / 2-12	0895	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 60
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE --- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7819Z	EXXON CO USA W-34	302909 911123	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0895	D	W
033	-7820Z	EXXON CO USA W-35	302909 911124	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0895	D	W
033	-7821Z	EXXON CO USA W-36	302909 911124	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0895	D	W
033	-7822Z	EXXON CO USA W-37	302909 911125	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0895	D	W
033	-7833Z	EXXON CHEMICAL FL26-TCB-1	302959 911024	MISSISSIPPI RIVER ALLUVIAL AQUIFER FUGRO (GS)	040	06S	01W	MONITOR	20 --	2 PLASTIC	2 10-20	1196	D	W
033	-7834Z	EXXON CHEMICAL FL26-TCB-2	303001 911025	MISSISSIPPI RIVER ALLUVIAL AQUIFER FUGRO (GS)	040	06S	01W	MONITOR	20 --	2 PLASTIC	2 10-20	1196	D	W
033	-7835Z	EXXON CHEMICAL FL26-TCB-3	303001 911024	MISSISSIPPI RIVER ALLUVIAL AQUIFER FUGRO (GS)	040	06S	01W	MONITOR	20 --	2 PLASTIC	2 10-20	1196	D	W
033	-7836Z	EXXON CHEMICAL FL26-TCB-4	303001 911023	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	040	06S	01W	SURF. CONFINING UNIT MONITOR	20 --	2 PLASTIC	2 10-20	1196	D	W
033	-7837Z	EXXON CO USA W-29B	302909 911122	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT MONITOR	13 --	4 PLASTIC	4 3-13	0197	D	W
033	-7901Z	HIGH PORT CHEM MW-4	303045 911058	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	037	06S	01W	SURF. CONFINING UNIT MONITOR	28 --	4 PLASTIC	4 13-28	0697	D	W
033	-7902Z	HIGH PORT CHEM MW-5	303045 911055	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	037	06S	01W	SURF. CONFINING UNIT MONITOR	26 --	4 PLASTIC	4 6-26	0697	D	W
033	-7938Z	EXXON CO USA TP-01	302833 911109	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	SURF. CONFINING UNIT MONITOR	6 PA	2 PLASTIC				
033	-7939Z	EXXON CO USA TP-02	302832 911110	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	SURF. CONFINING UNIT MONITOR	7 PA	2 PLASTIC				
033	-7940Z	EXXON CO USA TP-03	302833 911109	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	SURF. CONFINING UNIT MONITOR	7 PA	2 PLASTIC				
033	-7941Z	EXXON CO USA TP-07	302835 911110	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	SURF. CONFINING UNIT MONITOR	8 PA	2 PLASTIC				
033	-7942Z	EXXON CO USA TP-09	302837 911107	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	SURF. CONFINING UNIT MONITOR	5 PA	2 PLASTIC				
033	-7943Z	EXXON CO USA TP-10	302837 911105	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	SURF. CONFINING UNIT MONITOR	6 PA	2 PLASTIC				

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7944Z	EXXON CO USA / TP-11	302833 / 911105	MISS. RIVER ALLUVIAL AQ. / UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	6 / PA	2 / PLASTIC				
033	-7945Z	EXXON CO USA / MW-8A	302833 / 911112	MISS. RIVER ALLUVIAL AQ. / FUGRO (GS)	045	06S	01W	CONFINING UNIT MONITOR	20 / --	4 / PLASTIC	4 / 14-19	0297	D	W
033	-7946Z	EXXON CO USA / TP-8	302836 / 911109	MISS. RIVER ALLUVIAL AQ. / FUGRO (GS)	045	06S	01W	CONFINING UNIT MONITOR	7 / --	2 / PLASTIC	2 / 1-6	0297	D	W
033	-7947Z	EXXON CO USA / P-4B	302854 / 911125	MISS. RIVER ALLUVIAL AQ. / FUGRO (GS)	044	06S	01W	CONFINING UNIT RECOVERY	26 / --	6 / PLASTIC	6 / 6-26	0797	D	W
033	-7948Z	EXXON CO USA / SF-1B	302851 / 911129	MISS. RIVER ALLUVIAL AQ. / FUGRO (GS)	044	06S	01W	CONFINING UNIT RECOVERY	27 / --	6 / PLASTIC	6 / 7-27	0797	D	W
033	-7954Z	EXXON CO USA / TP-13	302834 / 911105	MISS. RIVER ALLUVIAL AQ. / UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	9 / PA	2 / PLASTIC				
033	-7955Z	EXXON CO USA / W-20	302901 / 911127	MISSISSIPPI RIVER ALLUVIAL AQUIFER / FUGRO (GS)	044	06S	01W	MONITOR	102 / --	2 / PLASTIC	2 / 80-100	0794	D	W
033	-7956Z	EXXON CO USA / W-22	302856 / 911132	MISS. RIVER ALLUVIAL AQ. / FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	65 / --	4 / PLASTIC	4 / 53-63	0794	D	W
033	-7979Z	EXXON CHEMICAL / MW-17	302000 / 911091	MISS. RIVER ALLUVIAL AQ. / SOIL TESTING	040	06S	01W	CONFINING UNIT MONITOR	53 / PA	2 / STEEL		0984		
033	-8019Z	STAR ENTERPRISE / MW-6	302736 / 911001	S.E. LA. AQ. SYSTEM SURFICIAL / GRIFFITH (ENV.)	042	07S	01W	CONFINING UNIT MONITOR	22 / PA	4 / PLASTIC	4 / 10-20	0398	D	W
033	-8020Z	STAR ENTERPRISE / MW-7	302734 / 910957	S.E. LA. AQ. SYSTEM SURFICIAL / GRIFFITH (ENV.)	042	07S	01W	CONFINING UNIT MONITOR	22 / PA	4 / PLASTIC	4 / 10-20	0398	D	W
033	-8021Z	STAR ENTERPRISE / MW-8	302737 / 910959	S.E. LA. AQ. SYSTEM SURFICIAL / GRIFFITH (ENV.)	042	07S	01W	CONFINING UNIT MONITOR	22 / PA	4 / PLASTIC	4 / 10-20	0398	D	W
033	-8091Z	EXXON CHEMICAL / P1-25	302908 / 911014	MISS. RIVER ALLUVIAL AQ. / URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	32 / --	2 / PLASTIC	2 / 27-32	1298	D	W
033	-8092Z	EXXON CHEMICAL / P1-50	302908 / 911014	MISS. RIVER ALLUVIAL AQ. / URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	68 / --	2 / PLASTIC	2 / 63-68	1298	D	W
033	-8093Z	EXXON CHEMICAL / P1-80	302908 / 911014	MISS. RIVER ALLUVIAL AQ. / URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	80 / --	2 / PLASTIC	2 / 70-80	1298	D	W
033	-8094Z	EXXON CHEMICAL / P2-25	302930 / 911015	MISS. RIVER ALLUVIAL AQ. / URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	28 / PA	2 / PLASTIC	2 / 23-28	1298	D	W
033	-8095Z	EXXON CHEMICAL / P2-50	302930 / 911015	MISS. RIVER ALLUVIAL AQ. / URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	52 / PA	2 / PLASTIC	2 / 47-52	1298	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 62
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8086Z	EXXON CHEMICAL P3-25	302930 911012	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	31 --	2 PLASTIC	2 26-31	1298	D	W
033	-8097Z	EXXON CHEMICAL P3-50	302930 911012	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	50 --	2 PLASTIC	2 45-50	1298	D	W
033	-8098Z	EXXON CHEMICAL P3-80	302930 911012	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	78 --	2 PLASTIC	2 68-78	1298	D	W
033	-8099Z	EXXON CHEMICAL P4-25	303000 911014	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	31 --	2 PLASTIC	2 26-31	1298	D	W
033	-8100Z	EXXON CHEMICAL P5-25	302942 911016	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	35 --	2 PLASTIC	2 25-35	1298	D	W
033	-8101Z	EXXON CHEMICAL P6-25	302930 911016	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	33 --	2 PLASTIC	2 28-33	1298	D	W
033	-8102Z	EXXON CHEMICAL P7-25	302930 911017	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	27 --	2 PLASTIC	2 22-27	1298	D	W
033	-8103Z	EXXON CHEMICAL P7-50	302930 911017	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	63 --	2 PLASTIC	2 58-63	1298	D	W
033	-8104Z	EXXON CHEMICAL P7-80	302930 911017	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	85 --	2 PLASTIC	2 80-85	1298	D	W
033	-8105Z	EXXON CHEMICAL P8-25	302908 911017	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	32 --	2 PLASTIC	2 22-32	1298	D	W
033	-8133Z	ETHYL CORP MW-4B	302953 911047	MISS. RIVER ALLUVIAL AQ. SEMS, INC.	040	06S	01W	CONFINING UNIT MONITOR	69 --	4 PLASTIC	4 64-69	0399	D	W
033	-8134Z	ETHYL CORP MW-14B	302938 911054	MISS. RIVER ALLUVIAL AQ. SEMS, INC.	042	06S	01W	CONFINING UNIT MONITOR	64 --	4 PLASTIC	4 59-64	0399	D	W
033	-8135Z	ETHYL CORP MW-15A	302955 911050	MISS. RIVER ALLUVIAL AQ. SEMS, INC	040	06S	01W	CONFINING UNIT MONITOR	32 --	4 PLASTIC	4 27-32	0399	D	W
033	-8136Z	ETHYL CORP MW-17B	302958 911052	MISS. RIVER ALLUVIAL AQ. SEMS, INC.	040	06S	01W	CONFINING UNIT MONITOR	58 --	4 PLASTIC	4 53-58	0399	D	W
033	-8137Z	ETHYL CORP MW-20A	302956 911052	MISS. RIVER ALLUVIAL AQ. SEMS, INC	040	06S	01W	CONFINING UNIT MONITOR	37 --	4 PLASTIC	4 32-37	0399	D	W
033	-8138Z	ETHYL CORP MW-21A	303008 911047	MISS. RIVER ALLUVIAL AQ. SEMS, INC.	038	06S	01W	CONFINING UNIT MONITOR	35 --	4 PLASTIC	4 30-35	0399	D	W
033	-8139Z	ETHYL CORP MW-22B	303006 911046	MISS. RIVER ALLUVIAL AQ. SEMS, INC	038	06S	01W	CONFINING UNIT MONITOR	61 --	4 PLASTIC	4 56-61	0399	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP	SECT	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8140Z	ETHYL CORP MW-24A	302947 911047	MISS. RIVER ALLUVIAL SEMS, INC.	06S	041	01W	AQ. SURF. CONFINING UNIT MONITOR	32 --	4 PLASTIC	4 27-32	0399	D	W
033	-8141Z	ETHYL CORP MW-24B	302947 911047	MISS. RIVER ALLUVIAL SEMS, INC.	06S	041	01W	AQ. SURF. CONFINING UNIT MONITOR	72 --	4 PLASTIC	4 67-72	0399	D	W
033	-8142Z	ETHYL CORP MW-25A	302947 911049	MISS. RIVER ALLUVIAL SEMS, INC.	06S	041	01W	AQ. SURF. CONFINING UNIT MONITOR	34 --	4 PLASTIC	4 29-34	0399	D	W
033	-8143Z	ETHYL CORP MW-25B	302947 911049	MISS. RIVER ALLUVIAL SEMS, INC.	06S	041	01W	AQ. SURF. CONFINING UNIT MONITOR	70 --	4 PLASTIC	4 65-70	0399	D	W
033	-8144Z	ETHYL CORP MW-29B	303008 911051	MISS. RIVER ALLUVIAL SEMS, INC.	06S	038	01W	AQ. SURF. CONFINING UNIT MONITOR	60 --	4 PLASTIC	4 55-60	0399	D	W
033	-8145Z	ETHYL CORP MW-30A	303002 911048	MISS. RIVER ALLUVIAL SEMS, INC.	06S	040	01W	AQ. SURF. CONFINING UNIT MONITOR	30 --	4 PLASTIC	4 25-30	0399	D	W
033	-8146Z	ETHYL CORP MW-30B	303002 911048	MISS. RIVER ALLUVIAL SEMS, INC.	06S	040	01W	AQ. SURF. CONFINING UNIT MONITOR	60 --	4 PLASTIC	4 55-60	0399	D	W
033	-8147Z	ETHYL CORP MW-31A	302950 911043	MISS. RIVER ALLUVIAL SEMS, INC.	06S	041	01W	AQ. SURF. CONFINING UNIT MONITOR	34 --	4 PLASTIC	4 29-34	0399	D	W
033	-8148Z	ETHYL CORP MW-31B	302950 911043	MISS. RIVER ALLUVIAL SEMS, INC.	06S	041	01W	AQ. SURF. CONFINING UNIT MONITOR	69 --	4 PLASTIC	4 64-69	0399	D	W
033	-8170Z	MOTIVA ENTERPRI MW-8	302825 911000	MISS. RIVER ALLUVIAL GRIFFITH (ENV.)	06S	045	01W	AQ. SURF. CONFINING UNIT MONITOR	13 PA	4 PLASTIC	4 3-13	0499	D	W
033	-8174Z	FORMOSA PLASTIC AW-1R	303003 911125	SHALLOW SANDS OF BATON ROUGE AREA WALKER-HILL(CO)	06S	040	01W	RECOVERY	65 --	4 METAL	4 43-63	0499	D	W
033	-8175Z	FORMOSA PLASTIC AW-2R	303003 911127	SHALLOW SANDS OF BATON ROUGE AREA WALKER-HILL(CO)	06S	040	01W	RECOVERY	65 --	4 METAL	4 43-63	0499	D	W
033	-8176Z	FORMOSA PLASTIC AW-5R	303003 911124	MISS. RIVER ALLUVIAL WALKER-HILL(CO)	06S	040	01W	AQ. SURF. CONFINING UNIT RECOVERY	55 --	4 METAL	4 33-53	0499	D	W
033	-8177Z	FORMOSA PLASTIC DO-5R2	303003 911129	SHALLOW SANDS OF BATON ROUGE AREA WALKER-HILL(CO)	06S	040	01W	RECOVERY	62 --	4 METAL	4 40-60	0399	D	W
033	-8178Z	FORMOSA PLASTIC DO-6R	303003 911130	SHALLOW SANDS OF BATON ROUGE AREA WALKER-HILL(CO)	06S	040	01W	RECOVERY	77 --	4 METAL	4 55-75	0399	D	W
033	-8179Z	FORMOSA PLASTIC DO-9	303006 911127	MISS. RIVER ALLUVIAL WALKER-HILL(CO)	06S	040	01W	AQ. SURF. CONFINING UNIT MONITOR	40 --	4 METAL	4 28-38	0399	D	W
033	-8180Z	FORMOSA PLASTIC DO-10A	303006 911130	MISS. RIVER ALLUVIAL WALKER-HILL(CO)	06S	040	01W	AQ. SURF. CONFINING UNIT MONITOR	39 --	4 METAL	4 27-37	0399	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 64
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8181Z	FORMOSA PLASTIC DO-10B	303006 911130	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	040	06S	01W	CONFINING UNIT MONITOR	57 --	4 METAL	4 45-55	0399	D	W
033	-8182Z	FORMOSA PLASTIC DO-12A	302959 911113	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	040	06S	01W	CONFINING UNIT MONITOR	54 --	4 METAL	4 42-52	0399	D	W
033	-8183Z	FORMOSA PLASTIC DO-12B	302959 911113	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	040	06S	01W	CONFINING UNIT MONITOR	75 --	4 METAL	4 63-73	0499	D	W
033	-8184Z	FORMOSA PLASTIC MW-20	302950 911123	MISSISSIPPI RIVER ALLUVIAL AQUIFER WALKER-HILL(CO)	040	06S	01W	MONITOR	237 --	4 METAL	4 225-235	0399	D	W
033	-8185Z	FORMOSA PLASTIC MW-21	302954 911108	"600-FOOT" SAND OF BATON ROUGE AREA WALKER-HILL(CO)	040	06S	01W	MONITOR	382 --	4 METAL	4 370-380	0399	D	W
033	-8186Z	FORMOSA PLASTIC MW-22	302947 911118	"600-FOOT" SAND OF BATON ROUGE AREA WALKER-HILL(CO)	040	06S	01W	MONITOR	342 --	4 METAL	4 330-340	0499	D	W
033	-8187Z	FORMOSA PLASTIC MW-23	302947 911118	"600-FOOT" SAND OF BATON ROUGE AREA WALKER-HILL(CO)	040	06S	01W	MONITOR	472 --	4 METAL	4 460-470	0499	D	W
033	-8196Z	ETHYL CORP MW-85	302957 911057	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	040	06S	01W	CONFINING UNIT MONITOR	109 --	4 METAL	4 102-107	0499	D	W
033	-8197Z	ETHYL CORP MW-86	302959 911048	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	040	06S	01W	CONFINING UNIT MONITOR	105 --	4 METAL	4	0499	D	W
033	-8250Z	EXXON CO USA RW-20	302835 911130	S.E. LA. AQ. SYSTEM SURFICIAL WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT RECOVERY	30 --	6 PLASTIC	6 10-30	0699	D	W
033	-8252Z	ALLIED SIGNAL AW-5	302856 911105	MISS. RIVER ALLUVIAL AQ. SURF. MATHERS	045	06S	01W	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 5-15	0899	D	W
033	-8253Z	ALLIED SIGNAL AW-6	302856 911105	MISS. RIVER ALLUVIAL AQ. SURF. MATHERS	045	06S	01W	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 5-15	0899	D	W
033	-8254Z	ALLIED SIGNAL AW-7	302856 911105	MISS. RIVER ALLUVIAL AQ. SURF. MATHERS	045	06S	01W	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 5-15	0899	D	W
033	-8258Z	EXXON CO USA W-23	302923 911024	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	043	06S	01W	CONFINING UNIT PIEZOMETER	26 PA	2 PLASTIC		0295		
033	-8286Z	MOTIVA ENTERPRI MW-9	302825 910958	S.E. LA. AQ. SYSTEM SURFICIAL CRA, INC.	056	06S	01W	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 3-15	1199	D	W
033	-8287Z	MOTIVA ENTERPRI MW-10	302825 910958	S.E. LA. AQ. SYSTEM SURFICIAL CRA, INC.	056	06S	01W	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 3-15	1199	D	W
033	-8288Z	MOTIVA ENTERPRI MW-11	302825 910958	S.E. LA. AQ. SYSTEM SURFICIAL GRIFFITH (ENV.)	056	06S	01W	CONFINING UNIT MONITOR	15 PA	4 PLASTIC	4 3-15	1199	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8289Z	MOTIVA ENTERPRI MW-12	302825 910958	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT CRA, INC	056	06S	01W	MONITOR	15 --	4 PLASTIC	4 3-15	1199	D	W
033	-8290Z	MOTIVA ENTERPRI MW-13	302825 910958	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT GRIFFITH (ENV.)	056	06S	01W	MONITOR	15 PA	4 PLASTIC	4 3-15	1199	D	W
033	-8298Z	EXXON CHEMICAL P8-25	302930 911012	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT URS CORPORATION	041	06S	01W	PIEZOMETER	32 --	2 PLASTIC	2 27-32	1199	D	W
033	-8299Z	EXXON CHEMICAL P10-25	302930 911012	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT URS CORPORATION	040	06S	01W	PIEZOMETER	42 --	2 PLASTIC	2 37-42	1199	D	W
033	-8300Z	EXXON CHEMICAL P11-25	303000 911014	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT URS CORPORATION	040	06S	01W	PIEZOMETER	42 --	2 PLASTIC	2 37-42	1199	D	W
033	-8301Z	EXXON CHEMICAL P12-25	303000 911014	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT URS CORPORATION	040	06S	01W	PIEZOMETER	32 --	2 PLASTIC	2 27-32	1199	D	W
033	-8302Z	EXXON CHEMICAL P12-50	303000 911014	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT URS CORPORATION	040	06S	01W	PIEZOMETER	48 --	2 PLASTIC	2 43-48	1199	D	W
033	-8303Z	EXXON CHEMICAL P12-80	303000 911014	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT URS CORPORATION	040	06S	01W	PIEZOMETER	77 --	2 PLASTIC	2 67-77	1199	D	W
033	-8304Z	EXXON CHEMICAL P13-25	303000 911016	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT URS CORPORATION	040	06S	01W	PIEZOMETER	37 --	2 PLASTIC	2 32-37	1199	D	W
033	-8305Z	EXXON CHEMICAL P13-50	303000 911016	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT URS CORPORATION	040	06S	01W	PIEZOMETER	60 --	2 PLASTIC	2 50-60	1199	D	W
033	-8306Z	EXXON CHEMICAL P14-25	303000 911016	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT URS CORPORATION	041	06S	01W	PIEZOMETER	40 --	2 PLASTIC	2 33-38	1199	D	W
033	-8307Z	EXXON CHEMICAL P15-25	302912 911017	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT URS CORPORATION	042	06S	01W	PIEZOMETER	35 --	2 PLASTIC	2 28-33	1199	D	W
033	-8325Z	EXXON CHEMICAL OXO-TW-03	302915 911031	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	13 --	4 PLASTIC	4 3-13	0799	D	W
033	-8326Z	EXXON CHEMICAL OXO-TW-04	302916 911032	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	13 --	4 PLASTIC	4 3-13	0799	D	W
033	-8327Z	EXXON CHEMICAL OXO-MW-01	302914 911033	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	36 --	2 PLASTIC	2 31-36	0899	D	W
033	-8328Z	EXXON CHEMICAL OXO-MW-02	302914 911033	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	13 --	2 PLASTIC	2 3-13	0799	D	W
033	-8329Z	EXXON CHEMICAL OXO-MW-03	302917 911034	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	13 --	2 PLASTIC	2 3-13	0799	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 66

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8330Z	EXXON CHEMICAL OXO-MW-04	302916 911030	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO) 044	06S	01W		CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 3-13	0799	D	W
033	-8331Z	EXXON CHEMICAL OXO-MW-05	302914 911024	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO) 044	06S	01W		CONFINING UNIT MONITOR	13 --	4 PLASTIC	4 3-13	0799	D	W
033	-8332Z	EXXON CHEMICAL OXO-MW-06	302915 911028	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO) 044	06S	01W		CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 3-13	0799	D	W
033	-8333Z	EXXON CHEMICAL EDB-MW-01	302951 911033	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO) 044	06S	01W		CONFINING UNIT MONITOR	32 --	2 PLASTIC	2 27-32	0899	D	W
033	-8334Z	EXXON CHEMICAL EDB-MW-02	302952 911033	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO) 044	06S	01W		CONFINING UNIT MONITOR	28 --	2 PLASTIC	2 23-28	0899	D	W
033	-8335Z	EXXON CHEMICAL EDB-MW-03	302952 911034	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO) 044	06S	01W		CONFINING UNIT MONITOR	28 --	2 PLASTIC	2 23-28	0899	D	W
033	-8336Z	EXXON CHEMICAL EDB-MW-04	302952 911034	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO) 044	06S	01W		CONFINING UNIT MONITOR	30 --	2 PLASTIC	2 25-30	0899	D	W
033	-8398Z	EXXON CO USA	302832 911126	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN 045	06S	01W		CONFINING UNIT MONITOR	15 PA	4 PLASTIC				
033	-8411Z	EXXON MOBIL W-38	302910 911120	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO) 044	06S	01W		CONFINING UNIT MONITOR	16 --	4 PLASTIC	4 6-16	0200	D	W
033	-8412Z	EXXON MOBIL W-39	302909 911122	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO) 044	06S	01W		CONFINING UNIT MONITOR	17 --	4 PLASTIC	4 7-17	0200	D	W
033	-8413Z	EXXON MOBIL W-40	302910 911122	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO) 044	06S	01W		CONFINING UNIT MONITOR	50 --	2 PLASTIC	2 40-50	0200	D	W
033	-8430Z	HONEYWELL D5	302816 911105	MISS. RIVER ALLUVIAL AQ. SURF. MATHERS 045	06S	01W		CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 5-15	0500	D	W
033	-8437Z	EXXON MOBIL ZB-1	302844 911126	MISSISSIPPI RIVER ALLUVIAL AQUIFER WALKER-HILL(CO) 044	06S	01W		MONITOR	102 --	2 STEEL	2 92-102	0600	D	W
033	-8438Z	EXXON MOBIL ZB-2	302829 911128	MISSISSIPPI RIVER ALLUVIAL AQUIFER WALKER-HILL(CO) 044	06S	01W		MONITOR	120 --	2 STEEL	2 110-120	0600	D	W
033	-8439Z	EXXON MOBIL ZB-3	302846 911126	MISSISSIPPI RIVER ALLUVIAL AQUIFER WALKER-HILL(CO) 044	06S	01W		MONITOR	100 --	2 STEEL	2 90-100	0600	D	W
033	-8440Z	EXXON MOBIL ZB-4	302827 911123	MISSISSIPPI RIVER ALLUVIAL AQUIFER WALKER-HILL(CO) 044	06S	01W		MONITOR	104 --	2 STEEL	2 94-104	0600	D	W
033	-8441Z	MOTIVA SERVICES MW-14	302824 910958	S.E. LA. AQ. SYSTEM SURFICIAL WALKER-HILL(CO) 056	06S	01W		CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 3-15	0600	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-8482Z	ETHYL CORP / MW-67	302949 / 911046	"400-FOOT" SAND OF BATON ROUGE AREA / CAPOZZOLI	041	06S	01W	MONITOR	410 / PA	6 / STEEL		0684	
033	-8497Z	FORMOSA PLASTIC / RW-6	303001 / 911134	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WALKER-HILL(CO)	040	06S	01W	RECOVERY	46 / --	4 / STEEL	4 / 36-46	0101	D W
033	-8498Z	FORMOSA PLASTIC / RW-7	303006 / 911127	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WALKER-HILL(CO)	040	06S	01W	RECOVERY	52 / --	4 / STEEL	4 / 42-52	0101	D W
033	-8499Z	FORMOSA PLASTIC / RW-8	303008 / 911130	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WALKER-HILL(CO)	040	06S	01W	RECOVERY	52 / --	4 / STEEL	4 / 42-52	0101	D W
033	-8500Z	FORMOSA PLASTIC / RW-9	303004 / 911133	SHALLOW SANDS OF BATON ROUGE AREA / WALKER-HILL(CO)	040	06S	01W	RECOVERY	74 / --	4 / STEEL	4 / 54-74	0101	D W
033	-8501Z	FORMOSA PLASTIC / RW-10	303001 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WALKER-HILL(CO)	040	06S	01W	RECOVERY	36 / --	4 / STEEL	4 / 16-36	0101	D W
033	-8502Z	FORMOSA PLASTIC / RW-11	303002 / 911126	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WALKER-HILL(CO)	040	06S	01W	RECOVERY	38 / --	4 / STEEL	4 / 18-38	0101	D W
033	-8505Z	UOP LLC / MW-1	303014 / 911116	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / URS CORPORATION	037	06S	01W	MONITOR	20 / --	2 / PLASTIC	2 / 10-20	0401	D W
033	-8506Z	UOP LLC / MW-2	303015 / 911115	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / URS CORPORATION	037	06S	01W	MONITOR	20 / --	2 / PLASTIC	2 / 10-20	0401	D W
033	-8507Z	UOP LLC / MW-3	303017 / 911115	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / URS CORPORATION	037	06S	01W	MONITOR	25 / --	2 / PLASTIC	2 / 15-25	0401	D W
033	-8516Z	EXXON MOBIL / MW-1	302700 / 910919	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CRA, INC.	079	07S	01E	MONITOR	13 / PA	2 / PLASTIC	2 / 3-13	0501	D W
033	-8517Z	EXXON MOBIL / MW-2	302700 / 910919	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CRA, INC.	079	07S	01E	MONITOR	13 / PA	2 / PLASTIC	2 / 3-13	0501	D W
033	-8518Z	EXXON MOBIL / MW-3	302700 / 910919	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CRA, INC.	079	07S	01E	MONITOR	13 / PA	2 / PLASTIC	2 / 3-13	0501	D W
033	-8519Z	EXXON MOBIL / MW-4	302700 / 910919	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CRA, INC.	079	07S	01E	MONITOR	13 / PA	2 / PLASTIC	2 / 3-13	0501	D W
033	-8520Z	EXXON MOBIL / MW-5	302700 / 910919	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CRA, INC.	079	07S	01E	MONITOR	13 / PA	2 / PLASTIC	2 / 3-13	0501	D W
033	-8531Z	EXXON MOBIL / MW-1	302755 / 911004	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CRA, INC.	044	07S	01W	MONITOR	11 / PA	2 / PLASTIC	2 / 1-11	0601	D W
033	-8532Z	EXXON MOBIL / MW-2	302755 / 911004	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CRA, INC.	044	07S	01W	MONITOR	11 / PA	2 / PLASTIC	2 / 1-11	0601	D W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911143

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8533Z	EXXON MOBIL MW-3	302755 911004	S.E. LA. AQ. SYSTEM CRA, INC.	044	07S	01W	SURFICIAL CONFINING UNIT MONITOR	11 PA	2 PLASTIC	2 1-11	0601	D	W
033	-8534Z	EXXON MOBIL MW-4	302755 911004	S.E. LA. AQ. SYSTEM CRA, INC.	044	07S	01W	SURFICIAL CONFINING UNIT MONITOR	11 PA	2 PLASTIC	2 1-11	0601	D	W
033	-8535Z	EXXON MOBIL MW-5	302755 911004	S.E. LA. AQ. SYSTEM CRA, INC.	044	07S	01W	SURFICIAL CONFINING UNIT MONITOR	10 PA		2	0601	D	W
033	-8570Z	PUBLIC TERMINAL MW-10	303053 911055	MISS. RIVER ALLUVIAL AQ. SURF. PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4 PLASTIC	4	1088		
033	-8571Z	PUBLIC TERMINAL MW-11	303053 911095	MISS. RIVER ALLUVIAL AQ. SURF. PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	20 PA	4 PLASTIC	4	1088		
033	-8572Z	PUBLIC TERMINAL MW-12B	303053 911055	MISS. RIVER ALLUVIAL AQ. SURF. PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	2 PLASTIC	2	1088		
033	-8655Z	ENTERGY IM-1	302924 911111	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	25 --	2 PLASTIC	2 14-24	0502	D	W
033	-8656Z	ENTERGY IM-2	302922 911112	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	33 --	2 PLASTIC	2 22-32	0502	D	W
033	-8657Z	ENTERGY IM-3	302922 911113	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	21 --	2 PLASTIC	2 10-20	0502	D	W
033	-8658Z	ENTERGY IM-4	302931 911113	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	24 --	2 PLASTIC	2 13-23	0502	D	W
033	-8659Z	ENTERGY IM-5	302923 911112	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	22 --	2 PLASTIC	2 12-22	0502	D	W
033	-8660Z	ENTERGY IM-6	302923 911115	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	30 --	2 PLASTIC	2 19-29	0502	D	W
033	-8661Z	ENTERGY ORC-1	302923 911115	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	28 --	4 PLASTIC	4 17-27	0502	D	W
033	-8662Z	ENTERGY ORC-2	302923 911114	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	24 --	4 PLASTIC	4 13-23	0502	D	W
033	-8663Z	ENTERGY ORC-3	302923 911113	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	24 --	4 PLASTIC	4 13-23	0502	D	W
033	-8664Z	ENTERGY ORC-4	302923 911112	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	24 --	4 PLASTIC	4 13-23	0502	D	W
033	-8665Z	ENTERGY MWD-1	302917 911114	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	28 --	4 PLASTIC	4 13-23	0502	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8666Z	ENTERGY MWD-2	302917 911123	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	30 --	4 PLASTIC	4 15-25	0502	D	W
033	-8667Z	ENTERGY MWD-3	302918 911124	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	37 --	4 PLASTIC	4 22-32	0502	D	W
033	-8668Z	ENTERGY MWD-4	302917 911113	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	16 --	2 PLASTIC	2 5-15	0502	D	W
033	-8669Z	ENTERGY MWD-5	302917 911124	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	18 --	2 PLASTIC	2 7-17	0502	D	W
033	-8670Z	ENTERGY MWD-6	302918 911124	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	17 --	2 PLASTIC	2 6-16	0502	D	W
033	-8671Z	HIGH PORT CHEM MW-6	303048 911123	MISS. RIVER ALLUVIAL AQ. BEST DRILLING	037	06S	01W	CONFINING UNIT MONITOR	45 --	2 PLASTIC	2 35-45	0302	D	W
033	-8672Z	HIGH PORT CHEM MW-7	303048 911123	MISS. RIVER ALLUVIAL AQ. BEST DRILLING	037	06S	01W	CONFINING UNIT MONITOR	45 --	2 PLASTIC	2 35-45	0302	D	W
033	-8673Z	HIGH PORT CHEM RW-8	303048 911123	MISS. RIVER ALLUVIAL AQ. BEST DRILLING	037	06S	01W	CONFINING UNIT MONITOR	30 --	4 METAL	4 15-30	0302	D	W
033	-8676Z	EXXON MOBIL MW-2A	302755 911004	S.E. LA. AQ. SYSTEM UNKNOWN	044	07S	01W	SURFICIAL CONFINING UNIT MONITOR	21 PA	4 PLASTIC				
033	-8677Z	EXXON MOBIL MW-3A	302755 911004	S.E. LA. AQ. SYSTEM UNKNOWN	044	07S	01W	SURFICIAL CONFINING UNIT MONITOR	26 PA	4 PLASTIC				
033	-8703Z	EXXON MOBIL WC-2A	303010 911040	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 5-15	1202	D	W
033	-8704Z	EXXON MOBIL WC-2B	303010 911040	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	45 --	2 PLASTIC	2 35-45	1202	D	W
033	-8705Z	EXXON MOBIL WC-3A	303011 911040	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 5-15	1202	D	W
033	-8706Z	EXXON MOBIL WC-3B	303011 911040	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	45 --	2 PLASTIC	2 35-45	1202	D	W
033	-8707Z	EXXON MOBIL WC-4A	303010 911039	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 5-15	1202	D	W
033	-8708Z	EXXON MOBIL WC-4B	303010 911039	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	45 --	2 PLASTIC	2 35-45	1202	D	W
033	-8709Z	EXXON MOBIL WC-5A	303011 911040	MISS. RIVER ALLUVIAL AQ. WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 5-15	1202	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 70
WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8710Z	EXXON MOBIL WC-5B	303011 911040	MISS. RIVER ALLUVIAL AQ. SURF WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	45 --	2 PLASTIC	2 35-45	1202	D	W
033	-8741Z	FORMOSA PLASTIC PW-16A	302948 911131	AQUIFER CODE NOT ASSIGNED WALKER-HILL(CO)	040	06S	01W	MONITOR	360 --	4 STEEL	4 350-360	0803	D	W
033	-8742Z	FORMOSA PLASTIC PW-16B	302949 911130	AQUIFER CODE NOT ASSIGNED WALKER-HILL(CO)	040	06S	01W	MONITOR	470 --	4 STEEL	4 460-470	0803	D	W
033	-8744Z	EXXON MOBIL PZ-1	302854 911126	AQUIFER CODE NOT ASSIGNED UNKNOWN	044	06S	01W	PIEZOMETER	19 PA	2 PLASTIC				
033	-8745Z	EXXON MOBIL PZ-2	302854 911126	AQUIFER CODE NOT ASSIGNED UNKNOWN	044	06S	01W	PIEZOMETER	19 PA	2 PLASTIC				
033	-8746Z	EXXON MOBIL PZ-3	302854 911126	AQUIFER CODE NOT ASSIGNED UNKNOWN	044	06S	01W	PIEZOMETER	20 PA	2 PLASTIC				
033	-8754Z	EXXON MOBIL MW-6	302700 910918	AQUIFER CODE NOT ASSIGNED CRA, INC.	079	07S	01E	MONITOR	15 PA	2 PLASTIC	2 5-15	0703	D	W
033	-8755Z	EXXON MOBIL MW-7	302700 910918	AQUIFER CODE NOT ASSIGNED CRA, INC.	079	07S	01E	MONITOR	15 PA	2 PLASTIC	2 5-15	0703	D	W
033	-8756Z	EXXON MOBIL MW-8	302700 910918	AQUIFER CODE NOT ASSIGNED CRA, INC.	079	07S	01E	MONITOR	15 PA	2 PLASTIC	2 5-15	0703	D	W
033	-8794Z	MOTIVA ENTERPRI MW-7	302825 911000	AQUIFER CODE NOT ASSIGNED UNKNOWN	045	06S	01W	MONITOR	15 PA	4 PLASTIC				
033	-8804Z	ST ANTHONY CHUR	302813 910957	AQUIFER CODE NOT ASSIGNED COLE'S	038	07S	01W	HEAT PUMP	460 HS	4X6 PLASTIC	4 440-460	0504	D	W
033	-8823Z	EB PUBLIC WORKS 1124-MW-1	302649 911038	AQUIFER CODE NOT ASSIGNED CRA, INC.	048	07S	01W	MONITOR	14 EX	2 PLASTIC	2 4-14	0304	D	W
033	-8824Z	EB PUBLIC WORKS 1801-MW-1	302651 911012	AQUIFER CODE NOT ASSIGNED CRA, INC.	048	07S	01W	MONITOR	14 PA	2 PLASTIC	2 4-14	0304	D	W
033	-8825Z	EB PUBLIC WORKS 1801-MW-2	302651 911012	AQUIFER CODE NOT ASSIGNED CRA, INC.	048	07S	01W	MONITOR	14 PA	2 PLASTIC	2 4-14	0304	D	W
033	-8861Z	CONOCO PHILLIPS MW-1	302929 910921	AQUIFER CODE NOT ASSIGNED CRA, INC.	051	06S	01E	MONITOR	15 --	2 PLASTIC	2 3-15	0904	D	W
033	-8862Z	CONOCO PHILLIPS MW-2	302929 910921	AQUIFER CODE NOT ASSIGNED CRA, INC.	051	06S	01E	MONITOR	15 --	2 PLASTIC	2 5-15	0904	D	W
033	-8863Z	CONOCO PHILLIPS MW-3	302929 910921	AQUIFER CODE NOT ASSIGNED CRA, INC.	051	06S	01E	MONITOR	13 --	2 PLASTIC	2 3-13	0904	D	W

WELLRQ1A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8864Z	CONOCO PHILLIPS MW-4	302829 910921	AQUIFER CODE NOT ASSIGNED CRA, INC.	051 06S	01E	MONITOR	12 --	2 PLASTIC	2 2-12	0904	D	W
033	-8881Z	CHEVRON PRODUCT MW-1	302930 910953	AQUIFER CODE NOT ASSIGNED CRA, INC.	043 06S	01W	MONITOR	25 --	2 PLASTIC	2 10-25	1104	D	W
033	-8882Z	CHEVRON PRODUCT MW-2	302930 910953	AQUIFER CODE NOT ASSIGNED CRA, INC.	043 06S	01W	MONITOR	25 --	2 PLASTIC	2 10-25	1104	D	W
033	-8883Z	CHEVRON PRODUCT MW-3	302930 910953	AQUIFER CODE NOT ASSIGNED CRA, INC.	043 06S	01W	MONITOR	25 --	2 PLASTIC	2 10-25	1104	D	W
033	-8884Z	CHEVRON PRODUCT MW-4	302930 910953	AQUIFER CODE NOT ASSIGNED CRA, INC.	043 06S	01W	MONITOR	25 --	2 PLASTIC	2 10-25	1204	D	W
033	-8941Z	BR PUBLIC WORKS T03-47	302620 911116	AQUIFER CODE NOT ASSIGNED PROFESSIONAL	067 07S	01W	PIEZOMETER	40 --	2 PLASTIC	2 35-40	0305	D	W

NUMBER OF WELLS SELECTED IN PARISH = 1,196

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 1
WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
121	- 2	EXXON CO USA / ANCHORAGE1	302834 / 911251	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	061	07S	12E	INDUSTRIAL	1253 / PA	8 / STEEL	4 / 1182-1253	0623	D W
121	- 4	PORT ALLEN, LA / 2	302733 / 911224	"1700-FOOT" SAND OF BATON ROUGE AREA / EBERHART	066	07S	12E	PUBLIC SUPPLY	1863 / PA	8 / STEEL		1136	D Q W
121	- 5	PORT ALLEN, LA / 1	302732 / 911218	"1200-FOOT" SAND OF BATON ROUGE AREA / GRAY WELL	066	07S	12E	OBSERVATION	1335 / -W	8 / STEEL	1230-1335	1025	ED Q W
121	- 10	POPULAR GROVE / 1	302923 / 911222	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	059	07S	12E	INDUSTRIAL	2080 / PA	6 / STEEL	4 / 2020-2080	1220	D Q W
121	- 21	POPULAR GROVE / PG	302923 / 911224	MISSISSIPPI RIVER ALLUVIAL AQUIFER / UNKNOWN	059	07S	12E	INDUSTRIAL	165 / -D	8 / STEEL	8	1916	Q
121	- 30	POPULAR GROVE	302924 / 911224	MISSISSIPPI RIVER ALLUVIAL AQUIFER / SUMMERS, D. K.	059	07S	12E	INDUSTRIAL	190 / PA	8 / STEEL	8 / 150-190	0950	W
121	- 32	PADGETT, PHILIP / POLAR GROV	303005 / 911216	"2000-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	060	06S	12E	PUBLIC SUPPLY	2096 / -A	4 / STEEL		0253	ED Q W
121	- 33	CARRUTH, FRANK	302826 / 911341	"2800-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	064	07S	12E	INDUSTRIAL	2753 / PA	10X10 / STEEL	10 / 2745-2753	1954	E Q W
121	- 35	PORT ALLEN, LA / 9	302657 / 911242	"1200-FOOT" SAND OF BATON ROUGE AREA / COASTAL WTR	068	07S	12E	PUBLIC SUPPLY	1290 / -P	10X6X6 / STEEL	6 / 1230-1290	0355	DMQ W
121	- 36	GREATER BR PORT / 1	302610 / 911211	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	069	07S	12E	PUBLIC SUPPLY	1360 / PA	14X10X10 / STEEL	10 / MULTIPLE	1254	E Q W
121	- 37	GREATER BR PORT / 2	302613 / 911215	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	069	07S	12E	PUBLIC SUPPLY	1356 / PA	14X10 / STEEL	10 / MULTIPLE	0255	E MQ PW
121	- 38	EXXON CO USA / ANCHORAGE4	302836 / 911249	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	061	07S	12E	INDUSTRIAL	1254 / 29	10X8X6 / STEEL	6 / 1202-1254	1254	EDM W
121	- 42	CHAUDOIR, E	302809 / 911214	"600-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	065	07S	12E	DOMESTIC	560 / --	4X2 / METAL	2 / 530-560	0955	Q W
121	- 44	EXXON CO USA / ANCHORAGE3	302833 / 911245	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	062	07S	12E	INDUSTRIAL	1247 / 29	8 / STEEL	6 / 1187-1247	0450	D W
121	- 45	EXXON CO USA / ANCHORAGE2	302836 / 911251	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	061	07S	12E	INDUSTRIAL	1255 / PA	8X6X4 / STEEL	4 / 1194-1255	1934	Q W
121	- 49	FORBES, O / 2	303022 / 911324	"800-FOOT" SAND OF BATON ROUGE AREA / ACME PLUMB	043	06S	12E	PUBLIC SUPPLY	865 / -C	3X1.50 / METAL	1.50 / 845-865	0558	E W
121	- 50	POPULAR GROVE / PG	302922 / 911223	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	059	07S	12E	INDUSTRIAL	2105 / PA	12 / STEEL	8 / 2045-2105	0558	EDMQ W

WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911149

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN / SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
121	- 60	LEBLANC, L	302840 / 911224	"600-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	061	07S	12E	DOMESTIC	525 / --	4X2.50 / METAL	2.50 / 495-525	0657	D Q W
121	- 61	LEBLANC, L	302840 / 911224	"800-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	061	07S	12E	TEST HOLE	741 / PA			0657	D
121	- 72	DENICOLA, J	302839 / 911238	MISSISSIPPI RIVER ALLUVIAL AQUIFER / SUMMERS, D. K.	061	07S	12E	DOMESTIC	199 / --	1.50 / METAL	1.50 / 189-199	0956	D W
121	- 73	MISSOURI PAC RR	302900 / 911235	MISSISSIPPI RIVER ALLUVIAL AQUIFER / SOUTHERN CO	060	07S	12E	INDUSTRIAL	176 / 99	8 / STEEL	8 / 115-176	1222	D
121	- 89	WESTERN MOTEL	303017 / 911330	"600-FOOT" SAND OF BATON ROUGE AREA / ANTHON JOHN	043	06S	12E	PUBLIC SUPPLY	648 / -D	4X2 / METAL	2 / 628-648	0160	E
121	- 95A	WBR GAS AND WTR 2A	303022 / 911333	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	12E	PUBLIC SUPPLY	1158 / PA	8X6X6 / STEEL	6 / 1118-1158	0663	ED Q W
121	- 95B	WBR GAS AND WTR 2B	303022 / 911333	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	12E	PUBLIC SUPPLY	1240 / PA	8X6X4 / STEEL	4 / 1185-1240	0963	ED Q W
121	- 95C	WBR GAS AND WTR 2C	303022 / 911333	"2800-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	12E	PUBLIC SUPPLY	2640 / PA	8X6X4 / STEEL	4 / 2580-2640	0564	ED Q W
121	- 95D	WBR GAS AND WTR 2D	303022 / 911333	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	12E	TEST HOLE	620 / PA	8 / STEEL		0663	D Q
121	- 98	WBR GAS AND WTR SUNRISE 1	302842 / 911226	"1000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	061	07S	12E	PUBLIC SUPPLY	988 / PA	8X6X6 / STEEL	6 / 938-988	0663	D Q W
121	- 100A	U S GEOL SURVEY	302652 / 911214	"1700-FOOT" SAND OF BATON ROUGE AREA / SUMMERS BROS	068	07S	12E	OBSERVATION	1888 / -D	4 / METAL	4 / 1884-1888	0166	EDMQ W
121	- 100B	U S GEOL SURVEY	302652 / 911214	"2400-FOOT" SAND OF BATON ROUGE AREA / SUMMERS BROS	068	07S	12E	OBSERVATION	2448 / -D	2X2 / METAL	2.50 / 2444-2448	0166	EDMQ W
121	- 104	U S GEOL SURVEY	302703 / 911337	"1000-FOOT" SAND OF BATON ROUGE AREA / SUMMERS BROS	093	07S	12E	OTHER	1027 / PA	4X2X2 / METAL	2 / 1022-1027	0666	EDMQ W
121	- 105	U S GEOL SURVEY	302703 / 911337	"2000-FOOT" SAND OF BATON ROUGE AREA / SUMMERS BROS	093	07S	12E	TEST HOLE	2062 / PA	2 / METAL	2 / 2058-2062	0666	E
121	- 106	U S GEOL SURVEY	302703 / 911337	"2000-FOOT" SAND OF BATON ROUGE AREA / SUMMERS BROS	093	07S	12E	OBSERVATION	2017 / -D	2 / METAL	3 / 2012-2017	0666	E Q W
121	- 108	FORBES, O	303023 / 911324	"1200-FOOT" SAND OF BATON ROUGE AREA / SUMMERS BROS	043	06S	12E	PUBLIC SUPPLY	1159 / -R	4X3 / METAL	3 / 1130-1160	0966	ED
121	- 110	PORT ALLEN, LA 12ST	302733 / 911254	"1200-FOOT" SAND OF BATON ROUGE AREA / HENRY, L. B.	066	07S	12E	PUBLIC SUPPLY	1322 / -P	10X8 / STEEL	8 / MULTIPLE	1166	E Q

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 3
WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
121	- 121	U S GEOL SURVEY	302622 / 911205	"600-FOOT" SAND OF BATON ROUGE AREA / SUMMERS BROS	069	07S	12E	TEST HOLE	562 / PA	2 / METAL	2 / 557-562	0971	EDMQ W
121	- 124	WIBR RADIO	302829 / 911334	"400-FOOT" SAND OF BATON ROUGE AREA / CAPITAL	064	07S	12E	DOMESTIC	499 / --	4X2 / STEEL	2 / 484-499	0571	D Q W
121	- 127	EXXON CHEMICAL ANCHORAGE	302902 / 911213	MISSISSIPPI RIVER ALLUVIAL AQUIFER / STAMM-SCHEELE	060	07S	12E	INDUSTRIAL	220 / 29	18 / STEEL	10 / 118-220	0772	ED W
121	- 143	HEAVY HAULERS	303010 / 911238	"600-FOOT" SAND OF BATON ROUGE AREA / HERRINGTON	049	06S	12E	PUBLIC SUPPLY	500 / -C	4X2 / PLASTIC	2 / 480-500	0876	Q W
121	- 147	U S GEOL SURVEY TEST	302559 / 911220	"1000-FOOT" SAND OF BATON ROUGE AREA / AMY, M. E.	070	07S	12E	OBSERVATION	1292 / -O	8X2.50 / METAL	2.50 / 1282-1292	1177	EDMQ W
121	- 150	WBR GAS AND WTR SUNRISE 1	302827 / 911254	"1000-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	063	07S	12E	PUBLIC SUPPLY	1034 / -R	14X10X8 / STEEL	8 / MULTIPLE	0678	EDMQ W
121	- 152	WBR GAS AND WTR SUNRISE 2	302927 / 911302	"800-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	058	07S	12E	PUBLIC SUPPLY	902 / -R	14X10X8 / STEEL	8 / MULTIPLE	0778	EDMQ W
121	- 153	WBR GAS AND WTR SUNRISE 3	302959 / 911248	"800-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	050	06S	12E	PUBLIC SUPPLY	855 / -R	14X10X8 / STEEL	8 / MULTIPLE	0778	EDMQ W
121	- 160	WBR GAS AND WTR SUNRISE 9	302958 / 911248	"800-FOOT" SAND OF BATON ROUGE AREA / LAMBERT'S	050	06S	12E	OBSERVATION	840 / -O	4X2 / PLASTIC	2 / 830-840	0678	DM W
121	- 161	U S GEOL SURVEY	302958 / 911248	"600-FOOT" SAND OF BATON ROUGE AREA / LAMBERT'S	050	06S	12E	OBSERVATION	650 / -O	2 / PLASTIC	2 / 640-650	0979	D Q W
121	- 172	POPULAR GROVE	302923 / 911226	MISSISSIPPI RIVER ALLUVIAL AQUIFER / UNKNOWN	059	07S	12E	OBSERVATION	240 / PA				W
121	- 181	GREATER BR PORT 3	302644 / 911212	"1700-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	068	07S	12E	INDUSTRIAL	1900 / 99	14X10X10 / STEEL	10 / MULTIPLE	1186	EDMQ W
121	- 184	EXXON CO USA	302934 / 911328	"800-FOOT" SAND OF BATON ROUGE AREA / LAMBERT'S	058	07S	12E	INDUSTRIAL	860 / 99	4X2.50 / STEEL	2.50 / 830-860	0388	D W
121	- 189	POPULAR GROVE	302924 / 911226	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	059	07S	12E	INDUSTRIAL	233 / PA	18X12 / STEEL	12 / 133-233	0469	D
121	- 190	POPULAR GROVE	302926 / 911226	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	059	07S	12E	INDUSTRIAL	228 / PA	18X12 / STEEL	12 / 133-228	1070	D W
121	- 199	ALCOA CHEMICAL 2	302955 / 911334	MISSISSIPPI RIVER ALLUVIAL AQUIFER / ECONOMY	043	06S	12E	INDUSTRIAL	180 / PA	4 / PLASTIC	4 / 160-180	0589	D W
121	- 205	INTERNAT PAINT 1	302602 / 911238	MISSISSIPPI RIVER ALLUVIAL AQUIFER / STAMM-SCHEELE	070	07S	12E	OTHER	237 / -F	18X12X12 / STEEL	10 / 160-235	0196	EDM PW

WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
121	- 207	PORT ALLEN, LA 1-A-6TH ST	302731 911224	"1200-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	066	07S	12E	PUBLIC SUPPLY	1332 -P	10X6 STEEL	6 MULTIPLE	1299	EDMQ PW
121	- 209	WBR GAS AND WTR SUNRISE #4	302841 911209	"1000-FOOT" SAND OF BATON ROUGE AREA LAYNE (BR)	061	07S	12E	PUBLIC SUPPLY	1010 -P	24X16 STEEL	10 915-1010	0500	EDMQBPW
121	-5025Z	WOMACK, L J INC	303013 911234	MISSISSIPPI RIVER ALLUVIAL AQUIFER UNKNOWN	049	06S	12E	OTHER	82 PA	4			
121	-5056Z	IRISH PIPE COAT MW-1	302602 911240	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	070	07S	12E	CONFINING UNIT MONITOR	14 PA	2 PLASTIC	2 9-14	1185	D W
121	-5057Z	IRISH PIPE COAT MW-3D	302603 911239	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	070	07S	12E	CONFINING UNIT MONITOR	24 PA	2 PLASTIC	2 14-24	1185	D W
121	-5058Z	IRISH PIPE COAT MW-3I	302603 911239	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	070	07S	12E	CONFINING UNIT MONITOR	12 PA	2 PLASTIC	2 7-12	1185	D W
121	-5059Z	IRISH PIPE COAT MW-3S	302603 911239	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	070	07S	12E	CONFINING UNIT MONITOR	7 PA	2 PLASTIC	2 2-7	1185	D W
121	-5060Z	IRISH PIPE COAT MW-4	302605 911238	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	070	07S	12E	CONFINING UNIT MONITOR	12 PA	2 PLASTIC	2 7-12	1185	D W
121	-5061Z	IRISH PIPE COAT MW-5	302602 911238	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	070	07S	12E	CONFINING UNIT MONITOR	12 PA	2 PLASTIC	2 7-12	1185	D W
121	-5062Z	DISCOVERY CHEM	302957 911337	MISSISSIPPI RIVER ALLUVIAL AQUIFER UNKNOWN	043	06S	01W	INDUSTRIAL	168 PA	2			
121	-5131Z	BURMAN CASTROL MW-1	302623 911320	MISS. RIVER ALLUVIAL AQ. SURF. GULF DRILLING		07S	12E	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 10-20	0287	D W
121	-5132Z	BURMAN CASTROL MW-2	302620 911322	MISS. RIVER ALLUVIAL AQ. SURF. GULF DRILLING		07S	12E	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 5-15	0287	D W
121	-5136Z	IRISH PIPE COAT MW-6	302604 911236	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	070	07S	12E	CONFINING UNIT MONITOR	7 PA	2 PLASTIC	2 2-7		
121	-5137Z	IRISH PIPE COAT OW-1	302603 911238	MISS. RIVER ALLUVIAL AQ. SURF. G & E	070	07S	12E	CONFINING UNIT MONITOR	10 PA	2 PLASTIC	2 5-10	1088	D W
121	-5138Z	IRISH PIPE COAT OW-2	302603 911237	MISS. RIVER ALLUVIAL AQ. SURF. G & E	070	07S	12E	CONFINING UNIT MONITOR	10 PA	2 PLASTIC	2 5-10	1088	W
121	-5139Z	IRISH PIPE COAT OW-3	302603 911237	MISS. RIVER ALLUVIAL AQ. SURF. G & E	070	07S	12E	CONFINING UNIT MONITOR	8 PA	2 PLASTIC	2 3-8	1088	W
121	-5140Z	IRISH PIPE COAT OW-4	302603 911237	MISS. RIVER ALLUVIAL AQ. SURF. G & E	070	07S	12E	CONFINING UNIT MONITOR	8 PA	2 PLASTIC	2 3-8	1088	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 5
WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
121	-5141Z	IRISH PIPE COAT / OW-5	302604 / 911237	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	070	07S	12E	CONFINING UNIT MONITOR	7 / PA	2 / PLASTIC	2 / 2-7	1088	W
121	-5142Z	IRISH PIPE COAT / OW-6	302604 / 911236	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	070	07S	12E	CONFINING UNIT MONITOR	8 / PA	2 / PLASTIC	2 / 3-8	1088	W
121	-5164Z	CHAPMAN ENG	302834 / 911328	MISSISSIPPI RIVER ALLUVIAL AQUIFER / LAMBERT'S	058	07S	12E	RIG SUPPLY	150 / PA	2 / PLASTIC	2 / 130-150	0188	D
121	-5242Z	EXXON CO USA / MW-1	302844 / 911222	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	112	07S	12E	CONFINING UNIT MONITOR	13 / PA	4 / PLASTIC	4 / 8-13	0988	D
121	-5243Z	EXXON CO USA / MW-2	302851 / 911217	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	080	07S	12E	CONFINING UNIT MONITOR	13 / --	4 / PLASTIC	4 / 8-13	0988	D
121	-5244Z	EXXON CO USA / MW-3	302856 / 911233	MISS. RIVER ALLUVIAL AQ. SURF. / SOIL TESTING	060	07S	12E	CONFINING UNIT MONITOR	13 / --	4 / PLASTIC	4 / 8-13	0988	D
121	-5245Z	IRISH PIPE COAT / MW-1	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	14 / PA	4		1985	
121	-5246Z	IRISH PIPE COAT / MW-2	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	12 / PA	4		1985	
121	-5247Z	IRISH PIPE COAT / MW-3	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	
121	-5248Z	IRISH PIPE COAT / MW-4	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	17 / PA	4		1985	
121	-5249Z	IRISH PIPE COAT / MW-5	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	17 / PA	4		1985	
121	-5251Z	IRISH PIPE COAT / MW-7	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	14 / PA	4		1985	
121	-5252Z	IRISH PIPE COAT / MW-8	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	
121	-5253Z	IRISH PIPE COAT / MW-9	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	13 / PA	4		1985	
121	-5254Z	IRISH PIPE COAT / MW-10	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	14 / PA	4		1985	
121	-5255Z	IRISH PIPE COAT / MW-11	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	
121	-5256Z	IRISH PIPE COAT / MW-13	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	

WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL. INFO
121	-5257Z	IRISH PIPE COAT MW-14	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5258Z	IRISH PIPE COAT MW-15	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5259Z	IRISH PIPE COAT MW-16	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5260Z	IRISH PIPE COAT MW-17	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5261Z	IRISH PIPE COAT MW-18	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	13 PA	4		1985	
121	-5262Z	IRISH PIPE COAT MW-19	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	13 PA	4		1985	
121	-5263Z	IRISH PIPE COAT MW-20	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	14 PA	4		1985	
121	-5264Z	IRISH PIPE COAT MW-21	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5265Z	IRISH PIPE COAT MW-22	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5266Z	IRISH PIPE COAT MW-23	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5267Z	IRISH PIPE COAT MW-24	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	13 PA	4		1985	
121	-5268Z	IRISH PIPE COAT MW-25	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	14 PA	4		1985	
121	-5269Z	IRISH PIPE COAT MW-32 MW32	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5270Z	IRISH PIPE COAT MW-33	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5271Z	IRISH PIPE COAT MW-34	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5272Z	IRISH PIPE COAT MW-35	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	07O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5274Z	EXXON RESEARCH MW-1	302902 911204	MISS. RIVER ALLUVIAL WARE LIND	06O	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	18 PA	2 STEEL	2 8-18	1988	D W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 7
WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	-5275Z	EXXON RESEARCH MW-2	302853 911204	MISS. RIVER ALLUVIAL WARE LIND	060	07S	12E	CONFINING UNIT MONITOR	18 PA	2 STEEL	2 8-18	1188	D	W
121	-5276Z	EXXON RESEARCH MW-3	302847 911204	MISS. RIVER ALLUVIAL WARE LIND	112	07S	12E	CONFINING UNIT MONITOR	19 PA	2 STEEL	2 9-19	1188	D	W
121	-5277Z	EXXON RESEARCH MW-4	302853 911209	MISS. RIVER ALLUVIAL WARE LIND	060	07S	12E	CONFINING UNIT MONITOR	18 PA	2 STEEL	2 8-18	1188	D	W
121	-5289Z	SOUTHLAND CORP MW-4	302717 911236	MISS. RIVER ALLUVIAL SHAW	066	07N	12E	CONFINING UNIT MONITOR	10 --	PLASTIC	4 1-10	1288	D	W
121	-5290Z	SOUTHLAND CORP MW-5	302717 911236	MISS. RIVER ALLUVIAL SHAW	066	07N	12E	CONFINING UNIT MONITOR	10 --	PLASTIC	4 1-10	0988	D	W
121	-5291Z	SOUTHLAND CORP MW-6	302717 911236	MISS. RIVER ALLUVIAL SHAW	066	07N	12E	CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	1188	D	W
121	-5292Z	SOUTHLAND CORP MW-7	302717 911236	MISS. RIVER ALLUVIAL SHAW	066	07N	12E	CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	1188	D	W
121	-5293Z	EXXON CO USA AN-2	302830 911317	MISS. RIVER ALLUVIAL DAMES & MOORE	063	07S	12E	CONFINING UNIT MONITOR	16 PA	3 PLASTIC		1980		
121	-5429Z	UNION PAC RR MW-1	302617 911237	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	16 PA	4 PLASTIC	4 6-16	0889	D	W
121	-5430Z	UNION PAC RR MW-2	302620 911239	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	13 PA	4 PLASTIC	4 3-13	0889	D	W
121	-5431Z	UNION PAC RR MW-3	302616 911242	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	13 PA	4 PLASTIC	4 3-13	0889	D	W
121	-5432Z	UNION PAC RR MW-4	302618 911243	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	13 PA	4 PLASTIC	4 3-13	0889	D	W
121	-5477Z	BOWMAN TRANS MW-1	302653 911324	MISS. RIVER ALLUVIAL LAYNE (LA)	068	07S	12E	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 5-15	0390	D	W
121	-5478Z	BOWMAN TRANS MW-2	302653 911324	MISS. RIVER ALLUVIAL LAYNE (LA)	068	07S	12E	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 5-15	0390	D	W
121	-5479Z	BOWMAN TRANS MW-3	302653 911324	MISS. RIVER ALLUVIAL LAYNE (LA)	068	07S	12E	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 5-20	0390	D	W
121	-5480Z	BOWMAN TRANS MW-4	302653 911324	MISS. RIVER ALLUVIAL LAYNE (LA)	068	07S	12E	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 2-15	0390	D	W
121	-5481Z	BOWMAN TRANS MW-5	302653 911324	MISS. RIVER ALLUVIAL LAYNE (LA)	068	07S	12E	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 5-15	0490	D	W

WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT.	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	-5502Z	UNION PAC RR MW-5	302618 911238	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	19 PA	4 PLASTIC	4 9-19	0892	D	W
121	-5503Z	UNION PAC RR MW-6	302618 911239	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	18 PA	4 PLASTIC	4 8-18	0892	D	W
121	-5504Z	UNION PAC RR MW-7	302617 911239	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	18 PA	4 PLASTIC	4 8-18	0892	D	W
121	-5594Z	GULF STATES UTL B-1	302744 911242	MISS. RIVER ALLUVIAL AQ. EUSTIS	065	07S	12E	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 2-15	1093	D	W
121	-5595Z	GULF STATES UTL B-2	302744 911242	MISS. RIVER ALLUVIAL AQ. EUSTIS	065	07S	12E	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 2-15	1093	D	W
121	-5596Z	GULF STATES UTL B-3	302744 911242	MISS. RIVER ALLUVIAL AQ. EUSTIS	065	07S	12E	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 2-15	1093	D	W
121	-5597Z	FOUR SEASONS IT-1	302630 911239	MISS. RIVER ALLUVIAL AQ. AQUATERRA, INC.	069	07S	12E	CONFINING UNIT MONITOR	13 PA	2 PLASTIC	2 3-13	1093	D	W
121	-5598Z	FOUR SEASONS IT-2	302629 911245	MISS. RIVER ALLUVIAL AQ. AQUATERRA, INC.	069	07S	12E	CONFINING UNIT MONITOR	17 PA	2 PLASTIC	2 7-17	1093	D	W
121	-5599Z	FOUR SEASONS IT-3	302630 911243	MISS. RIVER ALLUVIAL AQ. AQUATERRA, INC.	069	07S	12E	CONFINING UNIT MONITOR	17 PA	2 PLASTIC	2 7-17	1093	D	W
121	-5626Z	LEBLANC, LEO JR	302850 911404	MISSISSIPPI RIVER ALLUVIAL AQUIFER GURGANUS, J. R.	089	07S	12E	IRRIGATION	150 --	2 PLASTIC	2 140-150	0993	D	W
121	-5627Z	LEBLANC, LEO JR	302905 911312	MISSISSIPPI RIVER ALLUVIAL AQUIFER GURGANUS, J. R.	080	07S	12E	IRRIGATION	150 --	2 PLASTIC	2 140-150	0993	D	W
121	-5632Z	STAR ENTERPRISE MW-1	302651 911235	MISS. RIVER ALLUVIAL AQ. G & E	068	07S	12E	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 5-15	0295	D	W
121	-5633Z	STAR ENTERPRISE MW-2	302650 911235	MISS. RIVER ALLUVIAL AQ. G & E	068	07S	12E	CONFINING UNIT MONITOR	13 --	4 PLASTIC	4 3-13	0295	D	W
121	-5634Z	STAR ENTERPRISE MW-3	302651 911236	MISS. RIVER ALLUVIAL AQ. G & E	068	07S	12E	CONFINING UNIT MONITOR	13 --	4 PLASTIC	4 3-13	0295	D	W
121	-5635Z	STAR ENTERPRISE MW-4	302652 911236	MISS. RIVER ALLUVIAL AQ. G & E	068	07S	12E	CONFINING UNIT MONITOR	13 --	4 PLASTIC	4 3-13	0295	D	W
121	-5636Z	STAR ENTERPRISE MW-5	302652 911235	MISS. RIVER ALLUVIAL AQ. G & E	068	07S	12E	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 5-10	0295	D	W
121	-5639Z	CIRCLE K MW-10	302719 911237	MISS. RIVER ALLUVIAL AQ. G & E	067	07S	12E	CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0395	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 9

WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	-5640Z	CIRCLE K MW-11	302719 911237	MISS. RIVER ALLUVIAL G & E	067	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0395	D	W
121	-5641Z	CIRCLE K MW-12	302719 911237	MISS. RIVER ALLUVIAL G & E	067	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	12 -D	4 PLASTIC	4 2-12	0395	D	W
121	-5642Z	CIRCLE K MW-13	302719 911237	MISS. RIVER ALLUVIAL G & E	067	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	12 -D	4 PLASTIC	4 2-12	0395	D	W
121	-5643Z	DISCOVERY ALUMI MW-1	302952 911324	MISS. RIVER ALLUVIAL SINGLEY	043	06S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 5-15	0395	D	W
121	-5644Z	DISCOVERY ALUMI MW-2	302956 911336	MISS. RIVER ALLUVIAL SINGLEY	043	06S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 5-15	0395	D	W
121	-5645Z	DISCOVERY ALUMI MW-3	302958 911332	MISS. RIVER ALLUVIAL SINGLEY	043	06S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 5-15	0395	D	W
121	-5646Z	DISCOVERY ALUMI MW-4	302955 911335	MISS. RIVER ALLUVIAL SINGLEY	043	06S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 5-15	0395	D	W
121	-5647Z	DISCOVERY ALUMI MW-5	302933 911314	MISS. RIVER ALLUVIAL SINGLEY	049	06S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 5-15	0395	D	W
121	-5648Z	DISCOVERY ALUMI MW-6	302939 911312	MISS. RIVER ALLUVIAL SINGLEY	049	06S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 5-15	0395	D	W
121	-5649Z	DISCOVERY ALUMI MW-7	302936 911318	MISS. RIVER ALLUVIAL SINGLEY	049	06S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	2 PLASTIC	2 5-15	0395	D	W
121	-5650Z	EXXON CO USA MW-1	302654 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0495	D	W
121	-5651Z	EXXON CO USA MW-2	302654 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0495	D	W
121	-5652Z	EXXON CO USA MW-3	302655 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0495	D	W
121	-5653Z	EXXON CO USA MW-4	302654 911235	MISS. RIVER ALLUVIAL G & E	068	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0495	D	W
121	-5654Z	EXXON CO USA MW-5	302654 911235	MISS. RIVER ALLUVIAL G & E	068	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0495	D	W
121	-5663Z	GREATER BR PORT MW-1	302613 911214	MISS. RIVER ALLUVIAL CCI	069	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4 PLASTIC	4 5-15	1090	D	W
121	-5664Z	GREATER BR PORT MW-2	302613 911214	MISS. RIVER ALLUVIAL CCI	069	07S	12E	AQ. SURF. CONFINING UNIT MONITOR	15 PA	4 PLASTIC	4 5-15	1090	D	W

WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE - SORTED BY WELL NUMBER
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	-5665Z	GREATER BR PORT MW-3	302613 911214	MISS. RIVER ALLUVIAL CCI	069	07S	12E	CONFINING UNIT MONITOR	15 PA	4 PLASTIC	4 5-15	1090	D	W
121	-5678Z	COLEMAN, WILL MW-3	302634 911238	MISS. RIVER ALLUVIAL PSI/PTL	069	07S	12E	CONFINING UNIT MONITOR	19 --	4 PLASTIC	4 2-19	0391	D	W
121	-5679Z	COLEMAN, WILL MW-4	302634 911238	MISS. RIVER ALLUVIAL PSI/PTL	069	07S	12E	CONFINING UNIT MONITOR	17 --	4 PLASTIC	4 2-17	0391	D	W
121	-5681Z	IRISH PIPE COAT MW-6	302605 911239	MISS. RIVER ALLUVIAL HUGHES, INC.	070	07S	12E	CONFINING UNIT MONITOR	15 PA	4		1985		
121	-5808Z	EXXON CO USA MW-6	302654 911235	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0396	D	W
121	-5809Z	EXXON CO USA MW-7	302655 911235	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0396	D	W
121	-5810Z	EXXON CO USA MW-8	302655 911235	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0396	D	W
121	-5811Z	EXXON CO USA MW-9	302655 911233	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0396	D	W
121	-5812Z	EXXON CO USA MW-10	302653 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0396	D	W
121	-5847Z	STAR ENTERPRISE MW-6	302652 911235	MISS. RIVER ALLUVIAL GRIFFITH (ENV.)	068	07S	12E	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 5-15	0897	D	W
121	-5848Z	STAR ENTERPRISE MW-7	302652 911235	MISS. RIVER ALLUVIAL GRIFFITH (ENV.)	068	07S	12E	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 5-15	0897	D	W
121	-5849Z	EXXON CO USA MW-11	302655 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 4-14	1097	D	W
121	-5850Z	EXXON CO USA RW-1	302654 911235	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	15 --	4 PLASTIC	4 5-15	1097	D	W
121	-5851Z	EXXON CO USA RW-2	302655 911235	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	15 --	4 PLASTIC	4 5-15	1097	D	W
121	-5852Z	EXXON CO USA RW-3	302655 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	14 --	4 PLASTIC	4 4-14	1097	D	W
121	-5853Z	EXXON CO USA RW-4	302654 911235	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	14 --	4 PLASTIC	4 4-14	1097	D	W
121	-5854Z	EXXON CO USA RW-5	302654 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	14 --	4 PLASTIC	4 4-14	1097	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 11

WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	-5855Z	EXXON CO USA / RW-6	302655 / 911234	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	068	07S	12E	CONFINING UNIT / RECOVERY	14 / --	4 / PLASTIC	4 / 4-14	1097	D	W
121	-5856Z	EXXON CO USA / RW-7	302655 / 911234	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	068	07S	12E	CONFINING UNIT / RECOVERY	15 / --	4 / PLASTIC	4 / 5-15	1097	D	W
121	-5857Z	EXXON CO USA / RW-8	302655 / 911234	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	068	07S	12E	CONFINING UNIT / RECOVERY	15 / --	4 / PLASTIC	4 / 5-15	1097	D	W
121	-5859Z	STAR ENTERPRISE / MW-8	302651 / 911234	MISS. RIVER ALLUVIAL AQ. SURF. / GRIFFITH (ENV.)	068	07S	12E	CONFINING UNIT / MONITOR	15 / --	4 / PLASTIC	4 / 5-15	0598	D	W
121	-5860Z	STAR ENTERPRISE / MW-9	302651 / 911234	MISS. RIVER ALLUVIAL AQ. SURF. / GRIFFITH (ENV.)	068	07S	12E	CONFINING UNIT / MONITOR	15 / --	4 / PLASTIC	4 / 5-15	0598	D	W
121	-5864Z	EQUIVA SERVICES / MW-10	302651 / 911234	MISS. RIVER ALLUVIAL AQ. SURF. / GRIFFITH (ENV.)	068	07S	12E	CONFINING UNIT / MONITOR	15 / --	4 / PLASTIC	4 / 3-15	0199	D	W
121	-5882Z	EXXON MOBIL / AN-2	302832 / 911317	MISS. RIVER ALLUVIAL AQ. SURF. / UNKNOWN	063	07S	12E	CONFINING UNIT / MONITOR	20 / PA	3 / PLASTIC		0979		
121	-5883Z	EXXON MOBIL / AN-3	302831 / 911321	MISS. RIVER ALLUVIAL AQ. SURF. / UNKNOWN	063	07S	12E	CONFINING UNIT / MONITOR	20 / PA	3 / PLASTIC		0180		
121	-5897Z	MOTIVA ENTERPRI / MW-11	302651 / 911234	MISS. RIVER ALLUVIAL AQ. SURF. / WALKER-HILL(CO)	068	07S	12E	CONFINING UNIT / MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0502	D	W
121	-5925Z	MARINE SAND LP / MW-1	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5926Z	MARINE SAND LP / MW-2	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5927Z	MARINE SAND LP / MW-3	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5928Z	MARINE SAND LP / MW-4	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5929Z	MARINE SAND LP / MW-5	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5930Z	MARINE SAND LP / MW-6	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5931Z	MARINE SAND LP / MW-7	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5932Z	MARINE SAND LP / MW-8	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W

NUMBER OF WELLS SELECTED IN PARISH = 187

WELLRQ1A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY WELL NUMBER

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP / SECT	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO

LOUISIANA DEPARTMENT OF TRANSPORTATION AND DEVELOPMENT

BATON ROUGE

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 1

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-1038	ALBEMARLE CORP PW-32	302948 911045	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	OTHER	654 -F	18 STEEL	12 MULTIPLE	0184	D Q W
033	-1269	ALBEMARLE CORP PW-23A	302959 911047	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA LAYNE (ENV)	040	06S	01W	INDUSTRIAL	662 -I	10X6 STEEL	6 582-662	1195	ED W
033	- 995	ALLIED CHEM 1	302829 911114	"1000-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	045	06S	01W	INDUSTRIAL	1001 PA	12X8 STEEL	8 911-1001	0145	DMQ W
033	- 467	ALLIED CHEM 2	302826 911107	"1000-FOOT" SAND OF BATON ROUGE AREA EBERHART	045	06S	01W	INDUSTRIAL	1021 28	12X9 STEEL	9 968-1021	0148	EDMQ PW
033	- 562	ALLIED CHEM 3	302830 911103	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	045	06S	01W	INDUSTRIAL	1296 PA	12X9 STEEL	9 1216-1296	0754	E Q W
033	- 784	ALLIED CHEM 4	302823 911108	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	045	06S	01W	INDUSTRIAL	1282 28	12X9X9 STEEL	9 1192-1282	1164	ED Q
033	-8252Z	ALLIED SIGNAL AW-5	302856 911105	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT MATHERS	045	06S	01W	MONITOR	15 --	2 PLASTIC	2 5-15	0899	D W
033	-8253Z	ALLIED SIGNAL AW-6	302856 911105	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT MATHERS	045	06S	01W	MONITOR	15 --	2 PLASTIC	2 5-15	0899	D W
033	-8254Z	ALLIED SIGNAL AW-7	302856 911105	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT MATHERS	045	06S	01W	MONITOR	15 --	2 PLASTIC	2 5-15	0899	D W
033	- 84	BATON ROUGE WW LULA#1	302747 910930	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1590 PA	8X6X6 STEEL	6 1486-1590	0127	D Q W
033	- 85A	BATON ROUGE WW LULA#6	302748 910930	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	2123 -D	8X6X4 STEEL	4 2022-2123	1927	DM W
033	- 85B	BATON ROUGE WW LULA12	302748 910930	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	2150 -D	8X6 STEEL	6 2049-2150	1937	D
033	- 86A	BATON ROUGE WW LULA#2	302751 910932	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1609 PA	8X6 STEEL	6 1507-1609	1927	D
033	- 86B	BATON ROUGE WW LULA10	302751 910932	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	2195 PA	8X6 STEEL	6	1927	D Q W
033	- 87	BATON ROUGE WW LULA14	302750 910932	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1617 PA	18X10X8 STEEL	8 1531-1617	1943	D W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN / SECT SHIP RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 88	BATON ROUGE WW LULA#9	302750 910926	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077 07S 01E	PUBLIC SUPPLY	2142 -D	8X6X4 STEEL	4 2021-2142	0445	D W
033	- 89	BATON ROUGE WW LULA#3	302751 910925	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077 07S 01E	OBSERVATION	1605 -W	8X6 STEEL	6 1505-1605	0527	D W
033	- 90	BATON ROUGE WW LULA#8	302745 910924	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077 07S 01E	OBSERVATION	2120 PA	8X6X4 STEEL	4 2025-2120	1931	D W
033	- 91A	BATON ROUGE WW LULA#4	302745 910924	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077 07S 01E	PUBLIC SUPPLY	1606 PA	8X6 STEEL	6 1506-1606	1129	D W
033	- 91B	BATON ROUGE WW LULA13	302745 910924	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077 07S 01E	PUBLIC SUPPLY	1599 PA	8X6 STEEL	6 1516-1599	1936	D W
033	- 92	BATON ROUGE WW LULA11	302746 910920	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077 07S 01E	PUBLIC SUPPLY	2224 PA	8X6 STEEL	6 2038-2224	0536	D W
033	- 93A	BATON ROUGE WW LULA#7	302746 910917	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077 07S 01E	PUBLIC SUPPLY	2130 -D	18X8X6X4 STEEL	4 2027-2130	0231	D W
033	- 93B	BATON ROUGE WW LULA16	302746 910917	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	077 07S 01E	PUBLIC SUPPLY	2572 -D	18X8X6X6 STEEL	6 MULTIPLE		D W
033	- 94	BATON ROUGE WW LULA#5	302746 910916	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077 07S 01E	PUBLIC SUPPLY	1595 -D	8X6 STEEL	6 1495-1595	0428	D W
033	- 95	BATON ROUGE WW LAF #4	302651 911124	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	048 07S 01W	PUBLIC SUPPLY	2185 PA	4X2.50 STEEL	2.50 2125-2185	1914	D W
033	- 96	BATON ROUGE WW LAF 12	302651 911124	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	048 07S 01W	PUBLIC SUPPLY	2254 PA	18X10X8 STEEL	6 MULTIPLE	0439	D Q W
033	- 97	BATON ROUGE WW LAF #6	302651 911124	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	048 07S 01W	PUBLIC SUPPLY	2063 PA	11X9X7 STEEL	7 1993-2063	1016	D Q W
033	- 98	BATON ROUGE WW LAF 10	302651 911124	SHALLOW SANDS OF BATON ROUGE AREA EBERHART	048 07S 01W	PUBLIC SUPPLY	328 -D	30X20X16 STEEL	12 248-328	1926	D Q W
033	- 99	BATON ROUGE WW LAF 11	302651 911124	SHALLOW SANDS OF BATON ROUGE AREA EBERHART	048 07S 01W	PUBLIC SUPPLY	329 -D	30X20X16 STEEL	12 189-329	1932	D Q W
033	- 100	BATON ROUGE WW LAF 13	302651 911124	SHALLOW SANDS OF BATON ROUGE AREA EBERHART	048 07S 01W	PUBLIC SUPPLY	338 PA	18X12 STEEL	12 262-338	1941	D Q W
033	- 101	BATON ROUGE WW GARDEN	302942 910956	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	042 06S 01W	PUBLIC SUPPLY	1500 -D	4X2.50 STEEL	2.50 1440-1500	1119	D Q W
033	- 103	BATON ROUGE WW ISTROUMA	302809 911003	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	038 07S 01W	PUBLIC SUPPLY	1556 -D	6 STEEL	4 1464-1556	1020	Q W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 3
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 104	BATON ROUGE WW / ISTROUMA	302834 / 911004	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	045	06S	01W	OTHER	1400 / PA	4X2.50 / STEEL			
033	- 106	BATON ROUGE WW / ISTROUMA	302958 / 911000	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	040	06S	01W	OTHER	1472 / PA	4X2.50 / STEEL	2.50 / 1412-1472	0920	D
033	- 133	BATON ROUGE WW / LULA15	302750 / 910915	"2000 & 2400 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	077	07S	01E	PUBLIC SUPPLY	2583 / PA	14X10X8 / STEEL	8 / MULTIPLE	0541	DMQ W
033	- 152	BATON ROUGE WW / DIXIE	302906 / 910949	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	044	07S	01W	PUBLIC SUPPLY	1530 / -D	4X2.50 / STEEL	2.50 / 1470-1530	1919	D W
033	- 153	BATON ROUGE WW / DIXIE	302848 / 910924	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	056	07S	01E	PUBLIC SUPPLY	1562 / PA	4X2.50	2.50 / MULTIPLE	1919	D W
033	- 154	BATON ROUGE WW / DIXIE	302908 / 910931	"2400-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	056	06S	01E	PUBLIC SUPPLY	2434 / -D	6 / STEEL	6 / 2332-2434	0342	D Q W
033	- 166	BATON ROUGE WW / ISTROUMA	302809 / 911003	"1000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	038	07S	01W	PUBLIC SUPPLY	1058 / -D	8X6 / STEEL	6 / 995-1058	0344	D Q W
033	- 167	BATON ROUGE WW / ISTROUMA	303041 / 911024	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	037	06S	01W	PUBLIC SUPPLY	1196 / -D	8X6 / STEEL	6 / 1130-1196	1143	D Q W
033	- 168	BATON ROUGE WW / LEGION	303001 / 910938	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	038	06S	01W	OBSERVATION	1496 / -W	8X6 / STEEL	6 / 1416-1496	0343	ED W
033	- 311	BATON ROUGE WW / OBS#20	302932 / 911002	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	OBSERVATION	1498 / -D	4X2.50 / METAL	2.50 / 1436-1498	1026	D W
033	- 390	BATON ROUGE WW / LAF #9	302651 / 911124	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	048	07S	01W	PUBLIC SUPPLY	2200 / PA	6X4X4 / STEEL	4 / MULTIPLE	1914	D
033	- 444	BATON ROUGE WW / LAF 14	302655 / 911124	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	048	07S	01W	PUBLIC SUPPLY	2172 / PA	18X12X9 / STEEL	9 / 2022-2172	1246	EDMQ W
033	- 447	BATON ROUGE WW / MOHICAN	302902 / 910922	"1500-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	057	06S	01E	PUBLIC SUPPLY	1600 / PA	10X6 / STEEL	6 / 1500-1600	0946	MQ W
033	- 448	BATON ROUGE WW / ISTROUMA	302900 / 910946	"1500-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	044	06S	01W	PUBLIC SUPPLY	1610 / -D	8X6 / STEEL	6 / 1550-1610	0945	D Q W
033	- 510	BATON ROUGE WW / LULA17	302751 / 910925	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	077	07S	01E	PUBLIC SUPPLY	1605 / -P	12X9 / STEEL	9 / 1525-1605	0151	MQ W
033	- 630	BATON ROUGE WW / LAF 15	302651 / 911124	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	048	07S	01W	PUBLIC SUPPLY	2253 / -P	20X12X9 / STEEL	9 / MULTIPLE	0856	DMQ W
033	- 657	BATON ROUGE WW / LULA18	302751 / 910932	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	07S	01W	PUBLIC SUPPLY	1618 / -P	22X18X12 / STEEL	12 / MULTIPLE	0955	D Q PW

5701

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911148

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 658	BATON ROUGE WW LULA19	302745 910924	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1604 -P	18X12 STEEL	12 1497-1604	0956	D Q W
033	- 666	BATON ROUGE WW LAF 1A	302651 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	758 PA	8X6 STEEL	4 690-758	1892	W
033	- 667	BATON ROUGE WW LAF 2A	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	800 PA	10X6 STEEL		1900	W
033	- 668	BATON ROUGE WW LAF #1	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	840 PA	8 STEEL	740-840	1904	
033	- 669	BATON ROUGE WW LAF #2	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	900 PA	9 STEEL	7 800-900	1908	
033	- 670	BATON ROUGE WW LAF #3	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	870 PA	10 STEEL	10 770-870	1912	
033	- 671	BATON ROUGE WW LAF #7	302652 911124	"2000-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	2008 PA				
033	- 672	BATON ROUGE WW LAF #8	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	897 PA				
033	- 673	BATON ROUGE WW LAF #9	302652 911124	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	007	07S	01W	PUBLIC SUPPLY	898 PA	STEEL			
033	- 726	BATON ROUGE WW LULA20	302746 910917	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1601 -P	18X12X9 STEEL	9 1495-1601	0860	D Q PW
033	- 746	BATON ROUGE WW LAF 16	302652 911124	SHALLOW SANDS OF BATON ROUGE AREA UNKNOWN	048	07S	01W	PUBLIC SUPPLY	338 PA	24X18X12 STEEL	12 MULTIPLE	0861	W
033	- 747	BATON ROUGE WW LAF 17	302652 911124	SHALLOW SANDS OF BATON ROUGE AREA EBERHART	048	07S	01W	PUBLIC SUPPLY	334 -A	18X12X12 STEEL	12 MULTIPLE	1962	Q W
033	- 813	BATON ROUGE WW LAKE#1	302749 911111	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	07S	01W	PUBLIC SUPPLY	2536 -P	18X12X8	8 2440-2536	0467	ED Q W
033	- 814	BATON ROUGE WW LULA21	302749 910916	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	2168 -P	18X12X8 STEEL	8 2040-2168	0866	D W
033	- 817	BATON ROUGE WW 17TH#1	302644 911018	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	074	07S	01W	PUBLIC SUPPLY	2284 PA	16X12X8 STEEL	8 2200-2284	0967	ED Q W
033	- 874	BATON ROUGE WW LAKE#2	302750 911110	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	07S	01W	PUBLIC SUPPLY	2250 -P	18X12X8 STEEL	8 MULTIPLE	0770	ED Q
033	- 938	BATON ROUGE WW LULA22	302749 910928	"1500-FOOT" SAND OF BATON ROUGE AREA EBERHART	077	07S	01E	PUBLIC SUPPLY	1599 -P	18X12X12 STEEL	12 1512-1599	0672	D Q W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 5
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 939	BATON ROUGE WW / LULA23	302750 / 910920	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	077	07S	01E	PUBLIC SUPPLY	1592 / -P	18X12 / STEEL	12 / 1497-1592	0774	ED Q W
033	- 972	BATON ROUGE WW / N 24TH ST	302656 / 910947	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	073	07S	01W	TEST HOLE	2700 / PA			0276	E M
033	-1148	BATON ROUGE WW / TEST#1	302653 / 911037	"2400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	074	07S	01W	OBSERVATION	2724 / -O	7X4 / STEEL	4 / 2673-2724	0886	ED W
033	-1149	BATON ROUGE WW / CONVENTN 1	302653 / 911037	"2400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	074	07S	01W	PUBLIC SUPPLY	2694 / -P	18X12 / STEEL	12 / MULTIPLE	1286	ED W
033	-1150	BATON ROUGE WW / CONVENTN 2	302653 / 911037	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	074	07S	01W	PUBLIC SUPPLY	2242 / -P	18X12X12 / STEEL	12 / 2186-2242	0487	ED W
033	-1253	BATON ROUGE WW / LAF 18	302652 / 911124	"2000 & 2400 FOOT" SANDS OF BATON ROUGE AREA / LAYNE (BR)	048	07S	01W	PUBLIC SUPPLY	2687 / -P	18X12X8 / STEEL	8 / MULTIPLE	0893	EDM PW
033	-8941Z	BR PUBLIC WORKS / TO3-47	302620 / 911116	AQUIFER CODE NOT ASSIGNED / PROFESSIONAL	067	07S	01W	PIEZOMETER	40 / --	2 / PLASTIC	2 / 35-40	0309	D W
033	- 126	BROWN-EAGLE ICE / 1	302617 / 911036	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	049	07S	01W	PUBLIC SUPPLY	634 / PA	8X6 / STEEL	6 / 554-634	0533	D W
033	- 492	BRYANT, S	302848 / 910934	"400-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	044	06S	01W	OTHER	378 / -A	4 / STEEL	4 / 358-378	0848	EDM W
033	- 741	BRYANT, S	302848 / 910934	"400-FOOT" SAND OF BATON ROUGE AREA / GUITREAU P	044	06S	01W	PUBLIC SUPPLY	420 / -A	4 / METAL	4 / 380-420	0662	Q W
033	- 119	CANADIAN NATL / 1	302814 / 911111	"800-FOOT" SAND OF BATON ROUGE AREA / LAYNE (MS)	038	07S	01W	PUBLIC SUPPLY	945 / PA	10 / STEEL	10 / 905-945	0939	ED W
033	- 120	CANADIAN NATL / 2	302814 / 911111	"800-FOOT" SAND OF BATON ROUGE AREA / LAYNE (MS)	038	07S	01W	PUBLIC SUPPLY	945 / PA	10 / STEEL	10 / 905-945	1039	ED Q W
033	-5505Z	CHEVRON / MW-1	302615 / 911123	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CUSTOM CORING	051	07S	01W	MONITOR	20 / --	2 / PLASTIC	2 / 2-20	0986	D W
033	-5506Z	CHEVRON / MW-2	302615 / 911121	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CUSTOM CORING	051	07S	01W	MONITOR	20 / --	2 / PLASTIC	2 / 2-20	0986	D W
033	-5507Z	CHEVRON / MW-3	302613 / 911120	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CUSTOM CORING	051	07S	01W	MONITOR	20 / --	2 / PLASTIC	2 / 2-20	0986	D W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5739Z	CHEVRON MW-1	303053 911050	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5740Z	CHEVRON MW-2	303053 911050	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5741Z	CHEVRON MW-3	303053 911050	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5742Z	CHEVRON MW-4	303053 911050	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5743Z	CHEVRON MW-5	303053 911050	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5744Z	CHEVRON MW-6	303053 911050	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-5745Z	CHEVRON MW-7	303053 911050	MISS. RIVER ALLUVIAL AQ. SURF. J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 2-20	0688	D	W
033	-6176Z	CHEVRON MW-1	302617 911051	S.E. LA. AQ. SYSTEM SURFICIAL CCI	051	07S	01W	CONFINING UNIT MONITOR	20 PA	4		0986		
033	-6177Z	CHEVRON MW-2	302618 911051	S.E. LA. AQ. SYSTEM SURFICIAL CCI	051	07S	01W	CONFINING UNIT MONITOR	20 PA	4		0986		
033	-6178Z	CHEVRON MW-3	302614 911051	S.E. LA. AQ. SYSTEM SURFICIAL CCI	051	07S	01W	CONFINING UNIT MONITOR	20 PA	4		0986		
033	-6217Z	CHEVRON MW-4	302612 911051	S.E. LA. AQ. SYSTEM SURFICIAL CAPOZZOLI		07S	01W	CONFINING UNIT MONITOR	20 PA	4 PLASTIC	4 2-20	0589	D	W
033	-6370Z	CHEVRON	302615 911050	S.E. LA. AQ. SYSTEM SURFICIAL QUATERNARY	030	07S	01W	CONFINING UNIT RECOVERY	8 PA	4 PLASTIC	4 2-9	0889	D	W
033	-7735Z	CHEVRON MW-1	302956 911010	S.E. LA. AQ. SYSTEM SURFICIAL EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	16 PA	4 PLASTIC		0389		
033	-7736Z	CHEVRON MW-2	302956 911010	S.E. LA. AQ. SYSTEM SURFICIAL EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	16 PA	4 PLASTIC		0389		
033	-7737Z	CHEVRON MW-3	302956 911010	S.E. LA. AQ. SYSTEM SURFICIAL EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	16 PA	4 PLASTIC		0389		
033	-7738Z	CHEVRON MW-4	302956 911010	S.E. LA. AQ. SYSTEM SURFICIAL EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	16 PA	4 PLASTIC		0389		
033	-8881Z	CHEVRON PRODUCT MW-1	302930 910953	AQUIFER CODE NOT ASSIGNED CRA, INC	043	06S	01W	MONITOR	25 --	2 PLASTIC	2 10-25	1104	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 7
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN / SECT SHIP RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-8882Z	CHEVRON PRODUCT	302930	AQUIFER CODE NOT ASSIGNED			25	2	2	1104	D W
		MW-2	910953	CRA, INC.	043 06S 01W	MONITOR	--	PLASTIC	10-25		
033	-8883Z	CHEVRON PRODUCT	302930	AQUIFER CODE NOT ASSIGNED			25	2	2	1104	D W
		MW-3	910953	CRA, INC.	043 06S 01W	MONITOR	--	PLASTIC	10-25		
033	-8884Z	CHEVRON PRODUCT	302930	AQUIFER CODE NOT ASSIGNED			25	2	2	1204	D W
		MW-4	910953	CRA, INC.	043 06S 01W	MONITOR	--	PLASTIC	10-25		
033	- 112	CINTAS CORP	302657	"2000-FOOT" SAND OF BATON ROUGE AREA			2254	8X6X4	4	0130	D W
		3	911012	EBERHART	048 07S 01W	INDUSTRIAL	PA	STEEL	2173-2254		
033	- 500	CINTAS CORP	302654	"600-FOOT" SAND OF BATON ROUGE AREA			710	6	6	1048	EDMQ W
			911011	SUMMERS, D. K.	046 07S 01W	OTHER	PA	STEEL	663-710		
033	-6115Z	CIRCLE K	303027	MISS. RIVER ALLUVIAL AQ. SURF.		CONFINING UNIT	18	2	2	0188	D W
		MW-1/MW-1A	911043	G & E	037 06S 01W	MONITOR	PA	PLASTIC	8-18		
033	-6116Z	CIRCLE K	303027	MISS. RIVER ALLUVIAL AQ. SURF.		CONFINING UNIT	20	2	2	0188	D W
		MW-2	911043	G & E	037 06S 01W	MONITOR	PA	PLASTIC	10-20		
033	-6117Z	CIRCLE K	303027	MISS. RIVER ALLUVIAL AQ. SURF.		CONFINING UNIT	20	2	2	0188	D W
		MW-3	911043	G & E	037 06S 01W	MONITOR	PA	PLASTIC	10-20		
033	- 134	COMMUNITY CLUB	302700	"2000-FOOT" SAND OF BATON ROUGE AREA			2184	8X6	6	0919	D W
			911056	EBERHART	072 07S 01W	PUBLIC SUPPLY	-D	STEEL			
033	-8861Z	CONOCO PHILLIPS	302929	AQUIFER CODE NOT ASSIGNED			15	2	2	0904	D W
		MW-1	910921	CRA, INC.	051 06S 01E	MONITOR	--	PLASTIC	3-15		
033	-8862Z	CONOCO PHILLIPS	302929	AQUIFER CODE NOT ASSIGNED			15	2	2	0904	D W
		MW-2	910921	CRA, INC.	051 06S 01E	MONITOR	--	PLASTIC	5-15		
033	-8863Z	CONOCO PHILLIPS	302929	AQUIFER CODE NOT ASSIGNED			13	2	2	0904	D W
		MW-3	910921	CRA, INC.	051 06S 01E	MONITOR	--	PLASTIC	3-13		
033	-8864Z	CONOCO PHILLIPS	302929	AQUIFER CODE NOT ASSIGNED			12	2	2	0904	D W
		MW-4	910921	CRA, INC.	051 06S 01E	MONITOR	--	PLASTIC	2-12		
033	- 371A	COPOLYMER RUB	303004	"2400-FOOT" SAND OF BATON ROUGE AREA			2353	12X8X6		0243	D Q W
		EAST#1	911021	LAYNE (LA)	038 06S 01W	INDUSTRIAL	PA	STEEL	MULTIPLE		
033	- 371B	COPOLYMER RUB	303004	"1500-FOOT" SAND OF BATON ROUGE AREA			1470	12X8	8	0258	ED Q PW
		EAST#1	911021	EBERHART	038 06S 01W	INDUSTRIAL	PA	STEEL	1398-1470		

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 372A	COPOLYMER RUB 2	303004 911023	"2400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	038	06S	01W	INDUSTRIAL	2352 PA	12X8 STEEL	8 2302-2352	0443	D Q W
033	- 372B	COPOLYMER RUB 2	303004 911023	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	06S	01W	INDUSTRIAL	2000 PA	12X8 STEEL	8 1900-2000	1157	ED Q PW
033	- 535	COPOLYMER RUB 3	303005 911033	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	06S	01W	INDUSTRIAL	1221 PA	12 STEEL	9 1120-1221	0352	E MQ PW
033	- 616	COPOLYMER RUB 4	303005 911020	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	06S	01W	INDUSTRIAL	1229 PA	12X10 STEEL	10 1114-1229	1056	E Q PW
033	- 656	COPOLYMER RUB 5	303010 911036	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	037	06S	01W	INDUSTRIAL	2032 28	12X9 STEEL	9 1871-2032	1058	E Q
033	- 737	COPOLYMER RUB 6	303005 911032	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	06S	01W	INDUSTRIAL	2029 28	12X9 STEEL	9 1879-2029	1260	ED Q W
033	- 861	COPOLYMER RUB 7	303014 911020	"1200-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	037	06S	01W	INDUSTRIAL	1213 PA	18X12X12 STEEL	12 1123-1213	0170	EDM W
033	-1030	COPOLYMER RUB 2A	303005 911020	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	06S	01W	INDUSTRIAL	2040 28	16X10X10 STEEL	10 MULTIPLE	0381	ED W
033	-1230	COPOLYMER RUB 1-A	303016 911020	"1200-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	037	06S	01W	INDUSTRIAL	1204 28	16X10 STEEL	10 1132-1204	0691	EDM PW
033	- 128	DIVINCENTI BROS	302648 911023	"800-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	074	07S	01W	OBSERVATION	970 -W	6X4X4 STEEL	4 MULTIPLE	1921	E W
033	-7088Z	DIXIFOODS MW-1	302813 910912	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT ENVIRONMENTAL	075	07S	01E	MONITOR	15 --	2 PLASTIC	2 5-15	0593	D W
033	-7089Z	DIXIFOODS MW-2	302813 910912	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT ENVIRONMENTAL	075	07S	01E	MONITOR	15 --	2 PLASTIC	2 5-15	0593	D W
033	- 881	DOLESE CONCRETE	302812 911035	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	07S	01W	INDUSTRIAL	602 PA	6X4 STEEL	4 562-602	0771	D Q
033	-1300	DOLESE CONCRETE	302813 911035	"600-FOOT" SAND OF BATON ROUGE AREA ECONOMY	038	07S	01W	INDUSTRIAL	585 98	6 PLASTIC	6 555-585	0700	D W
033	- 109	DOWNTOWN INVEST	302642 911121	"800-FOOT" SAND OF BATON ROUGE AREA EBERHART	049	07S	01W	OTHER	888 -D	12X8X4 STEEL	4 786-888	0425	D W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 9
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN / SECT SHIP RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 110	DOWNTOWN INVEST	302642 / 911121	SHALLOW SANDS OF BATON ROUGE AREA / UNKNOWN	049 07S 01W	OTHER	250 / -D	8 / STEEL	8		
033	-7417Z	DUPRE TRANSPORT / MW-1	303054 / 911052	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / J.E.I.	050 06S 01W	MONITOR	18 / --	4 / PLASTIC	4 / 3-18	0694	D W
033	-7418Z	DUPRE TRANSPORT / MW-2	303054 / 911052	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / J.E.I.	050 06S 01W	MONITOR	14 / --	4 / PLASTIC	4 / 2-14	0694	D W
033	-7419Z	DUPRE TRANSPORT / MW-3	303054 / 911052	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / J.E.I.	050 06S 01W	MONITOR	15 / --	4 / PLASTIC	4 / 3-15	0694	D W
033	-7420Z	DUPRE TRANSPORT / MW-4	303053 / 911053	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / J.E.I.	050 06S 01W	MONITOR	14 / --	4 / PLASTIC	4 / 2-14	0694	D W
033	- 865	EB CIV DEFENSE	302701 / 911040	"800-FOOT" SAND OF BATON ROUGE AREA / CAPITAL	072 07S 01W	PUBLIC SUPPLY	776 / -D	4X2.50X2 / METAL	3 / 756-776	1266	D
033	- 880	EB CIV DEFENSE	302701 / 911041	"800-FOOT" SAND OF BATON ROUGE AREA / CAPITAL	072 07S 01W	PUBLIC SUPPLY	775 / -I	4 / METAL		1971	MQ W
033	-5629Z	EB FIRE DEPT	302704 / 911010	NO WELL MADE, LOG DEPTH SHOWN / ECONOMY	07S 01W	HEAT PUMP	HH			1187	
033	- 107	EB PUBLIC WORKS	302639 / 911117	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	049 07S 01W	OTHER	449 / -D	8X6 / STEEL	6 / 409-449	0437	D Q
033	- 108	EB PUBLIC WORKS	302639 / 911117	"400-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	049 07S 01W	OTHER	450 / -D	4 / STEEL		1920	
033	- 146	EB PUBLIC WORKS	302653 / 910957	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	073 07S 01W	OBSERVATION	1259 / -W	6X4 / STEEL	4 / 1199-1259	0316	ED Q W
033	- 577	EB PUBLIC WORKS	302639 / 911117	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	049 07S 01W	INDUSTRIAL	464 / -D	10X6 / STEEL	6 / 424-464	0952	Q W
033	- 687	EB PUBLIC WORKS	302845 / 910911	SHALLOW SANDS OF BATON ROUGE AREA / INDEP CORP	057 06S 01E	PUBLIC SUPPLY	23 / -D	1.50 / METAL	2 / 20-23	0459	D Q W
033	-8823Z	EB PUBLIC WORKS / 1124-MW-1	302649 / 911038	AQUIFER CODE NOT ASSIGNED / CRA, INC	048 07S 01W	MONITOR	14 / EX	2 / PLASTIC	2 / 4-14	0304	D W
033	-8824Z	EB PUBLIC WORKS / 1801-MW-1	302651 / 911012	AQUIFER CODE NOT ASSIGNED / CRA, INC.	048 07S 01W	MONITOR	14 / PA	2 / PLASTIC	2 / 4-14	0304	D W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8825Z	EB PUBLIC WORKS 1801-MW-2	302661 911012	AQUIFER CODE NOT ASSIGNED CRA, INC.	048	07S	01W	MONITOR	14 PA	2 PLASTIC	2 4-14	0304	D	W
033	-1304	ENTERGY 1	302926 911118	"1200-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	043	06S	01W	POWER GENERAT.	1202 --	12X8 STEEL	10 1132-1202	1100	EDM	W
033	-1309	ENTERGY 26-A	302936 911112	"2000-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	042	06S	01W	POWER GENERAT.	2088 --	16X12 STEEL	8 1888-2088	1001	EDM	W
033	-1317	ENTERGY NO 24-A	302926 911122	"2000-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	043	06S	01W	POWER GENERAT.	2075 --	16X12 STEEL	12 1875-2075	1202	EDM	PW
033	-7799Z	ENTERGY MW-1	302924 911118	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	37 --	4 PLASTIC	4 27-37	0184	D	
033	-7740Z	ENTERGY MW-2	302923 911118	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	35 --	4 PLASTIC	4 25-35	0184	D	
033	-7741Z	ENTERGY MW-3	302923 911119	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	38 --	4 PLASTIC	4 28-38	0184	D	
033	-7742Z	ENTERGY MW-4	302923 911122	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	40 --	4 PLASTIC	4 30-40	0184	D	
033	-7743Z	ENTERGY MW-5	302924 911122	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	40 --	4 PLASTIC	4 30-40	0184	D	
033	-7744Z	ENTERGY MW-6	302924 911122	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	043	06S	01W	CONFINING UNIT MONITOR	37 --	4 PLASTIC	4 27-37	0184	D	
033	-8695Z	ENTERGY IM-1	302924 911111	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	25 --	2 PLASTIC	2 14-24	0502	D	W
033	-8656Z	ENTERGY IM-2	302922 911112	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	33 --	2 PLASTIC	2 22-32	0502	D	W
033	-8657Z	ENTERGY IM-3	302922 911113	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	21 --	2 PLASTIC	2 10-20	0502	D	W
033	-8658Z	ENTERGY IM-4	302931 911113	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	24 --	2 PLASTIC	2 13-23	0502	D	W
033	-8659Z	ENTERGY IM-5	302923 911112	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	22 --	2 PLASTIC	2 12-22	0502	D	W
033	-8660Z	ENTERGY IM-6	302923 911115	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	30 --	2 PLASTIC	2 19-29	0502	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 11

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8661Z	ENTERGY ORC-1	302923 911115	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	28 --	4 PLASTIC	4 17-27	0502	D	W
033	-8662Z	ENTERGY ORC-2	302923 911114	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	24 --	4 PLASTIC	4 13-23	0502	D	W
033	-8663Z	ENTERGY ORC-3	302923 911113	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	24 --	4 PLASTIC	4 13-23	0502	D	W
033	-8664Z	ENTERGY ORC-4	302923 911112	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	24 --	4 PLASTIC	4 13-23	0502	D	W
033	-8665Z	ENTERGY MWD-1	302917 911114	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	28 --	4 PLASTIC	4 13-23	0502	D	W
033	-8666Z	ENTERGY MWD-2	302917 911123	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	30 --	4 PLASTIC	4 15-25	0502	D	W
033	-8667Z	ENTERGY MWD-3	302918 911124	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	37 --	4 PLASTIC	4 22-32	0502	D	W
033	-8668Z	ENTERGY MWD-4	302917 911113	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	16 --	2 PLASTIC	2 5-15	0502	D	W
033	-8669Z	ENTERGY MWD-5	302917 911124	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	18 --	2 PLASTIC	2 7-17	0502	D	W
033	-8670Z	ENTERGY MWD-6	302918 911124	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	043	06S	01W	CONFINING UNIT MONITOR	17 --	2 PLASTIC	2 6-16	0502	D	W
033	-1313	ENTERGY GULF 29-A	302991 911110	"2000-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	043	06S	01W	POWER GENERAT	2080 --	16X12 STEEL	8 1885-2080	0502	EDM	PW
033	-1323	ENTERGY GULF 27-A	302921 911119	AQUIFER CODE NOT ASSIGNED STAMM-SCHEELE	043	06S	01W	POWER GENERAT.	2158 --	16X12 STEEL	8. MULTIPLE	0703	ED	W
033	- 55	ETHYL CORP 1	302947 911102	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	660 PA	12X12X9 STEEL	MULTIPLE	0937		W
033	- 56	ETHYL CORP 2	302939 911054	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	012	06S	01W	INDUSTRIAL	687 PA	12X12X9 STEEL	MULTIPLE	0937	D Q	W
033	- 57	ETHYL CORP 3	302951 911055	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	665 PA	12X12X9 STEEL	MULTIPLE	0937	D	W
033	- 58	ETHYL CORP 4	302946 911050	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	666 PA	12X12X9 STEEL	MULTIPLE	0937	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 0.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN / SECT SHIP RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 59A	ETHYL CORP / OLD5	303002 / 911058	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040 06S 01W	INDUSTRIAL	666 / PA	12X12X8 / STEEL	MULTIPLE	0939	D
033	- 59B	ETHYL CORP / OLD5	303002 / 911058	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	040 06S 01W	INDUSTRIAL	1193 / PA	12X9X7 / STEEL	7 / MULTIPLE	0939	D
033	- 60	ETHYL CORP / 6	303010 / 911054	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	037 06S 01W	INDUSTRIAL	644 / PA	10X8 / STEEL	9 / 541-644	0438	D Q W
033	- 61	ETHYL CORP / 7	303004 / 911054	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	038 06S 01W	INDUSTRIAL	660 / PA	12X12X9 / STEEL	MULTIPLE	0239	D W
033	- 62	ETHYL CORP / 8	302959 / 911055	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040 06S 01W	INDUSTRIAL	657 / PA	12X12X9 / STEEL	MULTIPLE	1038	D W
033	- 63	ETHYL CORP / 9	302959 / 911048	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / UNKNOWN	040 06S 01W	INDUSTRIAL	644 / PA	12X12X9 / STEEL	MULTIPLE	0639	D W
033	- 64	ETHYL CORP / 10	302954 / 911100	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040 06S 01W	INDUSTRIAL	665 / PA	12X12X9 / STEEL	MULTIPLE	0339	D Q W
033	- 65	ETHYL CORP / 11	302947 / 911058	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	041 06S 01W	INDUSTRIAL	661 / PA	12X12X9 / STEEL	MULTIPLE	0239	D W
033	- 66	ETHYL CORP / 12	303002 / 911040	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040 06S 01W	INDUSTRIAL	656 / PA	12X12X9 / STEEL	MULTIPLE	0639	D Q W
033	- 67	ETHYL CORP / 13	302951 / 911053	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	040 06S 01W	INDUSTRIAL	2037 / PA	12 / STEEL	9 / 1967-2037	0140	D Q W
033	- 68	ETHYL CORP / 14	302947 / 911058	"1700-FOOT" SAND OF BATON ROUGE AREA / EBERHART	041 06S 01W	INDUSTRIAL	1817 / PA	12 / STEEL	9 / 1684-1817	0940	D Q PW
033	- 69	ETHYL CORP / 15	302941 / 911104	"1700 & 2000 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	041 06S 01W	INDUSTRIAL	2141 / PA	12X9 / STEEL	9 / MULTIPLE	0940	D Q W
033	- 70	ETHYL CORP / 16	302947 / 911102	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	041 06S 01W	INDUSTRIAL	2075 / PA	12 / STEEL	9 / 1912-2075	0940	D Q PW
033	- 71	ETHYL CORP / 17	302940 / 911054	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042 06S 01W	INDUSTRIAL	2132 / PA	12X9X9 / STEEL	9 / MULTIPLE	0940	D Q PW
033	- 72	ETHYL CORP / 18	302946 / 911051	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	041 06S 01W	INDUSTRIAL	2126 / PA	12X9X9 / STEEL	9 / MULTIPLE	0940	D Q PW
033	- 359	ETHYL CORP / 19	302937 / 911038	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042 06S 01W	INDUSTRIAL	654 / PA	12X9 / STEEL	573-654	0243	Q PW
033	- 360	ETHYL CORP / 20	302946 / 911039	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	041 06S 01W	INDUSTRIAL	426 / PA	12 / STEEL	12 / 223-426	1043	Q PW

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 13
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 361	ETHYL CORP 21	302954 911039	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	665 PA	12X12X9 STEEL	MULTIPLE	0943	O W
033	- 362	ETHYL CORP 22	302950 911047	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	425 28	16X12X12 STEEL	12 MULTIPLE	0544	E M PW
033	- 363	ETHYL CORP NEWS	302955 911050	"800 & 1200 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	1226 PA	12X9 STEEL	9 MULTIPLE	0941	O W
033	- 951A	ETHYL CORP 23	302959 911048	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	651 PA	16X16X10 METAL	MULTIPLE	0766	ED
033	- 951B	ETHYL CORP 23	302959 911048	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	651 PA	16X16X10 METAL	16 310-385	0766	
033	- 952	ETHYL CORP 24	303002 911038	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	656 PA	18X18X12 STEEL	MULTIPLE	0967	E W
033	- 953	ETHYL CORP 25	302958 911055	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	656 PA	18X12 STEEL	12 586-656	1068	E W
033	- 954	ETHYL CORP 26	302954 911102	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	06S	01W	INDUSTRIAL	2104 28	18X12X9 STEEL	9 MULTIPLE	1267	E W
033	- 955	ETHYL CORP 27	303008 911055	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	06S	01W	INDUSTRIAL	650 PA	18X12 STEEL	MULTIPLE	1969	E W
033	- 956	ETHYL CORP 28	302940 911106	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	700 PA	18X12X12 STEEL	MULTIPLE	1973	E W
033	- 989	ETHYL CORP 29	302952 911043	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA UNKNOWN	041	06S	01W	INDUSTRIAL	654 PA	24X18X12 STEEL	12	0777	ED
033	-1010	ETHYL CORP 30	302942 911051	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	2122 PA	16X10	10 MULTIPLE	0778	E
033	-1022	ETHYL CORP 31	303005 911053	"600-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	038	06S	01W	INDUSTRIAL	660 PA	18X12 STEEL	12 540-660	1179	ED W
033	-1049	ETHYL CORP 34	302955 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	90 --		6	0383	
033	-1050	ETHYL CORP 35	302952 911049	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	72 --		6 52-72	0383	
033	-1051	ETHYL CORP 36	302951 911050	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	80 PA		6 70-80	0483	
033	-1052	ETHYL CORP 38	302949 911050	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	80 --		6 MULTIPLE	0683	

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN INTERVAL	DRILL DATE	AVAIL INFO
033	-1053	ETHYL CORP 40	302948 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	127 PA	4	97-127	0683	
033	-1054	ETHYL CORP 41	302942 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	92 --	4	82-92	0683	
033	-1055	ETHYL CORP 43	302956 911051	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	60 --	6	40-60	0683	
033	-1056	ETHYL CORP 45	302956 911049	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	130 --			0783	
033	-1057	ETHYL CORP 46	302956 911049	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	140 --	6		0783	
033	-1058	ETHYL CORP 48	302952 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --	6	40-70	0883	
033	-1059	ETHYL CORP 49	302957 911050	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	120 --	6	MULTIPLE	0983	
033	-1060	ETHYL CORP 50	302952 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	65 --	6	MULTIPLE	0983	
033	-1061	ETHYL CORP 51	302948 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	75 --	6	55-75	0983	
033	-1062	ETHYL CORP 52	302955 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	65 --	6	45-65	0983	
033	-1063	ETHYL CORP 53	302953 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --	6	40-70	1083	
033	-1064	ETHYL CORP 54	302954 911045	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --	6	50-70	1083	
033	-1065	ETHYL CORP 55	302954 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	80 --	6	50-80	1083	
033	-1066	ETHYL CORP 56	302955 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	75 --	6	55-75	1083	
033	-1067	ETHYL CORP 57	302959 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	197 --	6	177-197	1183	
033	-1068	ETHYL CORP 58	302958 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --	6	50-70	1183	
033	-1069	ETHYL CORP 59	302959 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	150 --	6	MULTIPLE	1183	

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 15
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-1070	ETHYL CORP 60	302958 911048	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --		6 50-70	1183	
033	-1071	ETHYL CORP 61	302955 911045	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	70 --		6 50-70	1183	
033	-1072	ETHYL CORP 62	302949 911050	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	165 --		6 MULTIPLE	1283	
033	-1073	ETHYL CORP 63	302950 911047	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	60 --		6 40-60	1283	
033	-1074	ETHYL CORP 64	302947 911046	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	RECOVERY	80 --		6 MULTIPLE	1283	
033	-1075	ETHYL CORP 65	302953 911046	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	65 --		6 45-65	0184	
033	-1076	ETHYL CORP 66	302956 911049	SHALLOW SANDS OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	RECOVERY	262 --		6 242-262	0184	
033	-1191	ETHYL CORP 33	302954 911047	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (MS)	040	06S	01W	INDUSTRIAL	405 28	16X10X6 STEEL	6 315-405	1288	ED PW
033	-1270	ETHYL CORP MW-66A	302956 911049	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (ENV)	042	06S	01W	MONITOR	270 --	6 STEEL	6 230-270	1095	ED W
033	-1271	ETHYL CORP PW-34	302955 911101	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (ENV)	042	06S	01W	MONITOR	410 --	6 STEEL	6 270-410	0995	ED W
033	-5012Z	ETHYL CORP M- 9	303009 911045	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	115 --	4 PLASTIC	4 93-113	1185	D
033	-5013Z	ETHYL CORP M-10	303009 911051	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	62 --	4 PLASTIC	4 50-60	1085	D
033	-5054Z	ETHYL CORP 1	302956 911049	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 10-15	0183	
033	-5055Z	ETHYL CORP 2	302949 911050	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	15 --	2 PLASTIC	2 10-15	0183	
033	-5056Z	ETHYL CORP 3	302953 911047	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	20 --	2 PLASTIC	2 10-15	0183	
033	-5057Z	ETHYL CORP 4	302949 911052	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	20 --	2 PLASTIC	2 10-15	0183	
033	-5058Z	ETHYL CORP 5	302951 911050	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	30 --	PLASTIC	2 20-30	0183	

WELLRQ3A - REGISTERED WATER WELLS IN: E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5059Z	ETHYL CORP 6	302951 911050	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	041	06S	01W	SURF. CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5060Z	ETHYL CORP 7	302954 911045	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	SURF. CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5061Z	ETHYL CORP 8	302952 911042	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	SURF. CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5062Z	ETHYL CORP 9	302949 911039	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	041	06S	01W	SURF. CONFINING UNIT MONITOR	30 --	PLASTIC	2 20-30	0183	
033	-5063Z	ETHYL CORP 10	302948 911047	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	041	06S	01W	SURF. CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5064Z	ETHYL CORP 11	302948 911047	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	041	06S	01W	SURF. CONFINING UNIT MONITOR	30 --	PLASTIC	2 25-30	0183	
033	-5065Z	ETHYL CORP 12	302947 911046	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	041	06S	01W	SURF. CONFINING UNIT MONITOR	30 --	PLASTIC	2 20-30	0183	
033	-5066Z	ETHYL CORP 13	302949 911042	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	041	06S	01W	SURF. CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5067Z	ETHYL CORP 14	302938 911048	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	042	06S	01W	SURF. CONFINING UNIT MONITOR	30 --	PLASTIC	2 20-30	0183	
033	-5068Z	ETHYL CORP 15	302959 911039	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	SURF. CONFINING UNIT MONITOR	25 --	PLASTIC	2 20-25	0183	
033	-5069Z	ETHYL CORP 16	303005 911054	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	038	06S	01W	SURF. CONFINING UNIT MONITOR	25 --	PLASTIC	2 20-25	0183	
033	-5070Z	ETHYL CORP 17	303002 911100	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	SURF. CONFINING UNIT MONITOR	25 --	PLASTIC	2 20-25	0183	
033	-5071Z	ETHYL CORP 18	303011 911046	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	037	06S	01W	SURF. CONFINING UNIT MONITOR	25 --	PLASTIC	2 20-25	0183	
033	-5072Z	ETHYL CORP 19	303006 911040	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	038	06S	01W	SURF. CONFINING UNIT MONITOR	30 --	PLASTIC	2 25-30	0183	
033	-5073Z	ETHYL CORP GW-20	303000 911050	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	SURF. CONFINING UNIT MONITOR	20 PA	PLASTIC	2 15-20	0183	
033	-5074Z	ETHYL CORP 21	302949 911102	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	041	06S	01W	SURF. CONFINING UNIT MONITOR	25 --	PLASTIC	2 20-25	0183	
033	-5075Z	ETHYL CORP 22	302949 911059	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	041	06S	01W	SURF. CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 17

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5076Z	ETHYL CORP 23	302939 911105	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	042	06S	01W	CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5077Z	ETHYL CORP 24	302942 911054	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5078Z	ETHYL CORP 25	302939 911040	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	042	06S	01W	CONFINING UNIT MONITOR	25 --	PLASTIC	2 20-25	0183	
033	-5079Z	ETHYL CORP 26	302943 911041	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	25 --	PLASTIC	2 15-20	0183	
033	-5080Z	ETHYL CORP 27	302939 911045	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	042	06S	01W	CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5081Z	ETHYL CORP 28	302939 911047	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	042	06S	01W	CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5082Z	ETHYL CORP 29	302942 911047	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	20 --	PLASTIC	2 10-20	0183	
033	-5083Z	ETHYL CORP 30	302940 911048	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	042	06S	01W	CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5084Z	ETHYL CORP 31	302944 911044	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5085Z	ETHYL CORP 32	302943 911051	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	20 --	PLASTIC	2 15-20	0183	
033	-5086Z	ETHYL CORP 33	302945 911103	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	25 --	PLASTIC	2 20-25	0183	
033	-5088Z	ETHYL CORP 37	302952 911044	MISSISSIPPI RIVER ALLUVIAL AQUIFER CAPOZZOLI	040	06S	01W	MONITOR	250 --	PLASTIC	4 230-240	0483	
033	-5089Z	ETHYL CORP 39	302939 911105	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	042	06S	01W	CONFINING UNIT MONITOR	50 --	PLASTIC	4 40-50	0683	
033	-5090Z	ETHYL CORP 42	302952 911048	MISSISSIPPI RIVER ALLUVIAL AQUIFER CAPOZZOLI	042	06S	01W	MONITOR	92 --	PLASTIC	4 82-92	0683	
033	-5091Z	ETHYL CORP 44	303011 911046	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	037	06S	01W	CONFINING UNIT MONITOR	80 --			0783	
033	-5092Z	ETHYL CORP 47	302952 911049	"600-FOOT" SAND OF BATON ROUGE AREA CAPOZZOLI	040	06S	01W	MONITOR	410 --	PLASTIC	2 400-410	0783	
033	-5166Z	ETHYL CORP M-11	303009 911052	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	52 --	4 PLASTIC	4 40-50	1085	D

STD1

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5167Z	ETHYL CORP M-12	302955 911047	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	62 --	4 PLASTIC	4 50-60	1085	D
033	-5168Z	ETHYL CORP M-13	302937 911045	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	67 --	4 PLASTIC	4 55-65	1185	D
033	-5169Z	ETHYL CORP M-15	302955 911045	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	69 --	4 PLASTIC	4 57-67	1085	D
033	-5170Z	ETHYL CORP M-16	302957 911052	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	72 PA	4 PLASTIC	4 60-70	1085	D
033	-5171Z	ETHYL CORP M-17	302959 911052	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	47 --	4 PLASTIC	4 35-45	1085	D
033	-5172Z	ETHYL CORP M-18	303003 911052	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	70 --	4 PLASTIC	4 58-68	1185	D
033	-5330Z	ETHYL CORP W-69	302944 911107	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	42 --	4 PLASTIC	4 32-42	0486	D
033	-5331Z	ETHYL CORP W-70	302947 911102	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	80 --	4 PLASTIC	4 70-80	0386	D
033	-5332Z	ETHYL CORP W-71	302949 911058	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	48 --	4 PLASTIC	4 38-48	0386	D
033	-5333Z	ETHYL CORP W-72	302950 911105	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	98 --	4 PLASTIC	4 88-98	0386	D
033	-5334Z	ETHYL CORP W-73	302954 911106	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	48 --	4 PLASTIC	4 38-48	0386	D
033	-5408Z	ETHYL CORP LM-1	302958 911050	S.E. LA. AQ. SYSTEM CAPOZZOLI	040	06S	01W	SURFICIAL CONFINING UNIT MONITOR	20 PA	3 PLASTIC	3 10-20	0986	D W
033	-5409Z	ETHYL CORP LM-2	302959 911050	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	30 --	3 PLASTIC	3 20-30	0986	D W
033	-5410Z	ETHYL CORP SB-1	302956 911050	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	30 PA	3 PLASTIC	3 20-30	0986	D W
033	-5411Z	ETHYL CORP SB-2	302957 911048	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	24 PA	3 PLASTIC	3 14-24	0986	D W
033	-5412Z	ETHYL CORP SB-3	302957 911049	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	21 PA	3 PLASTIC	3 11-21	0986	D W
033	-5413Z	ETHYL CORP SD-1	302946 911042	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	25 --	3 PLASTIC	3 15-25	0986	D W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 19

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5414Z	ETHYL CORP SD-2	302946 911042	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	041	06S	01W	CONFINING UNIT MONITOR	22 --	3 PLASTIC	3 12-22	0986	D	W
033	-5920Z	ETHYL CORP M-20	302958 911049	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	040	06S	01W	CONFINING UNIT MONITOR	58 --	4 PLASTIC	4 48-58	0892	D	W
033	-5921Z	ETHYL CORP M-21	303009 911042	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	038	06S	01W	CONFINING UNIT MONITOR	57 --	4 PLASTIC	4 46-56	0892	D	W
033	-5922Z	ETHYL CORP M-22	303006 911041	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	038	06S	01W	CONFINING UNIT MONITOR	45 --	4 PLASTIC	4 34-44	0892	D	W
033	-5923Z	ETHYL CORP M-22	303010 911043	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	038	06S	01W	CONFINING UNIT MONITOR	65 --	4 PLASTIC	4 54-64	0892	D	W
033	-5924Z	ETHYL CORP M-26	302947 911038	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	041	06S	01W	CONFINING UNIT MONITOR	46 --	4 PLASTIC	4 41-46	0892	D	W
033	-5925Z	ETHYL CORP M-27	302948 911038	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	041	06S	01W	CONFINING UNIT MONITOR	40 --	4 PLASTIC	4 35-40	0892	D	W
033	-6064Z	ETHYL CORP OW-1	302946 911053	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	25 PA			1982		
033	-6065Z	ETHYL CORP OW-9	302942 911059	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	20 PA			1982		
033	-6066Z	ETHYL CORP OW-5	302939 911053	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	25 PA			1982		
033	-6067Z	ETHYL CORP OW-6	302940 911052	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	25 PA			1982		
033	-6068Z	ETHYL CORP OW-11	302938 911050	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	25 PA			1982		
033	-6069Z	ETHYL CORP 74	302938 911045	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	75 --	6 STEEL	6 55-75	0189	D	
033	-6070Z	ETHYL CORP 75	302938 911047	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	105 --	6 STEEL	6 75-105	0189	D	
033	-6071Z	ETHYL CORP 76	302939 911049	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	135 --	6 STEEL	6 115-135	0189	D	
033	-6072Z	ETHYL CORP 77	302939 911049	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	125 --	6 STEEL	6 95-125	0189	D	
033	-6499Z	ETHYL CORP M-2	303000 911052	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	040	06S	01W	CONFINING UNIT MONITOR	53 PA					

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6608Z	ETHYL CORP MW-79	302942 911106	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT CAPOZZOLI	041	06S	01W	MONITOR	78 --	4 STEEL	4 68-78	0291	D	W
033	-6609Z	ETHYL CORP MW-80	302939 911109	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT CAPOZZOLI	042	06S	01W	MONITOR	41 --	6 STEEL	6 31-41	0191	D	W
033	-6610Z	ETHYL CORP MW-81	302939 911109	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT CAPOZZOLI	042	06S	01W	MONITOR	60 --	4 STEEL	4 50-60	0191	D	W
033	-7374Z	ETHYL CORP MW-82	302943 911106	MISSISSIPPI RIVER ALLUVIAL AQUIFER RUST ENVIRON-	042	06S	01W	MONITOR	91 --	6 METAL	6 81-91	0694	D	W
033	-7375Z	ETHYL CORP MW-83	302939 911106	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT RUST ENVIRON-	042	06S	01W	MONITOR	78 --	6 METAL	6 68-78	0694	D	W
033	-7376Z	ETHYL CORP MW-84	302947 911058	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT RUST ENVIRON-	042	06S	01W	MONITOR	48 --	4 PLASTIC	4 38-48	0594	D	W
033	-7491Z	ETHYL CORP M-6B	302953 911039	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT GDC	040	06S	01W	MONITOR	65 --	4X4 METAL	4 58-63	1294	D	W
033	-7492Z	ETHYL CORP M-12B	302952 911042	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT GDC	040	06S	01W	MONITOR	77 --	4X4 METAL	4 70-75	1294	D	W
033	-7493Z	ETHYL CORP M-27B	302949 911038	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT GDC	041	06S	01W	MONITOR	78 --	4X4 METAL	4 71-76	1294	D	W
033	-7494Z	ETHYL CORP M-32A	302948 911041	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT GDC	041	06S	01W	MONITOR	40 --	4X4 METAL	4 34-39	1294	D	W
033	-7495Z	ETHYL CORP M-32B	302951 911038	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT GDC	041	06S	01W	MONITOR	75 --	4X4 METAL	4 68-73	1294	D	W
033	-7496Z	ETHYL CORP M-33A	302948 911041	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT GDC	041	06S	01W	MONITOR	43 --	4X4 METAL	4 31-41	1294	D	W
033	-8133Z	ETHYL CORP MW-4B	302953 911047	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SEMS, INC.	040	06S	01W	MONITOR	69 --	4 PLASTIC	4 64-69	0399	D	W
033	-8134Z	ETHYL CORP MW-14B	302938 911054	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SEMS, INC.	042	06S	01W	MONITOR	64 --	4 PLASTIC	4 59-64	0399	D	W
033	-8135Z	ETHYL CORP MW-15A	302955 911050	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SEMS, INC.	040	06S	01W	MONITOR	32 --	4 PLASTIC	4 27-32	0399	D	W
033	-8136Z	ETHYL CORP MW-17B	302958 911052	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SEMS, INC.	040	06S	01W	MONITOR	58 --	4 PLASTIC	4 53-58	0399	D	W
033	-8137Z	ETHYL CORP MW-20A	302956 911052	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SEMS, INC.	040	06S	01W	MONITOR	37 --	4 PLASTIC	4 32-37	0399	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 21
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8138Z	ETHYL CORP MW-21A	303008 911047	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	038	06S	01W	CONFINING UNIT MONITOR	35 --	4 PLASTIC	4 30-35	0399	D	W
033	-8139Z	ETHYL CORP MW-22B	303006 911046	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	038	06S	01W	CONFINING UNIT MONITOR	61 --	4 PLASTIC	4 56-61	0399	D	W
033	-8140Z	ETHYL CORP MW-24A	302947 911047	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	041	06S	01W	CONFINING UNIT MONITOR	32 --	4 PLASTIC	4 27-32	0399	D	W
033	-8141Z	ETHYL CORP MW-24B	302947 911047	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	041	06S	01W	CONFINING UNIT MONITOR	72 --	4 PLASTIC	4 67-72	0399	D	W
033	-8142Z	ETHYL CORP MW-25A	302947 911049	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	041	06S	01W	CONFINING UNIT MONITOR	34 --	4 PLASTIC	4 29-34	0399	D	W
033	-8143Z	ETHYL CORP MW-25B	302947 911049	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	041	06S	01W	CONFINING UNIT MONITOR	70 --	4 PLASTIC	4 65-70	0399	D	W
033	-8144Z	ETHYL CORP MW-29B	303008 911051	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC	038	06S	01W	CONFINING UNIT MONITOR	60 --	4 PLASTIC	4 55-60	0399	D	W
033	-8145Z	ETHYL CORP MW-30A	303002 911048	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	040	06S	01W	CONFINING UNIT MONITOR	30 --	4 PLASTIC	4 25-30	0399	D	W
033	-8146Z	ETHYL CORP MW-30B	303002 911048	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	040	06S	01W	CONFINING UNIT MONITOR	60 --	4 PLASTIC	4 55-60	0399	D	W
033	-8147Z	ETHYL CORP MW-31A	302950 911043	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	041	06S	01W	CONFINING UNIT MONITOR	34 --	4 PLASTIC	4 29-34	0399	D	W
033	-8148Z	ETHYL CORP MW-31B	302950 911043	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	041	06S	01W	CONFINING UNIT MONITOR	69 --	4 PLASTIC	4 64-69	0399	D	W
033	-8196Z	ETHYL CORP MW-85	302957 911057	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	040	06S	01W	CONFINING UNIT MONITOR	109 --	4 METAL	4 102-107	0499	D	W
033	-8197Z	ETHYL CORP MW-86	302959 911048	MISS. RIVER ALLUVIAL AQ. SURF. SEMS, INC.	040	06S	01W	CONFINING UNIT MONITOR	105 --	4 METAL	4	0499	D	W
033	-8482Z	ETHYL CORP MW-67	302949 911046	"400-FOOT" SAND OF BATON ROUGE AREA CAPOZZOLI	041	06S	01W	MONITOR	410 PA	6 STEEL		0684		
033	- 37	EXXON CHEMICAL 37	302942 911016	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA LAYNE (LA)	042	06S	01W	INDUSTRIAL	673 -A	12X9 STEEL	12 MULTIPLE	0241	DMQ	W
033	- 38	EXXON CHEMICAL 38	302936 911022	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA LAYNE (LA)	042	06S	01W	INDUSTRIAL	666 -D	12X9 STEEL	MULTIPLE	0541	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 39	EXXON CHEMICAL OLD 39	302934 911021	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	1575 -A	8X6X6X4 STEEL	MULTIPLE	0413	D W
033	- 350	EXXON CHEMICAL NEW 39	302934 911021	"400-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	042	06S	01W	INDUSTRIAL	437 PA	18X10 STEEL	10 340-437	0742	D Q W
033	- 351	EXXON CHEMICAL 40	302937 911023	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	2434 28	12X9 STEEL	MULTIPLE	0942	D Q W
033	- 352	EXXON CHEMICAL 41	302948 911023	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	2413 PA	12X9 STEEL	9 2323-2413	1142	ED Q
033	- 353	EXXON CHEMICAL 42	302948 911035	"2400-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	2395 28	12X9 STEEL	9 2315-2395	0543	ED Q W
033	- 403	EXXON CHEMICAL 59	302936 911022	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	1270 28	18X12 STEEL	12 1118-1270	1252	E Q PW
033	- 557	EXXON CHEMICAL 61	302957 911035	"1200-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	040	06S	01W	INDUSTRIAL	1250 28	18X12 STEEL	9 1160-1250	1153	Q PW
033	- 559	EXXON CHEMICAL UNIROYAL	302935 911020	"400-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	042	06S	01W	INDUSTRIAL	440 PA	8 STEEL	8 365-440	0553	W
033	- 567	EXXON CHEMICAL 77	302935 911017	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	1245 28	12 STEEL	9 1115-1245	1254	E W
033	- 649	EXXON CHEMICAL 65	302947 911023	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	041	06S	01W	INDUSTRIAL	1250 28	18X12 STEEL	12 1110-1250	0557	E Q W
033	- 722	EXXON CHEMICAL 67	302946 911035	"2000-FOOT" SAND OF BATON ROUGE AREA EBERHART	042	06S	01W	INDUSTRIAL	2059 28	18X12 STEEL	9 1915-2059	0660	ED Q PW
033	- 856	EXXON CHEMICAL 70	303000 911017	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	040	06S	01W	INDUSTRIAL	2040 28	18X12X8 STEEL	8 MULTIPLE	0967	D Q W
033	- 962	EXXON CHEMICAL 75	302943 911023	"2000-FOOT" SAND OF BATON ROUGE AREA LAYNE (LA)	042	06S	01W	INDUSTRIAL	2066 28	18X12X9 STEEL	9 1916-2066	0669	D W
033	-5118Z	EXXON CHEMICAL MW-13C	302957 911032	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SOIL TESTING	040	06S	01W	MONITOR	50 --	2 PLASTIC	2 43-48	1183	
033	-5119Z	EXXON CHEMICAL MW-13B	302957 911032	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SOIL TESTING	040	06S	01W	MONITOR	38 --	2 PLASTIC	2 31-36	1183	
033	-5122Z	EXXON CHEMICAL MW-94	303002 911034	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SOIL TESTING	040	06S	01W	MONITOR	26 --	2 PLASTIC	2 19-24	1183	
033	-5123Z	EXXON CHEMICAL MW-98	303002 911034	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SOIL TESTING	040	06S	01W	MONITOR	38 --	2 PLASTIC	2 31-36	1183	

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 23
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5124Z	EXXON CHEMICAL MW-14A	303001 911032	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT MONITOR	30 --	2 PLASTIC	2 23-28	1183	
033	-5125Z	EXXON CHEMICAL MW-14B	303001 911032	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT MONITOR	48 --	2 PLASTIC	2 41-45	1183	
033	-5126Z	EXXON CHEMICAL RW-3	303000 911034	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT RECOVERY	52 PA	2 STEEL	2 MULTIPLE	0684	
033	-5127Z	EXXON CHEMICAL RW-2	303000 911032	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT RECOVERY	52 PA	2 STEEL	2 MULTIPLE	0684	
033	-5128Z	EXXON CHEMICAL RW-1	303000 911032	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT RECOVERY	55 PA	2 STEEL	2 MULTIPLE	0584	
033	-5129Z	EXXON CHEMICAL MW-18	303000 911031	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT MONITOR	53 PA	2 PLASTIC	2 45-50	0584	
033	-5130Z	EXXON CHEMICAL MW-13A	302957 911032	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT MONITOR	16 --	2 PLASTIC	2 9-14	1183	
033	-5131Z	EXXON CHEMICAL	303000 911032	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT MONITOR	50 PA				
033	-5132Z	EXXON CHEMICAL	303000 911034	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT MONITOR	50 PA				
033	-5133Z	EXXON CHEMICAL	303000 911033	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT MONITOR	50 PA				
033	-5134Z	EXXON CHEMICAL	303000 911032	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT MONITOR	50 PA				
033	-5253Z	EXXON CHEMICAL BPZ-1A	302929 911027	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT PIEZOMETER	15 PA	2 PLASTIC	2 10-15	0192	D W
033	-5254Z	EXXON CHEMICAL BPZ-2A	302931 911026	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT PIEZOMETER	15 PA	2 PLASTIC	2 10-15	0192	D W
033	-5255Z	EXXON CHEMICAL BPZ-3A	302930 911024	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT PIEZOMETER	12 --	2 PLASTIC	2 7-12	0192	D W
033	-5256Z	EXXON CHEMICAL BPZ-4A	302928 911026	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT PIEZOMETER	10 PA	2 PLASTIC	2 5-10	0192	D W
033	-5643Z	EXXON CHEMICAL 8A	302956 911036	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	04O	06S	01W	CONFINING UNIT MONITOR	26 --	2 PLASTIC	2 21-26	0887	D
033	-5644Z	EXXON CHEMICAL 13D	302952 911030	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	04O	06S	01W	CONFINING UNIT MONITOR	84 --	2 PLASTIC	2 79-84	0887	D

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5645Z	EXXON CHEMICAL 14C	303002 911033	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	82 --	2 PLASTIC	2 77-82	0887	D	
033	-5646Z	EXXON CHEMICAL 19A	303004 911036	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	53 --	2 PLASTIC	2 48-53	0887	D	
033	-5647Z	EXXON CHEMICAL 19B	303004 911036	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	75 --	2 PLASTIC	2 70-75	0887	D	
033	-5648Z	EXXON CHEMICAL 20A	303003 911031	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	31 --	2 PLASTIC	2 26-31	0887	D	
033	-5649Z	EXXON CHEMICAL 20B	303003 911031	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	46 --	2 PLASTIC	2 41-46	0887	D	
033	-5650Z	EXXON CHEMICAL 20C	303003 911031	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	78 --	2 PLASTIC	2 73-78	0887	D	
033	-5831Z	EXXON CHEMICAL MW-19C	303004 911036	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	22 --	2 PLASTIC	2 17-22	0492	D	W
033	-5832Z	EXXON CHEMICAL MW-19D	303004 911036	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	37 --	2 PLASTIC	2 32-37	0492	D	W
033	-5833Z	EXXON CHEMICAL MW-22	303002 911035	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	24 --	2 PLASTIC	2 19-24	0392	D	W
033	-5834Z	EXXON CHEMICAL MW-23A	303003 911034	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	33 --	2 PLASTIC	2 28-33	0492	D	W
033	-5835Z	EXXON CHEMICAL MW-23B	303003 911034	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	45 --	2 PLASTIC	2 40-45	0492	D	W
033	-5836Z	EXXON CHEMICAL MW-24A	303003 911036	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	12 --	2 PLASTIC	2 7-12	0492	D	W
033	-5837Z	EXXON CHEMICAL MW-24B	303003 911036	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	32 --	2 PLASTIC	2 27-32	0492	D	W
033	-5838Z	EXXON CHEMICAL MW-25	303003 911036	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 040	SURF. 06S	01W	CONFINING UNIT MONITOR	30 --	2 PLASTIC	2 25-30	0492	D	W
033	-5901Z	EXXON CHEMICAL MW-1A	303007 911038	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 038	SURF. 06S	01W	CONFINING UNIT MONITOR	12 PA	2 PLASTIC	2 7-12	0792	D	W
033	-5902Z	EXXON CHEMICAL MW-2	303009 911039	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 038	SURF. 06S	01W	CONFINING UNIT MONITOR	12 PA	2 PLASTIC	2 7-12	0792	D	W
033	-5903Z	EXXON CHEMICAL MW-3A	303009 911039	MISS. RIVER ALLUVIAL WOODWARD-CLYDE	AQ. 038	SURF. 06S	01W	CONFINING UNIT MONITOR	46 PA	2 PLASTIC	2 36-46	0792	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 25

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3 0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	TOWN SHIP	TOWN RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5904Z	EXXON CHEMICAL MW-4A	303011 911038	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	038	06S	01W	CONFINING UNIT MONITOR	29 PA	2 PLASTIC	2 19-29	0792	D	W
033	-6390Z	EXXON CHEMICAL RW-4A	302957 911035	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	040	06S	01W	CONFINING UNIT RECOVERY	27 --	10 PLASTIC	10 22-27	0390	D	
033	-6393Z	EXXON CHEMICAL MW-1	302945 911027	MISS. RIVER ALLUVIAL AQ. EUSTIS	042	06S	01W	CONFINING UNIT MONITOR	25 PA	2 PLASTIC	2 14-24	0290	D	W
033	-6394Z	EXXON CHEMICAL MW-2	302945 911027	MISS. RIVER ALLUVIAL AQ. EUSTIS	042	06S	01W	CONFINING UNIT MONITOR	24 PA	2 PLASTIC	2 14-24	0290	D	W
033	-6395Z	EXXON CHEMICAL MW-3	302945 911027	MISS. RIVER ALLUVIAL AQ. EUSTIS	042	06S	01W	CONFINING UNIT MONITOR	20 PA	2 PLASTIC	2 10-20	0290	D	W
033	-6396Z	EXXON CHEMICAL MW-4	302945 911027	MISS. RIVER ALLUVIAL AQ. EUSTIS	042	06S	01W	CONFINING UNIT MONITOR	20 PA	2 PLASTIC	2 10-20	0390	D	W
033	-6397Z	EXXON CHEMICAL MW-5	302945 911027	MISS. RIVER ALLUVIAL AQ. EUSTIS	042	06S	01W	CONFINING UNIT MONITOR	20 PA	2 PLASTIC	2 10-20	0390	D	W
033	-6478Z	EXXON CHEMICAL TBC-1	302940 911000	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	042	06S	01W	CONFINING UNIT MONITOR	26 --	2 PLASTIC	2 16-26	1190	D	W
033	-6506Z	EXXON CHEMICAL RW-1	302913 911121	MISS. RIVER ALLUVIAL AQ. EUSTIS	044	06S	01W	CONFINING UNIT MONITOR	17 --	4 STEEL	4 7-17	0590	D	W
033	-6507Z	EXXON CHEMICAL RW-2	302912 911121	MISS. RIVER ALLUVIAL AQ. EUSTIS	044	06S	01W	CONFINING UNIT MONITOR	17 --	4 STEEL	4 7-17	0590	D	W
033	-6508Z	EXXON CHEMICAL RW-3	302911 911119	MISS. RIVER ALLUVIAL AQ. EUSTIS	044	06S	01W	CONFINING UNIT MONITOR	16 --	4 STEEL	4 6-16	0590	D	W
033	-6835Z	EXXON CHEMICAL 676-1	302913 911121	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	15 --	2 STEEL	2 5-15	1191	D	W
033	-6836Z	EXXON CHEMICAL 676-1D	302912 911121	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	32 --	2 STEEL	2 27-32	1291	D	W
033	-6837Z	EXXON CHEMICAL 676-2	302913 911122	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	16 --	2 STEEL	2 6-16	1191	D	W
033	-6838Z	EXXON CHEMICAL 676-2D	302913 911121	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	29 --	2 STEEL	2 24-29	1291	D	W
033	-6839Z	EXXON CHEMICAL 676-3	302912 911121	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	15 --	2 STEEL	2 5-15	1291	D	W
033	-6840Z	EXXON CHEMICAL 676-3D	302913 911122	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	044	06S	01W	CONFINING UNIT MONITOR	27 --	2 STEEL	2 22-27	1291	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP SECT	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6841Z	EXXON CHEMICAL 676-4	302913 911122	MISS. RIVER ALLUVIAL AQ. SURF. LAYNE (ENV)	044 06S	01W	CONFINING UNIT MONITOR	15 --	2 STEEL	2 5-15	1291	D	W
033	-6842Z	EXXON CHEMICAL RW-4	302911 911122	MISS. RIVER ALLUVIAL AQ. SURF. LAYNE (ENV)	044 06S	01W	CONFINING UNIT RECOVERY	16 --	4 STEEL	4 6-16	1291	D	W
033	-6843Z	EXXON CHEMICAL RW-5	302911 911123	MISS. RIVER ALLUVIAL AQ. SURF. LAYNE (ENV)	044 06S	01W	CONFINING UNIT RECOVERY	15 --	4 STEEL	4 5-15	1291	D	W
033	-6844Z	EXXON CHEMICAL RW-6	302913 911122	MISS. RIVER ALLUVIAL AQ. SURF. LAYNE (ENV)	044 06S	01W	CONFINING UNIT RECOVERY	14 --	4 STEEL	4 4-14	1291	D	W
033	-6845Z	EXXON CHEMICAL RW-7	302913 911121	MISS. RIVER ALLUVIAL AQ. SURF. LAYNE (ENV)	044 06S	01W	CONFINING UNIT RECOVERY	14 --	4 STEEL	4 4-14	1291	D	W
033	-7379Z	EXXON CHEMICAL BPZ-1AR	302930 911026	S.E. LA. AQ. SYSTEM SURFICIAL ALLIANCE	043 06S	01W	CONFINING UNIT PIEZOMETER	8 --	2 PLASTIC	2 4-8	0894	D	W
033	-7380Z	EXXON CHEMICAL BPZ-2AR	302930 911025	S.E. LA. AQ. SYSTEM SURFICIAL ALLIANCE	043 06S	01W	CONFINING UNIT PIEZOMETER	8 --	2 PLASTIC	2 4-8	0894	D	W
033	-7381Z	EXXON CHEMICAL BPZ-4AR	302929 911026	S.E. LA. AQ. SYSTEM SURFICIAL ALLIANCE	043 06S	01W	CONFINING UNIT PIEZOMETER	8 --	2 PLASTIC	2 4-8	0894	D	W
033	-7672Z	EXXON CHEMICAL FL26-RW-1	303000 911014	S.E. LA. AQ. SYSTEM SURFICIAL UNKNOWN	042 06S	01W	CONFINING UNIT RECOVERY	35 --	12 METAL	12 5-95			W
033	-7689Z	EXXON CHEMICAL BPLA-MW-01	302947 911021	S.E. LA. AQ. SYSTEM SURFICIAL LAYNE (ENV)	041 06S	01W	CONFINING UNIT MONITOR	28 --	2X2 PLASTIC	2 15-25	1295	D	W
033	-7690Z	EXXON CHEMICAL BPLA-MW-02	302947 911021	S.E. LA. AQ. SYSTEM SURFICIAL LAYNE (ENV)	041 06S	01W	CONFINING UNIT MONITOR	28 --	2X2 PLASTIC	2 15-25	1295	D	W
033	-7691Z	EXXON CHEMICAL BPLA-MW-03	302946 911021	S.E. LA. AQ. SYSTEM SURFICIAL LAYNE (ENV)	041 06S	01W	CONFINING UNIT MONITOR	26 --	2X2 PLASTIC	2 18-23	1295	D	W
033	-7692Z	EXXON CHEMICAL BPLA-MW-04	302947 911022	S.E. LA. AQ. SYSTEM SURFICIAL LAYNE (ENV)	041 06S	01W	CONFINING UNIT MONITOR	28 --	2X2 PLASTIC	2 20-25	1295	D	W
033	-7833Z	EXXON CHEMICAL FL26-TCB-1	302959 911024	MISSISSIPPI RIVER ALLUVIAL AQUIFER FUGRO (GS)	040 06S	01W	MONITOR	20 --	2 PLASTIC	2 10-20	1196	D	W
033	-7834Z	EXXON CHEMICAL FL26-TCB-2	303001 911025	MISSISSIPPI RIVER ALLUVIAL AQUIFER FUGRO (GS)	040 06S	01W	MONITOR	20 --	2 PLASTIC	2 10-20	1196	D	W
033	-7835Z	EXXON CHEMICAL FL26-TCB-3	303001 911024	MISSISSIPPI RIVER ALLUVIAL AQUIFER FUGRO (GS)	040 06S	01W	MONITOR	20 --	2 PLASTIC	2 10-20	1196	D	W
033	-7836Z	EXXON CHEMICAL FL26-TCB-4	303001 911023	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	040 06S	01W	CONFINING UNIT MONITOR	20 --	2 PLASTIC	2 10-20	1196	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 27
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7979Z	EXXON CHEMICAL MW-17	303000 911031	MISS. RIVER ALLUVIAL SOIL TESTING	040	06S	01W	CONFINING UNIT MONITOR	93 PA	2 STEEL		0584		
033	-8091Z	EXXON CHEMICAL P1-25	302908 911014	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	32 --	2 PLASTIC	2 27-32	1298	D	W
033	-8092Z	EXXON CHEMICAL P1-50	302908 911014	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	68 --	2 PLASTIC	2 63-68	1298	D	W
033	-8093Z	EXXON CHEMICAL P1-80	302908 911014	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	80 --	2 PLASTIC	2 70-80	1298	D	W
033	-8094Z	EXXON CHEMICAL P2-25	302930 911015	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	28 PA	2 PLASTIC	2 23-28	1298	D	W
033	-8095Z	EXXON CHEMICAL P2-50	302930 911015	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	52 PA	2 PLASTIC	2 47-52	1298	D	W
033	-8096Z	EXXON CHEMICAL P3-25	302930 911012	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	31 --	2 PLASTIC	2 26-31	1298	D	W
033	-8097Z	EXXON CHEMICAL P3-50	302930 911012	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	50 --	2 PLASTIC	2 45-50	1298	D	W
033	-8098Z	EXXON CHEMICAL P3-80	302930 911012	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	78 --	2 PLASTIC	2 68-78	1298	D	W
033	-8099Z	EXXON CHEMICAL P4-25	303000 911014	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	31 --	2 PLASTIC	2 26-31	1298	D	W
033	-8100Z	EXXON CHEMICAL P5-25	302942 911016	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	35 --	2 PLASTIC	2 25-35	1298	D	W
033	-8101Z	EXXON CHEMICAL P6-25	302930 911016	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	33 --	2 PLASTIC	2 28-33	1298	D	W
033	-8102Z	EXXON CHEMICAL P7-25	302930 911017	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	27 --	2 PLASTIC	2 22-27	1298	D	W
033	-8103Z	EXXON CHEMICAL P7-50	302930 911017	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	63 --	2 PLASTIC	2 58-63	1298	D	W
033	-8104Z	EXXON CHEMICAL P7-80	302930 911017	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	85 --	2 PLASTIC	2 80-85	1298	D	W
033	-8105Z	EXXON CHEMICAL P8-25	302908 911017	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	32 --	2 PLASTIC	2 22-32	1298	D	W
033	-8298Z	EXXON CHEMICAL P9-25	302930 911012	MISS. RIVER ALLUVIAL URS CORPORATION	041	06S	01W	CONFINING UNIT PIEZOMETER	32 --	2 PLASTIC	2 27-32	1199	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8299Z	EXXON CHEMICAL P10-25	302930 911012	MISS. RIVER ALLUVIAL URS CORPORATION	040	06S	01W	CONFINING UNIT PIEZOMETER	42 --	2 PLASTIC	2 37-42	1199	D	W
033	-8300Z	EXXON CHEMICAL P11-25	303000 911014	MISS. RIVER ALLUVIAL URS CORPORATION	040	06S	01W	CONFINING UNIT PIEZOMETER	42 --	2 PLASTIC	2 37-42	1199	D	W
033	-8301Z	EXXON CHEMICAL P12-25	303000 911014	MISS. RIVER ALLUVIAL URS CORPORATION	040	06S	01W	CONFINING UNIT PIEZOMETER	32 --	2 PLASTIC	2 27-32	1199	D	W
033	-8302Z	EXXON CHEMICAL P12-50	303000 911014	MISS. RIVER ALLUVIAL URS CORPORATION	040	06S	01W	CONFINING UNIT PIEZOMETER	48 --	2 PLASTIC	2 43-48	1199	D	W
033	-8303Z	EXXON CHEMICAL P12-80	303000 911014	MISS. RIVER ALLUVIAL URS CORPORATION	040	06S	01W	CONFINING UNIT PIEZOMETER	77 --	2 PLASTIC	2 67-77	1199	D	W
033	-8304Z	EXXON CHEMICAL P13-25	303000 911016	MISS. RIVER ALLUVIAL URS CORPORATION	040	06S	01W	CONFINING UNIT PIEZOMETER	37 --	2 PLASTIC	2 32-37	1199	D	W
033	-8305Z	EXXON CHEMICAL P13-50	303000 911016	MISS. RIVER ALLUVIAL URS CORPORATION	040	06S	01W	CONFINING UNIT PIEZOMETER	60 --	2 PLASTIC	2 50-60	1199	D	W
033	-8306Z	EXXON CHEMICAL P14-25	303000 911016	MISS. RIVER ALLUVIAL URS CORPORATION	041	06S	01W	CONFINING UNIT PIEZOMETER	40 --	2 PLASTIC	2 33-38	1199	D	W
033	-8307Z	EXXON CHEMICAL P15-25	302912 911017	MISS. RIVER ALLUVIAL URS CORPORATION	042	06S	01W	CONFINING UNIT PIEZOMETER	35 --	2 PLASTIC	2 28-33	1199	D	W
033	-8325Z	EXXON CHEMICAL OXO-TW-03	302915 911031	MISS. RIVER ALLUVIAL WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	13 --	4 PLASTIC	4 3-13	0799	D	W
033	-8326Z	EXXON CHEMICAL OXO-TW-04	302916 911032	MISS. RIVER ALLUVIAL WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	13 --	4 PLASTIC	4 3-13	0799	D	W
033	-8327Z	EXXON CHEMICAL OXO-MW-01	302914 911033	MISS. RIVER ALLUVIAL WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	36 --	2 PLASTIC	2 31-36	0899	D	W
033	-8328Z	EXXON CHEMICAL OXO-MW-02	302914 911033	MISS. RIVER ALLUVIAL WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 3-13	0799	D	W
033	-8329Z	EXXON CHEMICAL OXO-MW-03	302917 911034	MISS. RIVER ALLUVIAL WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 3-13	0799	D	W
033	-8330Z	EXXON CHEMICAL OXO-MW-04	302916 911040	MISS. RIVER ALLUVIAL WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 3-13	0799	D	W
033	-8331Z	EXXON CHEMICAL OXO-MW-05	302914 911024	MISS. RIVER ALLUVIAL WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	13 --	4 PLASTIC	4 3-13	0799	D	W
033	-8332Z	EXXON CHEMICAL OXO-MW-06	302915 911028	MISS. RIVER ALLUVIAL WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	13 --	2 PLASTIC	2 3-13	0799	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 29
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8333Z	EXXON CHEMICAL EDB-MW-01	302851 911033	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	32 --	2 PLASTIC	2 27-32	0899	D	W
033	-8334Z	EXXON CHEMICAL EDB-MW-02	302852 911033	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	28 --	2 PLASTIC	2 23-28	0899	D	W
033	-8335Z	EXXON CHEMICAL EDB-MW-03	302852 911034	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	28 --	2 PLASTIC	2 23-28	0899	D	W
033	-8336Z	EXXON CHEMICAL EDB-MW-04	302852 911034	MISS. RIVER ALLUVIAL AQ. SURF. WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT MONITOR	30 --	2 PLASTIC	2 25-30	0899	D	W
033	- 1	EXXON CO USA 1	302909 911054	"400-FOOT" SAND OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	450 -D	6 STEEL	6 390-450	1915	D	W
033	- 2	EXXON CO USA 2	302855 911109	"400-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	044	06S	01W	INDUSTRIAL	430 PA	10 STEEL	10 325-430	0314	D	W
033	- 3	EXXON CO USA 3	302857 911109	"400-FOOT" SAND OF BATON ROUGE AREA UNKNOWN	044	06S	01W	INDUSTRIAL	427 -D	10 STEEL	10 347-427	0514	D	W
033	- 4	EXXON CO USA 4	302913 911055	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	692 -D	12X10 STEEL	12 MULTIPLE	0624	D	W
033	- 5	EXXON CO USA 5	302911 911106	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	697 -D	12X10 STEEL	12 MULTIPLE	0824	D	W
033	- 6	EXXON CO USA 6	302906 911101	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	701 -D	12X10 STEEL	12 MULTIPLE	1024	D	W
033	- 7	EXXON CO USA 7	302908 911057	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	688 -D	12X10 STEEL	12 MULTIPLE	1224	D	W
033	- 8	EXXON CO USA 8	302907 911048	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	695 PA	12X10 STEEL	12 MULTIPLE	0125	D	W
033	- 9	EXXON CO USA 9	302912 911047	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	690 -D	12X10 STEEL	12 MULTIPLE	0525	D	W
033	- 10	EXXON CO USA 10	302913 911041	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043	06S	01W	INDUSTRIAL	705 PA	12X10 STEEL	12 MULTIPLE	0725	D	W
033	- 11	EXXON CO USA 11	302901 911112	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	720 PA	12X10 STEEL	12 MULTIPLE	1225	D	W
033	- 12	EXXON CO USA 12	302855 911101	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044	06S	01W	INDUSTRIAL	698 -D	12X10 STEEL	12 MULTIPLE	0126	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT SHIP RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER MATERIAL	SCREEN DIAMETER INTERVAL	DRILL DATE	AVAIL INFO
033	- 13	EXXON CO USA 13	302800 911102	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044 06S 01W	INDUSTRIAL	683 -D	12X10 STEEL	12 MULTIPLE	0226	D W
033	- 14	EXXON CO USA 14	302904 911107	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA UNKNOWN	044 06S 01W	INDUSTRIAL	697 PA	12X10 STEEL	9 MULTIPLE	0426	D W
033	- 15	EXXON CO USA 15	302848 911058	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044 06S 01W	INDUSTRIAL	679 -D	12X10 STEEL	12 MULTIPLE	0827	ED W
033	- 16	EXXON CO USA 16	302859 911033	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	044 06S 01W	INDUSTRIAL	1567 -D	8X6X6 STEEL	6 MULTIPLE	0927	D W
033	- 17	EXXON CO USA 17	302858 911101	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	044 06S 01W	INDUSTRIAL	1554 -D	8X6X6 STEEL	6 MULTIPLE	0128	D Q W
033	- 18	EXXON CO USA 18	302927 911054	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043 06S 01W	INDUSTRIAL	671 -D	12X10 STEEL	12 MULTIPLE	0328	D Q W
033	- 19	EXXON CO USA 19	302927 911045	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA UNKNOWN	043 06S 01W	INDUSTRIAL	668 -D	12X10 STEEL	12 MULTIPLE	0428	D W
033	- 20	EXXON CO USA 20	302926 911108	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043 06S 01W	INDUSTRIAL	665 -D	12X10 STEEL	12 MULTIPLE	0528	D W
033	- 21	EXXON CO USA 21	302927 911034	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA UNKNOWN	043 06S 01W	INDUSTRIAL	686 -D	12X10 STEEL	12 MULTIPLE	0429	D Q W
033	- 22	EXXON CO USA 22	302928 911024	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043 06S 01W	INDUSTRIAL	697 -D	12X10 STEEL	12 MULTIPLE	0529	D W
033	- 23	EXXON CO USA 23	302928 911015	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043 06S 01W	INDUSTRIAL	679 -D	12X10 STEEL	12 MULTIPLE	0629	D W
033	- 24	EXXON CO USA 24	302918 911034	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043 06S 01W	INDUSTRIAL	675 PA	12X12X12 STEEL	12 MULTIPLE	0329	D W
033	- 25	EXXON CO USA 25	302918 911023	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043 06S 01W	INDUSTRIAL	684 PA	12X10 STEEL	12 MULTIPLE	0429	D W
033	- 26	EXXON CO USA 26	302918 911014	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	043 06S 01W	INDUSTRIAL	688 PA	12X10 STEEL	12 MULTIPLE	0529	D W
033	- 27	EXXON CO USA 27	302856 911109	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA EBERHART	044 06S 01W	INDUSTRIAL	686 -D	12X10 STEEL	12 MULTIPLE	0729	D W
033	- 28	EXXON CO USA 28	302851 911033	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	044 06S 01W	INDUSTRIAL	1600 PA	8X6X6 STEEL	6 MULTIPLE	0829	D W
033	- 29	EXXON CO USA 29	302913 911030	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	043 06S 01W	INDUSTRIAL	1640 PA	8X6X6 STEEL	6 MULTIPLE	1029	D W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 31
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT SHIP RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 30	EXXON CO USA / 30	302913 / 911023	NO WELL MADE, LOG DEPTH SHOWN / EBERHART	043 06S 01W	TEST HOLE	PA				
033	- 31	EXXON CO USA / 31	302913 / 911028	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	043 06S 01W	INDUSTRIAL	696 -D	12X10 / STEEL	12 / MULTIPLE	0830	D W
033	- 32	EXXON CO USA / 32	302914 / 911041	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043 06S 01W	INDUSTRIAL	428 -D	12X8 / STEEL	8 / 328-428	0436	D W
033	- 33	EXXON CO USA / 33	302920 / 911050	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / UNKNOWN	043 06S 01W	INDUSTRIAL	675 PA	12X12X9 / STEEL	12 / MULTIPLE	0738	D W
033	- 34	EXXON CO USA / 34	302907 / 911042	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	044 06S 01W	INDUSTRIAL	459 29	12X8 / STEEL	8 / 324-450	0438	D Q W
033	- 35	EXXON CO USA / 35	302901 / 911111	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	044 06S 01W	INDUSTRIAL	715 PA	12X9X9 / STEEL	12 / MULTIPLE	0840	DM W
033	- 36	EXXON CO USA / 36	302904 / 911108	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	044 06S 01W	INDUSTRIAL	705 PA	12X9 / STEEL	12 / MULTIPLE	1240	DMQ W
033	- 41	EXXON CO USA / BA01	302902 / 911121	AQUIFER UNKNOWN / UNKNOWN	044 06S 01W	INDUSTRIAL	PA			1909	
033	- 42	EXXON CO USA / BA02	302901 / 911121	"400-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044 06S 01W	INDUSTRIAL	402 -D	12 / STEEL	10 / 342-402	1909	D
033	- 43	EXXON CO USA / BA03	302905 / 911121	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / UNKNOWN	044 06S 01W	INDUSTRIAL	678 -D	10X6X6 / STEEL	10 / MULTIPLE	1909	D
033	- 44	EXXON CO USA / BA04	302859 / 911122	"400-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044 06S 01W	INDUSTRIAL	405 -D	10 / STEEL	10 / 320-405	1909	D
033	- 45	EXXON CO USA / BA05	302901 / 911125	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044 06S 01W	INDUSTRIAL	662 -D	10 / STEEL	8 / 557-662	0110	D W
033	- 46	EXXON CO USA / BA06	302857 / 911122	"400-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044 06S 01W	INDUSTRIAL	400 -D	10 / STEEL	8 / 302-400	0110	D
033	- 47	EXXON CO USA / BA07	302859 / 911125	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044 06S 01W	INDUSTRIAL	900 -D	10X8 / STEEL	10 / MULTIPLE	0210	D
033	- 48	EXXON CO USA / BA08	302857 / 911125	"400-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044 06S 01W	INDUSTRIAL	424 -D	10 / STEEL	8 / 316-424	0210	D
033	- 49	EXXON CO USA / BA09	302905 / 911125	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044 06S 01W	INDUSTRIAL	673 PA	10 / STEEL	8 / 540-673	0310	D
033	- 50	EXXON CO USA / BA10	302857 / 911123	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044 06S 01W	INDUSTRIAL	890 -D	10X8 / STEEL	10 / MULTIPLE	0111	D

WELLRQ3A - REGISTERED WATER WELLS IN: E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 51	EXXON CO USA / BA11	302908 / 911125	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	886 / -D	10X8 / STEEL	10 / MULTIPLE	0211	D W
033	- 52	EXXON CO USA / BA12	302908 / 911121	"600-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044	06S	01W	INDUSTRIAL	892 / -D	10X8 / STEEL	10 / MULTIPLE	0311	D
033	- 53	EXXON CO USA / BA13	302901 / 911129	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	044	06S	01W	INDUSTRIAL	394 / -D	10 / STEEL	10 / 290-394	0915	D W
033	- 54	EXXON CO USA / BA14	302905 / 911129	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	044	06S	01W	INDUSTRIAL	686 / PA	10X8 / STEEL	10 / MULTIPLE	1015	D
033	- 73	EXXON CO USA / DRINK1	302940 / 911110	"1700-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	INDUSTRIAL	1825 / PA	8X6 / STEEL	6 / 1725-1825	1034	D W
033	- 74	EXXON CO USA / SHALLOW 1	302939 / 911110	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	INDUSTRIAL	370 / PA	12X10X10 / STEEL	10 / MULTIPLE	1134	D W
033	- 75	EXXON CO USA / SHALLOW 2	302932 / 911110	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	INDUSTRIAL	414 / PA	12X10 / STEEL	10 / 334-414	1234	D W
033	- 76	EXXON CO USA / SHALLOW 3	302936 / 911118	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	INDUSTRIAL	400 / -D	12X10X10 / STEEL	10 / MULTIPLE	0135	D W
033	- 78	EXXON CO USA / SHALLOW 5	302932 / 911111	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	INDUSTRIAL	424 / PA	12X10 / STEEL	10 / 332-424	0836	ED PW
033	- 79	EXXON CO USA / SHALLOW 6	302942 / 911121	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	041	06S	01W	INDUSTRIAL	664 / PA	12X12X9 / STEEL	12 / MULTIPLE	0737	D
033	- 80	EXXON CO USA / SHALLOW 7	302934 / 911118	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	042	06S	01W	INDUSTRIAL	413 / PA	16X10 / STEEL	10 / 313-413	0540	D W
033	- 81	EXXON CO USA / 8	302948 / 911114	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	041	06S	01W	INDUSTRIAL	436 / PA	16X10 / STEEL	10 / 336-436	0738	D W
033	- 132	EXXON CO USA / SC01	302831 / 911029	"2000-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K	045	06S	01W	OTHER	1972 / -D	3 / STEEL	3 / 1952-1972	0940	D W
033	- 155	EXXON CO USA / 47	302930 / 911015	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	OBSERVATION	412 / -W	18X12 / STEEL	12 / 311-412	0944	EDMQ W
033	- 354	EXXON CO USA / 43	302853 / 911059	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	044	06S	01W	INDUSTRIAL	413 / -D	18X12 / STEEL	12 / 316-413	0643	D Q W
033	- 355	EXXON CO USA / 44	302920 / 911023	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	INDUSTRIAL	438 / PA	18X12 / STEEL	12 / 342-438	0743	D PW
033	- 356	EXXON CO USA / 45	302913 / 911109	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	INDUSTRIAL	441 / 29	18X12 / STEEL	12 / 340-441	0943	ED Q W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 33

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN / SECT SHIP RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 357	EXXON CO USA / 46	302927 / 911108	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043 06S 01W	INDUSTRIAL	431 / -D	18X12 / STEEL	12 / 321-431	0244	D Q W
033	- 364	EXXON CO USA / PW-9	302943 / 911130	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	041 06S 01W	INDUSTRIAL	657 / PA	12X12X9 / STEEL	12 / MULTIPLE	1241	D Q W
033	- 365	EXXON CO USA / PW10	302935 / 911130	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / LAYNE (LA)	042 06S 01W	INDUSTRIAL	624 / PA	18X8X8 / STEEL	8 / MULTIPLE	0942	D Q W
033	- 397	EXXON CO USA / PW12	302943 / 911121	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	041 06S 01W	INDUSTRIAL	662 / PA	12X9X9X9 / STEEL	9 / MULTIPLE	0745	ED Q W
033	- 398	EXXON CO USA / 48	302902 / 911116	"1000 & 1200 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	044 06S 01W	INDUSTRIAL	1285 / 29	12X9X9X9 / STEEL	9 / MULTIPLE	0745	EDMQ
033	- 442	EXXON CO USA / 49	302904 / 911018	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	044 06S 01W	INDUSTRIAL	395 / PA	18X12 / STEEL	12 / 335-395	0646	D W
033	- 458	EXXON CO USA / 50	302859 / 911102	"400-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	044 06S 01W	INDUSTRIAL	405 / PA	18X12 / STEEL	12 / 343-405	0847	PW
033	- 463	EXXON CO USA / 51	302917 / 911015	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043 06S 01W	INDUSTRIAL	421 / -D	18X12 / STEEL	12 / 339-421	1147	M P
033	- 473	EXXON CO USA / 52	302928 / 911034	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043 06S 01W	INDUSTRIAL	692 / 29	12 / STEEL	12 / 492-692	0648	EDMQ PW
033	- 475	EXXON CO USA / TEST #1	302917 / 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	043 06S 01W	TEST HOLE	PA			1948	
033	- 476	EXXON CO USA / TEST #2	302856 / 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044 06S 01W	TEST HOLE	165 / PA	8 / STEEL		0548	DM
033	- 477	EXXON CO USA / TEST #3	302839 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044 06S 01W	TEST HOLE	123 / PA			1948	DM
033	- 478	EXXON CO USA / TEST #4	302832 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	045 06S 01W	TEST HOLE	170 / PA			1948	DM
033	- 479	EXXON CO USA / TEST #5	302840 / 911133	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044 06S 01W	TEST HOLE	185 / -D	8		0548	DM
033	- 480	EXXON CO USA / TEST #6	302841 / 911131	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044 06S 01W	TEST HOLE	152 / PA			1948	DM
033	- 481	EXXON CO USA / TEST #7	302856 / 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044 06S 01W	TEST HOLE	175 / PA			0548	DM
033	- 482	EXXON CO USA / TEST#8	302856 / 911130	NO WELL MADE, LOG DEPTH SHOWN / RANNEY SUPLY	044 06S 01W	TEST HOLE	135 / PA			0548	D

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 0.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP	SECT	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 483	EXXON CO USA / TEST	302846 / 911131	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPPLY	044	06S	01W	TEST HOLE	135 / PA	12X10 / STEEL	10 / 113-135	0748	D Q
033	- 484	EXXON CO USA / N-1	302848 / 911131	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	OBSERVATION	100 / -D	6 / STEEL		0748	D
033	- 485	EXXON CO USA / S-1	302846 / 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	OBSERVATION	100 / -D	6 / STEEL		0748	
033	- 486	EXXON CO USA / S-2	302844 / 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	OBSERVATION	100 / -D	6 / STEEL		0748	
033	- 487	EXXON CO USA / W-1	302847 / 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	OBSERVATION	100 / -D	6 / STEEL		0748	
033	- 488	EXXON CO USA / W-2	302847 / 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	OBSERVATION	100 / -D	6 / STEEL		0748	
033	- 489	EXXON CO USA / W-3	302847 / 911133	MISSISSIPPI RIVER ALLUVIAL AQUIFER / RANNEY SUPLY	044	06S	01W	OBSERVATION	100 / -D	6 / STEEL		0748	
033	- 490	EXXON CO USA / 53	302927 / 911045	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	INDUSTRIAL	690 / 29	12 / STEEL	12 / 545-690	0848	EDM P
033	- 499	EXXON CO USA / 54	302914 / 911023	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	INDUSTRIAL	430 / 29	18X12 / STEEL	12 / 330-430	1148	E MQ
033	- 501	EXXON CO USA / 55	302859 / 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	INDUSTRIAL	184 / PA	36X20 / STEEL	16 / 104-184	0849	EDMQ W
033	- 505	EXXON CO USA / 56	302854 / 911017	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	044	06S	01W	INDUSTRIAL	431 / PA	20X12 / STEEL	12 / 333-431	0850	DM W
033	- 506	EXXON CO USA / 57	302917 / 911029	"400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	INDUSTRIAL	439 / PA	20X12 / STEEL	12 / 355-439	1050	DM PW
033	- 526	EXXON CO USA / 1Y	302852 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / UNKNOWN	044	06S	01W	OBSERVATION	220 / -D	4 / METAL	4 / 205-220	1051	EDM
033	- 527	EXXON CO USA / 2Y	302853 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	195 / -D	4 / METAL	4 / 180-195	1051	DM W
033	- 528	EXXON CO USA / 3Y	302853 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	194 / -D	4 / METAL	4 / 179-194	1151	DM
033	- 529	EXXON CO USA / 4Y	302853 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	187 / -D	4 / METAL	4 / 172-187	1251	DM
033	- 530	EXXON CO USA / 58	302853 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	INDUSTRIAL	193 / PA	20X16 / STEEL	16 / 103-193	1251	EDM W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 35
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LAITITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 531	EXXON CO USA / 5Y	302859 / 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	185 / -D	4 / METAL	4 / 170-185	1951	DM
033	- 532	EXXON CO USA / 6Y	302903 / 911133	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	174 / PA	4 / METAL	4 / 159-174	1951	DM
033	- 533	EXXON CO USA / 7Y	302846 / 911136	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	OBSERVATION	223 / -D	4 / METAL	4 / 208-223	1951	DM
033	- 556	EXXON CO USA / 60	302856 / 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	044	06S	01W	INDUSTRIAL	180 / -D	20 / STEEL	16 / 100-180	0953	M W
033	- 580	EXXON CO USA / 63	302903 / 911018	"1200-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	044	06S	01W	INDUSTRIAL	1242 / 29	18X12X9 / STEEL	9 / 1182-1242	1255	E Q W
033	- 587	EXXON CO USA / 64	302900 / 911056	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	044	06S	01W	INDUSTRIAL	2110 / 29	18X12 / STEEL	12 / 1990-2110	0656	E MQ W
033	- 650A	EXXON CO USA / 66	302906 / 911042	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	044	06S	01W	INDUSTRIAL	1280 / PA	18X12 / STEEL	12 / 1170-1280	1257	E M PW
033	- 650B	EXXON CO USA / 66	302906 / 911042	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	044	06S	01W	INDUSTRIAL	2110 / PA	18X12X9 / STEEL	9 / 1990-2110	0558	DM W
033	- 682	EXXON CO USA / SKY2	302831 / 911029	"1700-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	045	06S	01W	INDUSTRIAL	1700 / PA	6X4 / METAL		0147	W
033	- 765	EXXON CO USA / 68	302911 / 911054	"2000-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	044	06S	01W	INDUSTRIAL	2096 / PA	18X12 / STEEL	8 / 1986-2096	0963	E Q W
033	- 810	EXXON CO USA / 69	302854 / 911037	"2000-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	044	06S	01W	INDUSTRIAL	2130 / 29	18X12X8 / STEEL	8 / 2030-2130	0966	E Q W
033	- 851	EXXON CO USA / 72	302901 / 911111	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	044	06S	01W	INDUSTRIAL	2119 / 29	18X12 / STEEL	12 / 1984-2119	0868	E Q W
033	- 852	EXXON CO USA / 73	302921 / 911023	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	INDUSTRIAL	437 / PA	18X12 / STEEL	12 / 325-437	0868	W
033	- 855	EXXON CO USA / 74	302847 / 911056	"2000-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	044	06S	01W	INDUSTRIAL	2208 / 29	18X12X9 / STEEL	MULTIPLE	0469	E Q W
033	- 884	EXXON CO USA / 76	302904 / 911018	"2000-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	044	06S	01W	INDUSTRIAL	2120 / 29	18X12X9 / STEEL	9 / 1985-2120	0969	E W
033	- 957	EXXON CO USA / PW15	302935 / 911130	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	042	06S	01W	INDUSTRIAL	621 / PA	18X12 / STEEL	MULTIPLE	0667	ED Q W
033	- 987	EXXON CO USA / DRW3	302944 / 911121	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	041	06S	01W	INDUSTRIAL	1253 / PA	10X6X6 / STEEL	6 / 1155-1253	0276	ED W

WELLRQ3A - REGISTERED WATER WELLS IN: E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5087Z	EXXON CO USA / 71	302859 / 911135	MISSISSIPPI RIVER ALLUVIAL AQUIFER / UNKNOWN	044	07S	12E	OTHER	24 / PA				
033	-5145Z	EXXON CO USA / M-1	302903 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / GERAGHTY	043	06S	01W	MONITOR	46 / PA			1982	
033	-5146Z	EXXON CO USA / M-9	302836 / 911119	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / GERAGHTY	044	06S	01W	MONITOR	47 / PA			1982	
033	-5147Z	EXXON CO USA / M-8	302856 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / GERAGHTY	044	06S	01W	MONITOR	48 / PA			1982	
033	-5148Z	EXXON CO USA / DM-1	302854 / 911132	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / DAMES & MOORE	044	06S	01W	MONITOR	80 / PA			1980	
033	-5149Z	EXXON CO USA / DM-5	302859 / 911129	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / DAMES & MOORE	044	06S	01W	MONITOR	25 / PA			1980	
033	-5150Z	EXXON CO USA / DM-9	302831 / 911128	MISSISSIPPI RIVER ALLUVIAL AQUIFER / DAMES & MOORE	045	06S	01W	MONITOR	90 / PA			1980	
033	-5151Z	EXXON CO USA / DM-13	302913 / 911130	MISSISSIPPI RIVER ALLUVIAL AQUIFER / DAMES & MOORE	043	06S	01W	MONITOR	129 / PA			1980	
033	-5152Z	EXXON CO USA / DM-14	302852 / 911130	MISSISSIPPI RIVER ALLUVIAL AQUIFER / DAMES & MOORE	044	06S	01W	MONITOR	108 / PA			1980	
033	-5153Z	EXXON CO USA / DM-15	302828 / 911132	MISSISSIPPI RIVER ALLUVIAL AQUIFER / DAMES & MOORE	045	06S	01W	MONITOR	115 / PA			1980	
033	-5154Z	EXXON CO USA / DM-16	302832 / 911121	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / DAMES & MOORE	045	06S	01W	MONITOR	28 / PA			1980	
033	-5155Z	EXXON CO USA / DM-17	302836 / 911121	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / DAMES & MOORE	045	06S	01W	MONITOR	28 / PA			1980	
033	-5156Z	EXXON CO USA / DM-20	302858 / 911125	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / DAMES & MOORE	044	06S	01W	MONITOR	23 / PA			1980	
033	-5157Z	EXXON CO USA / DM-21	302856 / 911125	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / DAMES & MOORE	044	06S	01W	MONITOR	50 / PA			1980	
033	-5158Z	EXXON CO USA / DM-22	302853 / 911136	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / DAMES & MOORE	044	06S	01W	MONITOR	64 / PA			1980	
033	-5159Z	EXXON CO USA / DM-23	302858 / 911121	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / DAMES & MOORE	044	06S	01W	MONITOR	23 / PA			1980	
033	-5160Z	EXXON CO USA / DM-24	302856 / 911121	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / DAMES & MOORE	044	06S	01W	MONITOR	28 / PA			1980	

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 37
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5161Z	EXXON CO USA / DM-25	302906 / 911132	MISS. RIVER ALLUVIAL AQ. / DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	40 / PA			1980		
033	-5162Z	EXXON CO USA / DM-26	302906 / 911126	MISS. RIVER ALLUVIAL AQ. / DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	50 / PA			1980		
033	-5163Z	EXXON CO USA / DM-27	302905 / 911122	MISS. RIVER ALLUVIAL AQ. / DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	27 / PA			1980		
033	-5164Z	EXXON CO USA / DM-28	302916 / 911128	MISS. RIVER ALLUVIAL AQ. / DAMES & MOORE	043	06S	01W	CONFINING UNIT MONITOR	50 / PA			1980		
033	-5249Z	EXXON CO USA / APZ-1A	302924 / 911050	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT PIEZOMETER	22 / --	2 / PLASTIC	2 / 17-22	1291	D	W
033	-5250Z	EXXON CO USA / APZ-2A	302923 / 911047	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT PIEZOMETER	22 / --	2 / PLASTIC	2 / 17-22	0192	D	W
033	-5251Z	EXXON CO USA / APZ-3A	302922 / 911049	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT PIEZOMETER	22 / --	2 / PLASTIC	2 / 17-22	0192	D	W
033	-5252Z	EXXON CO USA / APZ-4A	302921 / 911048	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT PIEZOMETER	22 / --	2 / PLASTIC	2 / 17-22	0192	D	W
033	-5257Z	EXXON CO USA / CPZ-1A	302923 / 911013	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT PIEZOMETER	32 / --	2 / PLASTIC	2 / 27-32	1291	D	W
033	-5258Z	EXXON CO USA / CMW-1	302924 / 911010	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT MONITOR	38 / --	2 / PLASTIC	2 / 28-38	1291	D	W
033	-5259Z	EXXON CO USA / CRW-1	302923 / 911013	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT RECOVERY	27 / --	8 / PLASTIC	8 / 17-27	1291	D	W
033	-5391Z	EXXON CO USA / MW-A	302848 / 911132	MISS. RIVER ALLUVIAL AQ. / BURMAH	044	06S	01W	CONFINING UNIT MONITOR	28 / --	2 / PLASTIC	2 / 8-28	0686	D	W
033	-5392Z	EXXON CO USA / MW-B	302843 / 911133	MISS. RIVER ALLUVIAL AQ. / BURMAH	044	06S	01W	CONFINING UNIT MONITOR	13 / PA	2 / PLASTIC	2 / 8-13	0686	D	
033	-5393Z	EXXON CO USA / MW-C	302854 / 911126	MISS. RIVER ALLUVIAL AQ. / BURMAH	044	06S	01W	CONFINING UNIT MONITOR	24 / --	2 / PLASTIC	2 / 14-24	0686	D	W
033	-5394Z	EXXON CO USA / MW-D	302857 / 911131	MISS. RIVER ALLUVIAL AQ. / BURMAH	044	06S	01W	CONFINING UNIT MONITOR	14 / --	2 / PLASTIC	2 / 9-14	0686	D	
033	-5395Z	EXXON CO USA / MW-E	302903 / 911131	MISS. RIVER ALLUVIAL AQ. / BURMAH	044	06S	01W	CONFINING UNIT MONITOR	17 / --	2 / PLASTIC	2 / 7-17	0686	D	W
033	-5396Z	EXXON CO USA / MW-F	302907 / 911130	MISS. RIVER ALLUVIAL AQ. / BURMAH	044	06S	01W	CONFINING UNIT MONITOR	22 / --	2 / PLASTIC	2 / 12-22	0686	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5397Z	EXXON CO USA MW-G	302909 911129	MISS. RIVER ALLUVIAL AQ. BURMAH	044	06S	01W	CONFINING UNIT MONITOR	17 --	2 PLASTIC	2 7-17	0686	D	W
033	-5398Z	EXXON CO USA MW-H	302846 911119	MISS. RIVER ALLUVIAL AQ. BURMAH	044	06S	01W	CONFINING UNIT MONITOR	21 --	2 PLASTIC	2 11-21	0686	D	W
033	-5450Z	EXXON CO USA MW-1	302854 911124	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	19 --	2 PLASTIC	2 9-19	1186	D	W
033	-5451Z	EXXON CO USA MW-2	302854 911124	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	19 --	2 PLASTIC	2 9-19	1186	D	W
033	-5452Z	EXXON CO USA MW-3	302854 911124	MISS. RIVER ALLUVIAL AQ. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	19 --	2 PLASTIC	2 8-18	1186	D	W
033	-5570Z	EXXON CO USA MW-9	302855 911009	MISS. RIVER ALLUVIAL AQ. UNKNOWN	044	06S	01W	CONFINING UNIT MONITOR	14 PA	4				
033	-5699Z	EXXON CO USA MW-1	302835 911013	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588		
033	-5700Z	EXXON CO USA MW-2	302835 911013	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588		
033	-5701Z	EXXON CO USA MW-3	302835 911013	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588		
033	-5702Z	EXXON CO USA MW-4	302835 911013	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588	D	
033	-5703Z	EXXON CO USA MW-5	302835 911013	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588	D	
033	-5704Z	EXXON CO USA MW-6	302835 911013	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0588		
033	-5762Z	EXXON CO USA RW-1	302906 911130	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	20 --	6 PLASTIC	6 10-20	0687	D	W
033	-5763Z	EXXON CO USA RW-2	302904 911130	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	15 --	6 PLASTIC	6 5-15	0687	D	W
033	-5764Z	EXXON CO USA RW-3	302902 911130	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	15 --	6 PLASTIC	6 5-15	0687	D	W
033	-5765Z	EXXON CO USA RW-5	302858 911132	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	24 PA	6 PLASTIC	6 5-24	0687	D	W
033	-5766Z	EXXON CO USA RW-6	302856 911132	MISS. RIVER ALLUVIAL AQ. BARRINGTON'S	044	06S	01W	CONFINING UNIT RECOVERY	19 --	6 PLASTIC	6 5-19	0687	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5767Z	EXXON CO USA / RW-7	302854 / 911126	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / RECOVERY	24 / --	6 / PLASTIC	6 / 5-24	0687	D	W
033	-5768Z	EXXON CO USA / RW-8	302852 / 911128	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / MONITOR	26 / PA	6 / PLASTIC	6 / 7-26	0687	D	W
033	-5769Z	EXXON CO USA / RW-8A	302852 / 911127	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / MONITOR	27 / PA	6 / PLASTIC	6 / 8-27	0288	D	W
033	-5770Z	EXXON CO USA / RW-9	302851 / 911129	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / MONITOR	25 / PA	6 / PLASTIC	6 / 6-25	0687	D	W
033	-5771Z	EXXON CO USA / RW-10	302850 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / MONITOR	25 / PA	6 / PLASTIC	6 / 6-25	0687	D	W
033	-5772Z	EXXON CO USA / RW-11	302849 / 911132	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / MONITOR	19 / PA	6 / PLASTIC	6 / 5-19	0687	D	W
033	-5773Z	EXXON CO USA / RW-12	302846 / 911133	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / MONITOR	14 / PA	6 / PLASTIC	6 / 5-14	0687	D	W
033	-5774Z	EXXON CO USA / RW-13	302844 / 911132	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / MONITOR	24 / PA	6 / PLASTIC	6 / 5-24	0687	D	W
033	-5775Z	EXXON CO USA / RW-15	302841 / 911132	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / MONITOR	18 / PA	6 / PLASTIC	6 / 3-18	0687	D	W
033	-5776Z	EXXON CO USA / RW-16	302839 / 911132	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / MONITOR	7 / --	6 / PLASTIC	6 / 2-7	0687	D	W
033	-5777Z	EXXON CO USA / RW-17	302837 / 911132	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / RECOVERY	19 / PA	6 / PLASTIC	6 / 5-19	0687	D	W
033	-5778Z	EXXON CO USA / RW-18	302835 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. / BARRINGTON'S	044	06S	01W	CONFINING UNIT / MONITOR	24 / --	6 / PLASTIC	6 / 5-24	0687	D	W
033	-5806Z	EXXON CO USA / ERM-1	302838 / 911132	MISS. RIVER ALLUVIAL AQ. SURF. / LAYNE (LA)	044	06S	01W	CONFINING UNIT / MONITOR	54 / --	2 / STEEL	2 / 44-54	0487	D	W
033	-5807Z	EXXON CO USA / ERM-2	302844 / 911133	MISS. RIVER ALLUVIAL AQ. SURF. / LAYNE (LA)	044	06S	01W	CONFINING UNIT / MONITOR	30 / PA	2 / STEEL	2 / 20-30	0487	D	W
033	-5808Z	EXXON CO USA / ERM-8	302851 / 911130	MISS. RIVER ALLUVIAL AQ. SURF. / LAYNE (LA)	044	06S	01W	CONFINING UNIT / MONITOR	56 / --	2 / STEEL	2 / 46-56	0487	D	W
033	-5809Z	EXXON CO USA / DM-18	302845 / 911126	MISS. RIVER ALLUVIAL AQ. SURF. / DAMES & MORE	044	06S	01W	CONFINING UNIT / MONITOR	70 / PA			0180		
033	-5810Z	EXXON CO USA / M-16A	302844 / 911128	MISS. RIVER ALLUVIAL AQ. SURF. / LAYNE (LA)	044	06S	01W	CONFINING UNIT / MONITOR	83 / --	2 / STEEL	2 / 73-83	0487	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-5858Z	EXXON CO USA MW-9	302856 911009	MISS. RIVER ALLUVIAL AQ. PSI/PTL	045	06S	01W	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 2-14	0592	D	W
033	-5859Z	EXXON CO USA MW-10	302855 911009	MISS. RIVER ALLUVIAL AQ. PSI/PTL	045	06S	01W	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 3-15	0492	D	W
033	-5860Z	EXXON CO USA MW-11	302855 911009	MISS. RIVER ALLUVIAL AQ. PSI/PTL	045	06S	01W	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 3-15	0492	D	W
033	-6232Z	EXXON CO USA MW-A	302846 911132	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT RECOVERY	29 PA	6 PLASTIC	6 9-29	0789	D	
033	-6233Z	EXXON CO USA P-1	302854 911126	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	22 --	2 PLASTIC	2 2-22	0789	D	
033	-6234Z	EXXON CO USA P-2	302854 911126	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	18 --	2 PLASTIC	2 2-17	0789	D	
033	-6235Z	EXXON CO USA P-3	302854 911126	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	22 --	2 PLASTIC	2 2-22	0789	D	
033	-6236Z	EXXON CO USA P-4	302854 911126	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	18 PA	2 PLASTIC	2 2-17	0789	D	
033	-6237Z	EXXON CO USA P-5	302854 911126	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT MONITOR	22 --	2 PLASTIC	2 17-22	0789	D	
033	-6238Z	EXXON CO USA RW-12	302846 911132	MISS. RIVER ALLUVIAL AQ. PSI/PTL	044	06S	01W	CONFINING UNIT RECOVERY	24 --	6 PLASTIC	6 4-24	0789	D	
033	-6248Z	EXXON CO USA MW-A	302822 911010	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	29 PA	2				
033	-6339Z	EXXON CO USA 89-1	302832 911125	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	16 PA	3 PLASTIC		0489	D	W
033	-6340Z	EXXON CO USA 89-2	302832 911126	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	16 PA	3 PLASTIC		0489	D	W
033	-6341Z	EXXON CO USA 89-3	302831 911126	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	16 PA	3 PLASTIC		0489	D	W
033	-6342Z	EXXON CO USA 89-4	302831 911127	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	15 PA	3 PLASTIC		0489	D	W
033	-6343Z	EXXON CO USA 89-5	302832 911128	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	25 PA	1.50 PLASTIC	1.50 20-25	0489	D	W
033	-6344Z	EXXON CO USA 89-6	302832 911129	MISS. RIVER ALLUVIAL AQ. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	21 PA	1.50 PLASTIC	1.50 16-21	0489	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 41
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6345Z	EXXON CO USA 89-7	302834 911129	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	21 PA	1.50 PLASTIC	1.50 16-21	0489	D	W
033	-6346Z	EXXON CO USA 89-8	302834 911129	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D	W
033	-6347Z	EXXON CO USA 89-9	302834 911127	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D	W
033	-6348Z	EXXON CO USA 89-10	302834 911125	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D	W
033	-6349Z	EXXON CO USA 89-11	302834 911125	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D	W
033	-6350Z	EXXON CO USA 89-12	302834 911123	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D	W
033	-6351Z	EXXON CO USA 89-13	302833 911122	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	15 PA	3 PLASTIC		0489	D	W
033	-6352Z	EXXON CO USA 89-14	302832 911122	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	16 PA	3 PLASTIC		0489	D	W
033	-6353Z	EXXON CO USA 89-15	302832 911123	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	16 PA	3 PLASTIC		0489	D	W
033	-6354Z	EXXON CO USA 89-16	302832 911124	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	19 PA	3 PLASTIC		0489	D	W
033	-6355Z	EXXON CO USA 89-17	302833 911125	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D	W
033	-6356Z	EXXON CO USA 89-18	302833 911123	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	18 PA	3 PLASTIC		0489	D	W
033	-6357Z	EXXON CO USA 89-19	302833 911125	MISS. RIVER ALLUVIAL AQ. SURF. CAPOZZOLI	045	06S	01W	CONFINING UNIT PIEZOMETER	19 PA	3 PLASTIC		0489	D	W
033	-6561Z	EXXON CO USA RW404-1	302834 911108	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT RECOVERY	15 PA	6 PLASTIC	6 4-14	0990	D	W
033	-6562Z	EXXON CO USA RW404-2	302833 911108	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT RECOVERY	16 --	6 PLASTIC	6 6-16	0990	D	W
033	-6563Z	EXXON CO USA RW404-3	302833 911108	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT RECOVERY	14 PA	6 PLASTIC	6 4-14	0990	D	W
033	-6564Z	EXXON CO USA RW404-4	302832 911108	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT RECOVERY	13 PA	6 PLASTIC	6 3-13	0990	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6597Z	EXXON CO USA / RW-148-1	302910 / 911114	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / RECOVERY	14 / --	8 / STEEL	8 / 6-11	1190	D	W
033	-6598Z	EXXON CO USA / MW-1	302835 / 911104	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / MONITOR	14 / --	2 / PLASTIC	2 / 4-14	1290	D	W
033	-6599Z	EXXON CO USA / MW-2	302832 / 911109	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / MONITOR	12 / --	2 / PLASTIC	2 / 2-12	1290	D	W
033	-6600Z	EXXON CO USA / MW-3	302832 / 911112	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / MONITOR	12 / --	4 / PLASTIC	4 / 2-12	1290	D	W
033	-6601Z	EXXON CO USA / MW-4	302835 / 911108	MISS. RIVER ALLUVIAL AQ. / WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT / MONITOR	12 / --	4 / PLASTIC	4 / 2-12	1290	D	W
033	-6604Z	EXXON CO USA / MW-1	302822 / 911002	MISS. RIVER ALLUVIAL AQ. / PSI/PTL	045	06S	01W	CONFINING UNIT / MONITOR	17 / PA	4 / PLASTIC	4 / 2-17	1290	D	W
033	-6605Z	EXXON CO USA / MW-2	302822 / 911002	MISS. RIVER ALLUVIAL AQ. / PSI/PTL	045	06S	01W	CONFINING UNIT / MONITOR	17 / PA	4 / PLASTIC	4 / 2-17	1290	D	W
033	-6606Z	EXXON CO USA / MW-3	302822 / 911002	MISS. RIVER ALLUVIAL AQ. / PSI/PTL	045	06S	01W	CONFINING UNIT / MONITOR	17 / PA	4 / PLASTIC	4 / 2-17	1290	D	W
033	-6623Z	EXXON CO USA / MW-1	302908 / 911007	MISS. RIVER ALLUVIAL AQ. / PSI/PTL	044	06S	01W	CONFINING UNIT / MONITOR	14 / --	4 / PLASTIC	4 / 1-14	0291	D	W
033	-6624Z	EXXON CO USA / MW-2	302908 / 911007	MISS. RIVER ALLUVIAL AQ. / PSI/PTL	044	06S	01W	CONFINING UNIT / MONITOR	14 / --	4 / PLASTIC	4 / 1-14	0291	D	W
033	-6625Z	EXXON CO USA / MW-3	302908 / 911007	MISS. RIVER ALLUVIAL AQ. / PSI/PTL	044	06S	01W	CONFINING UNIT / MONITOR	14 / --	4 / PLASTIC	4 / 1-14	0291	D	W
033	-6626Z	EXXON CO USA / MW-1	303024 / 911016	MISS. RIVER ALLUVIAL AQ. / CCI	037	06S	01W	CONFINING UNIT / MONITOR	24 / --	4 / PLASTIC	4 / 9-24	1290	D	W
033	-6627Z	EXXON CO USA / MW-2	303024 / 911016	MISS. RIVER ALLUVIAL AQ. / CCI	037	06S	01W	CONFINING UNIT / MONITOR	24 / --	4 / PLASTIC	4 / 9-24	1290	D	W
033	-6628Z	EXXON CO USA / MW-3	303024 / 911016	MISS. RIVER ALLUVIAL AQ. / CCI	037	06S	01W	CONFINING UNIT / MONITOR	24 / --	4 / PLASTIC	4 / 9-24	1290	D	W
033	-6675Z	EXXON CO USA / MW-5	303024 / 911016	MISS. RIVER ALLUVIAL AQ. / CCI	037	06S	01W	CONFINING UNIT / MONITOR	17 / --	4 / PLASTIC	4 / 2-17	0391	D	W
033	-6706Z	EXXON CO USA / M-7	302848 / 911132	MISS. RIVER ALLUVIAL AQ. / GERAGHTY	044	06S	01W	CONFINING UNIT / MONITOR	54 / PA	2		0182		
033	-6724Z	EXXON CO USA / 58P	302853 / 911185	MISSISSIPPI RIVER ALLUVIAL AQUIFER / LAYNE (LA)	044	06S	01W	OTHER	210 / PA	4X2 / 50		1051		

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 43
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6793Z	EXXON CO USA MW-05	302837 911108	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	8 --	4 PLASTIC	4 2-7	1091	D	W
033	-6794Z	EXXON CO USA MW-06	302835 911103	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	44 --	4 PLASTIC	4 39-44	1191	D	W
033	-6795Z	EXXON CO USA MW-07	302833 911103	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	8 --	4 PLASTIC	4 3-8	1191	D	W
033	-6796Z	EXXON CO USA MW-08	302835 911112	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	044	06S	01W	CONFINING UNIT MONITOR	20 PA	4 PLASTIC	4 14-19	1191	D	W
033	-6797Z	EXXON CO USA RLA-1	302925 911020	MISS. RIVER ALLUVIAL AQ. SURF. CCI	042	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC	2 4-14	1191	D	W
033	-6798Z	EXXON CO USA RLA-2	302925 911030	MISS. RIVER ALLUVIAL AQ. SURF. CCI	042	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC	2 4-14	1191	D	W
033	-6799Z	EXXON CO USA RLA-3	302920 911025	MISS. RIVER ALLUVIAL AQ. SURF. CCI	042	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC	2 4-14	1191	D	W
033	-6800Z	EXXON CO USA RLA-4	302917 911030	MISS. RIVER ALLUVIAL AQ. SURF. CCI	042	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC	2 4-14	1191	D	W
033	-6801Z	EXXON CO USA RLA-5	302920 911030	MISS. RIVER ALLUVIAL AQ. SURF. CCI	042	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC	2 4-14	1191	D	W
033	-6802Z	EXXON CO USA RLA-6D	302920 911025	MISS. RIVER ALLUVIAL AQ. SURF. CCI	042	06S	01W	CONFINING UNIT MONITOR	40 --	2 PLASTIC	2 35-40	1191	D	W
033	-6848Z	EXXON CO USA BB-1	302847 911125	SHALLOW SANDS OF BATON ROUGE AREA FUGRO (GS)	044	06S	01E	MONITOR	62 --	2 METAL	2 52-62	0991	D	W
033	-6849Z	EXXON CO USA DMS-1	302902 911122	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	044	06S	01E	CONFINING UNIT MONITOR	52 --	2 METAL	2 42-52	0991	D	W
033	-6850Z	EXXON CO USA DMS-2	302900 911127	SHALLOW SANDS OF BATON ROUGE AREA FUGRO (GS)	044	06S	01E	MONITOR	46 --	2 METAL	2 36-46	0991	D	W
033	-6851Z	EXXON CO USA DMS-3	302853 911125	SHALLOW SANDS OF BATON ROUGE AREA FUGRO (GS)	044	06S	01E	MONITOR	52 --	2 METAL	2 42-52	0991	D	W
033	-6852Z	EXXON CO USA DMS-4	302856 911132	SHALLOW SANDS OF BATON ROUGE AREA FUGRO (GS)	044	06S	01E	MONITOR	62 --	2 METAL	2 52-62	0991	D	W
033	-6898Z	EXXON CO USA KF-2	302922 911100	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT MONITOR	50 --	2 PLASTIC	2 40-50	0992	D	W
033	-6900Z	EXXON CO USA KF-1	302921 911053	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT MONITOR	32 --	2 PLASTIC	2 22-32	1092	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6901Z	EXXON CO USA KF-9	302822 911100	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT MONITOR	25 --	2 PLASTIC	2 15-25	1092	D	W
033	-6902Z	EXXON CO USA KF-4	302920 911059	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT MONITOR	28 --	2 PLASTIC	2 18-28	1092	D	W
033	-6903Z	EXXON CO USA RW-5	302833 911109	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	045	06S	01W	CONFINING UNIT RECOVERY	17 --	6 PLASTIC	6 2-17	1092	D	W
033	-6904Z	EXXON CO USA RW-6	302833 911109	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	045	06S	01W	CONFINING UNIT RECOVERY	17 --	6 PLASTIC	6 2-17	1092	D	W
033	-6905Z	EXXON CO USA RW-7	302835 911108	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	045	06S	01W	CONFINING UNIT RECOVERY	17 --	6 PLASTIC	6 2-17	1092	D	W
033	-6906Z	EXXON CO USA RW-8	302835 911108	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	045	06S	01W	CONFINING UNIT RECOVERY	17 --	6 PLASTIC	6 2-17	1092	D	W
033	-6915Z	EXXON CO USA SW-1	302850 911130	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	044	06S	01E	CONFINING UNIT MONITOR	80 --	2 PLASTIC	2 10-80	0692	D	W
033	-6916Z	EXXON CO USA SW-2	302850 911130	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	044	06S	01E	CONFINING UNIT MONITOR	60 --	2 PLASTIC	2 10-60	0692	D	W
033	-6919Z	EXXON CO USA M-4	302832 911130	MISSISSIPPI RIVER ALLUVIAL AQUIFER FOSTER (DAN)	045	06S	01W	MONITOR	123 PA	2 METAL	2 118-123	0282	D	W
033	-6920Z	EXXON CO USA M-5	302831 911130	MISS. RIVER ALLUVIAL AQ. SURF. FOSTER (DAN)	045	06S	01W	CONFINING UNIT MONITOR	48 --	2 METAL	2 43-48	0282		W
033	-6921Z	EXXON CO USA M-6	302840 911133	MISS. RIVER ALLUVIAL AQ. SURF. FOSTER (DAN)	044	06S	01W	CONFINING UNIT MONITOR	49 --	2 METAL	2 44-49	0382	D	W
033	-6922Z	EXXON CO USA S-3	302835 911131	MISS. RIVER ALLUVIAL AQ. SURF. GDC	045	06S	01W	CONFINING UNIT MONITOR	60 --	4 PLASTIC	4 55-60	0684	D	W
033	-6923Z	EXXON CO USA S-4	302841 911132	MISS. RIVER ALLUVIAL AQ. SURF. GDC	044	06S	01W	CONFINING UNIT MONITOR	53 --	4 PLASTIC	4 48-53	0784	D	W
033	-6924Z	EXXON CO USA DM-19	302847 911128	MISS. RIVER ALLUVIAL AQ. SURF. DAMES & MOORE	044	06S	01W	CONFINING UNIT MONITOR	58 --	3 PLASTIC	3 48-58	0180	D	W
033	-6930Z	EXXON CO USA RW-12A	302846 911132	MISS. RIVER ALLUVIAL AQ. SURF. ERM SOUTHWEST	044	06S	01W	CONFINING UNIT RECOVERY	14 PA	6		0789		
033	-6933Z	EXXON CO USA PW-01	302827 911055	S.E. LA. AQ. SYSTEM SURFICIAL WOODWARD-CLYDE	037	07S	01W	CONFINING UNIT MONITOR	16 --	2 PLASTIC	2 11-16	1292	D	W
033	-6934Z	EXXON CO USA PW-02	302821 911047	S.E. LA. AQ. SYSTEM SURFICIAL WOODWARD-CLYDE	037	07S	01W	CONFINING UNIT MONITOR	16 --	2 PLASTIC	2 11-16	1292	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 0.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWNSHIP / RANGE / SECT	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6935Z	EXXON CO USA / PW-06	302834 / 911007	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	045 06S 01W	CONFINING UNIT / MONITOR	42 / --	2 / PLASTIC	2 / 37-42	1292	D	W
033	-6936Z	EXXON CO USA / PW-08	302900 / 911009	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	044 06S 01W	CONFINING UNIT / MONITOR	16 / --	2 / PLASTIC	2 / 11-16	1292	D	W
033	-6938Z	EXXON CO USA / PW-09	302914 / 911009	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	044 06S 01W	CONFINING UNIT / MONITOR	24 / --	2 / PLASTIC	2 / 19-24	1292	D	W
033	-6939Z	EXXON CO USA / PW-13	302934 / 911053	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	043 06S 01W	CONFINING UNIT / MONITOR	15 / --	2 / PLASTIC	2 / 10-15	1292	D	W
033	-6980Z	EXXON CO USA / PW-04	302832 / 911033	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	045 06S 01W	CONFINING UNIT / MONITOR	12 / --	2 / PLASTIC	2 / 7-12	0193	D	W
033	-6981Z	EXXON CO USA / PW-12	302934 / 911043	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	042 06S 01W	CONFINING UNIT / MONITOR	17 / --	2 / PLASTIC	2 / 12-17	0193	D	W
033	-6982Z	EXXON CO USA / PW-16A	302921 / 911109	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	044 06S 01W	CONFINING UNIT / MONITOR	13 / --	2 / PLASTIC	2 / 8-13	0193	D	W
033	-6983Z	EXXON CO USA / PW-16B	302921 / 911109	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	044 06S 01W	CONFINING UNIT / MONITOR	28 / --	2 / PLASTIC	2 / 18-28	0193	D	W
033	-6994Z	EXXON CO USA / PW-03	302822 / 911032	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	045 06S 01W	CONFINING UNIT / MONITOR	16 / --	2 / PLASTIC	2 / 11-16	0193	D	W
033	-6995Z	EXXON CO USA / PW-07	302850 / 911008	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	044 06S 01W	CONFINING UNIT / MONITOR	13 / --	2 / PLASTIC	2 / 8-13	0193	D	W
033	-6996Z	EXXON CO USA / PW-10	302930 / 911010	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	043 06S 01W	CONFINING UNIT / MONITOR	15 / --	2 / PLASTIC	2 / 10-15	0193	D	W
033	-6997Z	EXXON CO USA / PW-14	302936 / 911107	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	042 06S 01W	CONFINING UNIT / MONITOR	14 / --	2 / PLASTIC	2 / 9-14	0293	D	W
033	-7022Z	EXXON CO USA / TCB-1	302941 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	042 06S 01W	CONFINING UNIT / MONITOR	13 / PA	2 / PLASTIC	2 / 8-13	0990	D	W
033	-7023Z	EXXON CO USA / TCB-2	302943 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	041 06S 01W	CONFINING UNIT / MONITOR	13 / --	2 / PLASTIC	2 / 8-13	0990	D	W
033	-7024Z	EXXON CO USA / TCB-3	302939 / 911130	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	042 06S 01W	CONFINING UNIT / MONITOR	13 / PA	2 / PLASTIC	2 / 8-13	0990	D	W
033	-7025Z	EXXON CO USA / TCB-4	302940 / 911129	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	042 06S 01W	CONFINING UNIT / MONITOR	13 / --	2 / PLASTIC	2 / 8-13	0990	D	W
033	-7026Z	EXXON CO USA / TCB-5	302939 / 911129	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	042 06S 01W	CONFINING UNIT / MONITOR	13 / --	2 / PLASTIC	2 / 8-13	0990	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7027Z	EXXON CO USA / TCB-6	302938 / 911129	MISS. RIVER ALLUVIAL / CCI	042	06S	01W	CONFINING UNIT MONITOR	13 / --	2 / PLASTIC	2 / 8-13	0990	D	W
033	-7028Z	EXXON CO USA / TCB-7	302941 / 911130	MISS. RIVER ALLUVIAL / CCI	042	06S	01W	CONFINING UNIT MONITOR	13 / --	2 / PLASTIC	2 / 8-13	0990	D	W
033	-7029Z	EXXON CO USA / TCB-8	302943 / 911128	MISS. RIVER ALLUVIAL / CCI	041	06S	01W	CONFINING UNIT MONITOR	18 / --	2 / PLASTIC	2 / 13-18	0990	D	W
033	-7030Z	EXXON CO USA / TCB-9	302940 / 911131	MISS. RIVER ALLUVIAL / CCI	042	06S	01W	CONFINING UNIT MONITOR	13 / --	2 / PLASTIC	2 / 8-13	0990	D	W
033	-7031Z	EXXON CO USA / TCB-10	302941 / 911123	MISS. RIVER ALLUVIAL / CCI	042	06S	01W	CONFINING UNIT MONITOR	17 / PA	2 / PLASTIC	2 / 12-17	0990	D	W
033	-7032Z	EXXON CO USA / TCB-11	302941 / 911122	MISS. RIVER ALLUVIAL / CCI	042	06S	01W	CONFINING UNIT MONITOR	14 / --	2 / PLASTIC	2 / 9-14	0990	D	W
033	-7033Z	EXXON CO USA / TCB-12	302940 / 911127	MISS. RIVER ALLUVIAL / CCI	042	06S	01W	CONFINING UNIT MONITOR	7 / --	1.25 / PLASTIC	1.25 / 2-7	0990	D	W
033	-7034Z	EXXON CO USA / TCB-13	302940 / 911124	MISS. RIVER ALLUVIAL / CCI	042	06S	01W	CONFINING UNIT MONITOR	8 / --	1.25 / PLASTIC	1.25 / 3-8	0990	D	W
033	-7035Z	EXXON CO USA / TCB-15	302944 / 911118	MISS. RIVER ALLUVIAL / CCI	041	06S	01W	CONFINING UNIT MONITOR	15 / PA	2 / PLASTIC	2 / 10-15	0791	D	W
033	-7036Z	EXXON CO USA / TCB-17	302947 / 911126	MISS. RIVER ALLUVIAL / CCI	041	06S	01W	CONFINING UNIT MONITOR	15 / PA	2 / PLASTIC	2 / 10-15	0791	D	W
033	-7037Z	EXXON CO USA / TCB-18	302937 / 911130	MISS. RIVER ALLUVIAL / CCI	042	06S	01W	CONFINING UNIT MONITOR	11 / --	2 / PLASTIC	2 / 6-11	0791	D	W
033	-7038Z	EXXON CO USA / TCB-19	302938 / 911125	MISS. RIVER ALLUVIAL / CCI	042	06S	01W	CONFINING UNIT MONITOR	8 / --	1.25 / PLASTIC	1.25 / 3-8	0791	D	W
033	-7039Z	EXXON CO USA / TCB-20	302945 / 911132	MISS. RIVER ALLUVIAL / CCI	041	06S	01W	CONFINING UNIT MONITOR	10 / PA	2 / PLASTIC	2 / 5-10	0791	D	W
033	-7040Z	EXXON CO USA / TCB-21	302938 / 911132	MISS. RIVER ALLUVIAL / CCI	042	06S	01W	CONFINING UNIT MONITOR	11 / PA	2 / PLASTIC	2 / 6-11	0791	D	W
033	-7041Z	EXXON CO USA / TCB-22	302938 / 911122	MISS. RIVER ALLUVIAL / CCI	042	06S	01W	CONFINING UNIT MONITOR	12 / --	2 / PLASTIC	2 / 7-12	0791	D	W
033	-7076Z	EXXON CO USA / KF-5	302922 / 911103	MISS. RIVER ALLUVIAL / WOODWARD-CLYDE	043	06S	01W	CONFINING UNIT MONITOR	28 / --	2 / PLASTIC	2 / 18-28	0393	D	W
033	-7142Z	EXXON CO USA / RW-5A	302856 / 911102	MISS. RIVER ALLUVIAL / CCI	044	06S	01W	CONFINING UNIT RECOVERY	27 / --	6 / PLASTIC	6 / 7-27	0990	D	

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7143Z	EXXON CO USA / RW-19	302855 / 911125	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	044	06S	01W	CONFINING UNIT / RECOVERY	27 / --	6 / PLASTIC	6 / 7-27	0990	D	
033	-7206Z	EXXON CO USA / DA-1	302906 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. / FUGRO (GS)	044	06S	01W	CONFINING UNIT / MONITOR	59 / --	2 / METAL	2 / 47-57	0893	D	W
033	-7207Z	EXXON CO USA / DA-2	302903 / 911132	MISS. RIVER ALLUVIAL AQ. SURF. / FUGRO (GS)	044	06S	01W	CONFINING UNIT / MONITOR	53 / --	2 / METAL	2 / 41-51	0893	D	W
033	-7247Z	EXXON CO USA / OA-1	302850 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. / FUGRO (GS)	044	06S	01W	CONFINING UNIT / MONITOR	56 / --	2 / PLASTIC	2 / 44-54	1293	D	W
033	-7248Z	EXXON CO USA / OA-2	302848 / 911134	MISS. RIVER ALLUVIAL AQ. SURF. / FUGRO (GS)	044	06S	01W	CONFINING UNIT / MONITOR	55 / --	2 / PLASTIC	2 / 42-52	1193	D	W
033	-7249Z	EXXON CO USA / OA-3	302844 / 911133	MISS. RIVER ALLUVIAL AQ. SURF. / FUGRO (GS)	044	06S	01W	CONFINING UNIT / MONITOR	50 / --	2 / PLASTIC	2 / 37-47	1193	D	W
033	-7250Z	EXXON CO USA / S10-1	302855 / 911095	MISS. RIVER ALLUVIAL AQ. SURF. / FUGRO (GS)	044	06S	01W	CONFINING UNIT / MONITOR	8 / --	2 / PLASTIC	2 / 3-8	0893	D	W
033	-7251Z	EXXON CO USA / T92-1	302847 / 911034	MISS. RIVER ALLUVIAL AQ. SURF. / FUGRO (GS)	044	06S	01W	CONFINING UNIT / MONITOR	30 / --	2 / PLASTIC	2 / 20-30	0893	D	W
033	-7292Z	EXXON CO USA / MW-1	302742 / 911002	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	053	07S	01W	CONFINING UNIT / MONITOR	22 / --	4 / PLASTIC	4 / 12-22	0891	D	W
033	-7293Z	EXXON CO USA / MW-2	302742 / 911002	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	053	07S	01W	CONFINING UNIT / MONITOR	22 / --	4 / PLASTIC	4 / 12-22	0891	D	W
033	-7294Z	EXXON CO USA / MW-3	302742 / 911002	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	053	07S	01W	CONFINING UNIT / MONITOR	26 / --	4 / PLASTIC	4 / 11-26	0891	D	W
033	-7372Z	EXXON CO USA / DH-1	302907 / 911037	S.E. LA. AQ. SYSTEM SURFICIAL / FUGRO (GS)	044	06S	01W	CONFINING UNIT / MONITOR	28 / PA	2 / PLASTIC	2 / 23-28	0494	D	W
033	-7437Z	EXXON CO USA / W-21	302905 / 911121	"400-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	044	06S	01W	MONITOR	354 / --	10X4X4 / METAL	4 / 332-352	0794	D	W
033	-7485Z	EXXON CO USA / RW-7R	302849 / 911134	S.E. LA. AQ. SYSTEM SURFICIAL / FUGRO (GS)	044	06S	01W	CONFINING UNIT / RECOVERY	32 / --	6 / PLASTIC	6 / 12-32	0794	D	W
033	-7486Z	EXXON CO USA / RW-8A	302852 / 911127	S.E. LA. AQ. SYSTEM SURFICIAL / FUGRO (GS)	044	06S	01W	CONFINING UNIT / RECOVERY	23 / --	6 / PLASTIC	6 / 3-23	0994	D	W
033	-7487Z	EXXON CO USA / SF-1	302851 / 911130	S.E. LA. AQ. SYSTEM SURFICIAL / FUGRO (GS)	044	06S	01W	CONFINING UNIT / RECOVERY	25 / PA	6 / PLASTIC	6 / 5-25	1194	D	W
033	-7488Z	EXXON CO USA / SF-2	302850 / 911132	S.E. LA. AQ. SYSTEM SURFICIAL / FUGRO (GS)	044	06S	01W	CONFINING UNIT / RECOVERY	25 / --	6 / PLASTIC	6 / 5-25	1194	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7489Z	EXXON CO USA SF-3	302845 911133	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	044	06S	01W	CONFINING UNIT RECOVERY	30 --	6 PLASTIC	6 10-30	1194	D	W
033	-7490Z	EXXON CO USA SF-4	302842 911133	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	044	06S	01W	CONFINING UNIT RECOVERY	30 --	6 PLASTIC	6 10-30	1194	D	W
033	-7726Z	EXXON CO USA W-42	302922 911056	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	043	06S	01W	CONFINING UNIT RECOVERY	35 --	8X8 PLASTIC	8 20-30	0396	D	W
033	-7727Z	EXXON CO USA W-43	302922 911058	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	043	06S	01W	CONFINING UNIT RECOVERY	35 --	8X8 PLASTIC	8 20-30	0396	D	W
033	-7728Z	EXXON CO USA W-44	302922 911107	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	043	06S	01W	CONFINING UNIT PIEZOMETER	50 --	2 PLASTIC	2 40-50	0396	D	W
033	-7729Z	EXXON CO USA W-45	302920 911107	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	043	06S	01W	CONFINING UNIT RECOVERY	53 --	6X6 PLASTIC	6 35-50	0396	D	W
033	-7730Z	EXXON CO USA W-46	302922 911106	S.E. LA. AQ. SYSTEM SURFICIAL FUGRO (GS)	043	06S	01W	CONFINING UNIT PIEZOMETER	50 --	2 PLASTIC	2 40-50	0396	D	W
033	-7746Z	EXXON CO USA ERD-1	302906 911025	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	12 --	2 PLASTIC	2 7-12	0495	D	W
033	-7747Z	EXXON CO USA ERD-2	302906 911025	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	29 PA	2 PLASTIC	2 19-29	0495	D	W
033	-7748Z	EXXON CO USA ERD-3	302906 911025	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	30 PA	2 PLASTIC	2 20-30	0495	D	W
033	-7749Z	EXXON CO USA ERD-4	302904 911024	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	30 PA	2 PLASTIC	2 20-30	0495	D	W
033	-7750Z	EXXON CO USA ERD-5	302906 911024	MISSISSIPPI RIVER ALLUVIAL AQUIFER FUGRO (GS)	044	06S	01W	MONITOR	104 PA	2 PLASTIC	2 94-104	0395	D	W
033	-7759Z	EXXON CO USA MW-3	302943 911126	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	041	06S	01W	CONFINING UNIT MONITOR	50 --	4 PLASTIC	4 38-48	0596	D	W
033	-7760Z	EXXON CO USA MW-4	302940 911126	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	041	06S	01W	CONFINING UNIT MONITOR	39 --	4 PLASTIC	4 27-37	0596	D	W
033	-7761Z	EXXON CO USA TCB-23	302940 911124	MISS. RIVER ALLUVIAL AQ. SURF. FUGRO (GS)	041	06S	01W	CONFINING UNIT MONITOR	18 --	2 PLASTIC	2 8-18	0596	D	W
033	-7764Z	EXXON CO USA P-3	302937 911130	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	041	06S	01W	CONFINING UNIT MONITOR	21 PA	3 PLASTIC				
033	-7765Z	EXXON CO USA SI-8	302939 911131	MISS. RIVER ALLUVIAL AQ. SURF. UNKNOWN	041	06S	01W	CONFINING UNIT MONITOR	42 PA	2 PLASTIC				

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 49
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN / SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7800Z	EXXON CO USA PZ-1	302922 911053	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	041	06S	01W	SURF. CONFINING UNIT PIEZOMETER	10 --	2 PLASTIC	2 5-10	1096	D	W
033	-7801Z	EXXON CO USA PZ-2	302924 911056	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	041	06S	01W	SURF. CONFINING UNIT PIEZOMETER	10 --	2 PLASTIC	2 5-10	1096	D	W
033	-7802Z	EXXON CO USA PZ-3	302923 911055	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	041	06S	01W	SURF. CONFINING UNIT PIEZOMETER	10 --	2 PLASTIC	2 5-10	1096	D	W
033	-7803Z	EXXON CO USA PZ-4	302922 911056	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	041	06S	01W	SURF. CONFINING UNIT PIEZOMETER	10 --	2 PLASTIC	2 5-10	1096	D	W
033	-7804Z	EXXON CO USA PZ-5	302924 911058	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	041	06S	01W	SURF. CONFINING UNIT PIEZOMETER	10 --	2 PLASTIC	2 5-10	1096	D	W
033	-7813Z	EXXON CO USA W-28	302910 911122	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0795	D	W
033	-7814Z	EXXON CO USA W-29	302909 911122	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 PA	4 PLASTIC	4 2-12	0795	D	W
033	-7815Z	EXXON CO USA W-30	302909 911122	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0795	D	W
033	-7816Z	EXXON CO USA W-31	302909 911122	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0795	D	W
033	-7817Z	EXXON CO USA W-32	302909 911122	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0795	D	W
033	-7818Z	EXXON CO USA W-33	302909 911122	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0896	D	W
033	-7819Z	EXXON CO USA W-34	302909 911123	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0895	D	W
033	-7820Z	EXXON CO USA W-35	302909 911124	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0895	D	W
033	-7821Z	EXXON CO USA W-36	302909 911124	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0895	D	W
033	-7822Z	EXXON CO USA W-37	302909 911125	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT RECOVERY	13 --	4 PLASTIC	4 2-12	0895	D	W
033	-7837Z	EXXON CO USA W-29B	302909 911122	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	SURF. CONFINING UNIT MONITOR	13 --	4 PLASTIC	4 3-13	0197	D	W
033	-7938Z	EXXON CO USA TP-01	302833 911109	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	SURF. CONFINING UNIT MONITOR	6 PA	2 PLASTIC				

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-7939Z	EXXON CO USA TP-02	302832 911110	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	7 PA	2 PLASTIC			
033	-7940Z	EXXON CO USA TP-03	302833 911109	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	7 PA	2 PLASTIC			
033	-7941Z	EXXON CO USA TP-07	302835 911110	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	8 PA	2 PLASTIC			
033	-7942Z	EXXON CO USA TP-09	302837 911107	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	5 PA	2 PLASTIC			
033	-7943Z	EXXON CO USA TP-10	302837 911105	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	6 PA	2 PLASTIC			
033	-7944Z	EXXON CO USA TP-11	302833 911105	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	6 PA	2 PLASTIC			
033	-7945Z	EXXON CO USA MW-8A	302833 911112	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	045	06S	01W	CONFINING UNIT MONITOR	20 --	4 PLASTIC	4 14-19	0297	D W
033	-7946Z	EXXON CO USA TP-8	302836 911109	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	045	06S	01W	CONFINING UNIT MONITOR	7 --	2 PLASTIC	2 1-6	0297	D W
033	-7947Z	EXXON CO USA P-4B	302854 911125	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	CONFINING UNIT RECOVERY	26 --	6 PLASTIC	6 6-26	0797	D W
033	-7948Z	EXXON CO USA SF-1B	302851 911129	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	CONFINING UNIT RECOVERY	27 --	6 PLASTIC	6 7-27	0797	D W
033	-7954Z	EXXON CO USA TP-13	302834 911105	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	9 PA	2 PLASTIC			
033	-7955Z	EXXON CO USA W-20	302901 911127	MISSISSIPPI RIVER ALLUVIAL AQUIFER FUGRO (GS)	044	06S	01W	MONITOR	102 --	2 PLASTIC	2 90-100	0794	D W
033	-7956Z	EXXON CO USA W-22	302856 911132	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	044	06S	01W	CONFINING UNIT MONITOR	65 --	4 PLASTIC	4 53-63	0794	D W
033	-8250Z	EXXON CO USA RW-20	302835 911130	S.E. LA. AQ. SYSTEM SURFICIAL WALKER-HILL(CO)	044	06S	01W	CONFINING UNIT RECOVERY	30 --	6 PLASTIC	6 10-30	0699	D W
033	-8258Z	EXXON CO USA W-23	302923 911024	MISS. RIVER ALLUVIAL AQ. FUGRO (GS)	043	06S	01W	CONFINING UNIT PIEZOMETER	26 PA	2 PLASTIC		0295	
033	-8398Z	EXXON CO USA	302832 911126	MISS. RIVER ALLUVIAL AQ. UNKNOWN	045	06S	01W	CONFINING UNIT MONITOR	15 PA	4 PLASTIC			
033	-1318	EXXON MOBIL 78	302856 911056	AQUIFER CODE NOT ASSIGNED STAMM-SCHEELE	044	06S	01W	INDUSTRIAL	607 29	14 STEEL	8	1003	EDMQ PW

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 51
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP RANGE SECT	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8411Z	EXXON MOBIL W-38	302910 911120	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044 06S 01W	MONITOR	16 --	4 PLASTIC	4 6-16	0200	D	W
033	-8412Z	EXXON MOBIL W-39	302909 911122	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044 06S 01W	MONITOR	17 --	4 PLASTIC	4 7-17	0200	D	W
033	-8413Z	EXXON MOBIL W-40	302910 911122	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044 06S 01W	MONITOR	50 --	2 PLASTIC	2 40-50	0200	D	W
033	-8437Z	EXXON MOBIL ZB-1	302844 911126	MISSISSIPPI RIVER ALLUVIAL AQUIFER WALKER-HILL(CO)	044 06S 01W	MONITOR	102 --	2 STEEL	2 92-102	0600	D	W
033	-8438Z	EXXON MOBIL ZB-2	302829 911128	MISSISSIPPI RIVER ALLUVIAL AQUIFER WALKER-HILL(CO)	044 06S 01W	MONITOR	120 --	2 STEEL	2 110-120	0600	D	W
033	-8439Z	EXXON MOBIL ZB-3	302846 911126	MISSISSIPPI RIVER ALLUVIAL AQUIFER WALKER-HILL(CO)	044 06S 01W	MONITOR	100 --	2 STEEL	2 90-100	0600	D	W
033	-8440Z	EXXON MOBIL ZB-4	302827 911123	MISSISSIPPI RIVER ALLUVIAL AQUIFER WALKER-HILL(CO)	044 06S 01W	MONITOR	104 --	2 STEEL	2 94-104	0600	D	W
033	-8516Z	EXXON MOBIL MW-1	302700 910919	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT CRA, INC.	079 07S 01E	MONITOR	13 PA	2 PLASTIC	2 3-13	0501	D	W
033	-8517Z	EXXON MOBIL MW-2	302700 910919	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT CRA, INC.	079 07S 01E	MONITOR	13 PA	2 PLASTIC	2 3-13	0501	D	W
033	-8518Z	EXXON MOBIL MW-3	302700 910919	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT CRA, INC.	079 07S 01E	MONITOR	13 PA	2 PLASTIC	2 3-13	0501	D	W
033	-8519Z	EXXON MOBIL MW-4	302700 910919	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT CRA, INC.	079 07S 01E	MONITOR	13 PA	2 PLASTIC	2 3-13	0501	D	W
033	-8520Z	EXXON MOBIL MW-5	302700 910919	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT CRA, INC.	079 07S 01E	MONITOR	13 PA	2 PLASTIC	2 3-13	0501	D	W
033	-8531Z	EXXON MOBIL MW-1	302755 911004	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT CRA, INC.	044 07S 01W	MONITOR	11 PA	2 PLASTIC	2 1-11	0601	D	W
033	-8532Z	EXXON MOBIL MW-2	302755 911004	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT CRA, INC.	044 07S 01W	MONITOR	11 PA	2 PLASTIC	2 1-11	0601	D	W
033	-8533Z	EXXON MOBIL MW-3	302755 911004	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT CRA, INC.	044 07S 01W	MONITOR	11 PA	2 PLASTIC	2 1-11	0601	D	W
033	-8534Z	EXXON MOBIL MW-4	302755 911004	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT CRA, INC.	044 07S 01W	MONITOR	11 PA	2 PLASTIC	2 1-11	0601	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8535Z	EXXON MOBIL MW-5	302755 911004	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT CRA, INC.	044	07S	01W	MONITOR	10 PA		2	0601	D	W
033	-8676Z	EXXON MOBIL MW-2A	302755 911004	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT UNKNOWN	044	07S	01W	MONITOR	21 PA	4 PLASTIC				
033	-8677Z	EXXON MOBIL MW-3A	302755 911004	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT UNKNOWN	044	07S	01W	MONITOR	26 PA	4 PLASTIC				
033	-8703Z	EXXON MOBIL WC-2A	303010 911040	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	15 --	2 PLASTIC	2 5-15	1202	D	W
033	-8704Z	EXXON MOBIL WC-2B	303010 911040	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	45 --	2 PLASTIC	2 35-45	1202	D	W
033	-8705Z	EXXON MOBIL WC-3A	303011 911040	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	15 --	2 PLASTIC	2 5-15	1202	D	W
033	-8706Z	EXXON MOBIL WC-3B	303011 911040	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	45 --	2 PLASTIC	2 35-45	1202	D	W
033	-8707Z	EXXON MOBIL WC-4A	303010 911039	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	15 --	2 PLASTIC	2 5-15	1202	D	W
033	-8708Z	EXXON MOBIL WC-4B	303010 911039	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	45 --	2 PLASTIC	2 35-45	1202	D	W
033	-8709Z	EXXON MOBIL WC-5A	303011 911040	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	15 --	2 PLASTIC	2 5-15	1202	D	W
033	-8710Z	EXXON MOBIL WC-5B	303011 911040	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	044	06S	01W	MONITOR	45 --	2 PLASTIC	2 35-45	1202	D	W
033	-8744Z	EXXON MOBIL PZ-1	302854 911126	AQUIFER CODE NOT ASSIGNED UNKNOWN	044	06S	01W	PIEZOMETER	19 PA	2 PLASTIC				
033	-8745Z	EXXON MOBIL PZ-2	302854 911126	AQUIFER CODE NOT ASSIGNED UNKNOWN	044	06S	01W	PIEZOMETER	19 PA	2 PLASTIC				
033	-8746Z	EXXON MOBIL PZ-3	302854 911126	AQUIFER CODE NOT ASSIGNED UNKNOWN	044	06S	01W	PIEZOMETER	20 PA	2 PLASTIC				
033	-8754Z	EXXON MOBIL MW-6	302700 910918	AQUIFER CODE NOT ASSIGNED CRA, INC.	079	07S	01E	MONITOR	15 PA	2 PLASTIC	2 5-15	0703	D	W
033	-8755Z	EXXON MOBIL MW-7	302700 910918	AQUIFER CODE NOT ASSIGNED CRA, INC.	079	07S	01E	MONITOR	15 PA	2 PLASTIC	2 5-15	0703	D	W
033	-8756Z	EXXON MOBIL MW-8	302700 910918	AQUIFER CODE NOT ASSIGNED CRA, INC.	079	07S	01E	MONITOR	15 PA	2 PLASTIC	2 5-15	0703	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 53
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 576	EXXON MOBILE 82	302917 / 911032	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	INDUSTRIAL	1270 / 29	18X12 / STEEL	9 / 1170-1270	0854	ED Q PW
033	-5490Z	FAST TRACK	302657 / 911017	NO WELL MADE, LOG DEPTH SHOWN / ROUYEA'S		07S	01W	HEAT PUMP	300 / HH			0287	D
033	- 77	FORMOSA PLASTIC SHALLOW 4	302943 / 911109	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	041	06S	01W	INDUSTRIAL	570 / -A	12 / STEEL	12 / 469-570	0536	D W
033	- 366	FORMOSA PLASTIC PW-11	302951 / 911129	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / LAYNE (LA)	040	06S	01W	INDUSTRIAL	659 / PA	18X8X8 / STEEL	8 / MULTIPLE	0742	D Q W
033	- 449	FORMOSA PLASTIC 6A	302942 / 911121	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	041	06S	01W	TEST HOLE	669 / PA			0645	E
033	- 450	FORMOSA PLASTIC DW-2A	302943 / 911109	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	041	06S	01W	PUBLIC SUPPLY	1239 / PA	8 / STEEL	8 / 1159-1239	0546	E Q W
033	- 540	FORMOSA PLASTIC SH-13	302951 / 911120	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / LAYNE (LA)	040	06S	01W	INDUSTRIAL	653 / PA	18X10X10 / STEEL	10 / MULTIPLE	0947	Q
033	- 641	FORMOSA PLASTIC SH-14	302958 / 911123	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / LAYNE (LA)	040	06S	01W	INDUSTRIAL	642 / PA	18X10X10 / STEEL	10 / MULTIPLE	1147	Q
033	- 563	FORMOSA PLASTIC TEST #2	302940 / 911130	MISSISSIPPI RIVER ALLUVIAL AQUIFER / CLEMARD	000	06S	01W	TEST HOLE	130 / PA			1049	D
033	- 564	FORMOSA PLASTIC TEST #3	302940 / 911130	MISSISSIPPI RIVER ALLUVIAL AQUIFER / CLEMARD	000	06S	01W	TEST HOLE	140 / PA			1149	D
033	- 958	FORMOSA PLASTIC PW-16	302951 / 911129	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040	06S	01W	INDUSTRIAL	648 / 28	18X12 / STEEL	12 / MULTIPLE	1071	ED Q
033	- 959	FORMOSA PLASTIC PW-17	302951 / 911120	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040	06S	01W	OTHER	644 / PA	18X12 / STEEL	12 / MULTIPLE	0873	ED Q
033	- 959A	FORMOSA PLASTIC MW-17C	302951 / 911120	"400-FOOT" SAND OF BATON ROUGE AREA / EBERHART	040	06S	01W	MONITOR	586 / PA	18X12 / STEEL	12 / MULTIPLE	1184	ED W
033	- 959B	FORMOSA PLASTIC MW-17D	302951 / 911120	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	040	06S	01W	MONITOR	626 / PA	4X4 / PLASTIC	4 / 614-624	1184	ED W
033	- 960	FORMOSA PLASTIC PW-18	302958 / 911123	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	040	06S	01W	INDUSTRIAL	640 / PA	18X12 / STEEL	12 / MULTIPLE	1073	ED Q
033	-1047	FORMOSA PLASTIC DW-4	302945 / 911110	"1200-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	041	06S	01W	INDUSTRIAL	1221 / PA	10X6 / STEEL	6 / MULTIPLE	1281	EDM W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-1095	FORMOSA PLASTIC 19	302946 911119	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA LAYNE (LA)	041	06S	01W	INDUSTRIAL	646 28	18X10 STEEL	10 MULTIPLE	1284	EDMO PW
033	-1273	FORMOSA PLASTIC R-1	302956 911108	"1200-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	040	06S	01W	INDUSTRIAL	1212 28	16X10 STEEL	6 MULTIPLE	1296	ED W
033	-5237Z	FORMOSA PLASTIC PZ-1A	303015 911130	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	32 --	2 STEEL	2 22-32	0192	D W
033	-5238Z	FORMOSA PLASTIC PZ-1B	303016 911129	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	77 --	2 STEEL	2 67-77	0192	D W
033	-5239Z	FORMOSA PLASTIC PZ-2A	303010 911118	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	27 --	2 STEEL	2 17-27	0192	D W
033	-5240Z	FORMOSA PLASTIC PZ-2B	303011 911119	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	72 --	2 STEEL	2 62-72	0192	D W
033	-5241Z	FORMOSA PLASTIC PZ-3A	303005 911128	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	37 --	2 STEEL	2 27-37	0192	D W
033	-5242Z	FORMOSA PLASTIC PZ-3B	303006 911129	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	67 --	2 STEEL	2 57-67	0292	D W
033	-5245Z	FORMOSA PLASTIC PZ-4A	303000 911125	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	47 --	2 STEEL	2 37-47	0192	D W
033	-5246Z	FORMOSA PLASTIC PZ-4B	303001 911124	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT PIEZOMETER	72 --	2 STEEL	2 62-72	0292	D W
033	-5247Z	FORMOSA PLASTIC PZ-5A	303020 911130	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	038	06S	01W	CONFINING UNIT PIEZOMETER	37 --	2 STEEL	2 27-37	0192	D W
033	-5248Z	FORMOSA PLASTIC PZ-5B	303021 911119	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	038	06S	01W	CONFINING UNIT PIEZOMETER	57 --	2 STEEL	2 47-57	0292	D W
033	-5339Z	FORMOSA PLASTIC AW-3	303000 911185	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT RECOVERY	31 PA	4 STEEL	4 11-31	0186	D
033	-5340Z	FORMOSA PLASTIC AW-4	303000 911135	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT MONITOR	60 PA	4 STEEL	4 50-60	0186	D
033	-5341Z	FORMOSA PLASTIC AW-5	303005 911127	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	040	06S	01W	CONFINING UNIT RECOVERY	50 PA	4 STEEL	4 30-50	0186	D
033	-5342Z	FORMOSA PLASTIC AW-6	303005 911130	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	038	06S	01W	CONFINING UNIT MONITOR	75 PA	4 STEEL	4 65-75	0186	D
033	-5343Z	FORMOSA PLASTIC DO-6	303005 911190	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	038	06S	01W	CONFINING UNIT RECOVERY	80 PA	4 STEEL	4 75-80	0186	D

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 55

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-5344Z	FORMOSA PLASTIC AW-2	303005 911127	MISS. RIVER ALLUVIAL AQ. SURF. EUSTIS	038	06S	01W	CONFINING UNIT RECOVERY	40 PA	4 STEEL	4 20-40	0186	D
033	-6091Z	FORMOSA PLASTIC DO-1	303002 911115	S.E. LA. AQ. SYSTEM SURFICIAL SOIL TESTING	040	06S	01W	CONFINING UNIT MONITOR	33 PA			0181	
033	-6092Z	FORMOSA PLASTIC DO-1A	303002 911115	S.E. LA. AQ. SYSTEM SURFICIAL SOIL TESTING	040	06S	01W	CONFINING UNIT MONITOR	60 PA			0181	
033	-6093Z	FORMOSA PLASTIC DO-2	303005 911118	S.E. LA. AQ. SYSTEM SURFICIAL GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	34 PA			0584	
033	-6094Z	FORMOSA PLASTIC NO-1	302953 911115	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	040	06S	01W	CONFINING UNIT MONITOR	32 PA			0584	
033	-6095Z	FORMOSA PLASTIC NO-2	302949 911120	S.E. LA. AQ. SYSTEM SURFICIAL GERAGHTY	041	06S	01W	CONFINING UNIT MONITOR	38 PA			0584	
033	-6096Z	FORMOSA PLASTIC DO-3	302953 911115	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	040	06S	01W	CONFINING UNIT MONITOR	37 PA			0584	
033	-6097Z	FORMOSA PLASTIC MW-18C	303000 911125	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	040	06S	01W	MONITOR	653 PA			1079	
033	-6098Z	FORMOSA PLASTIC AW-7	302959 911133	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	040	06S	01W	CONFINING UNIT RECOVERY	39 PA	4 STEEL	4 29-39	0289	D
033	-6099Z	FORMOSA PLASTIC DO-1R	303002 911115	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	34 --	4 PLASTIC	4 24-34	0289	D
033	-6100Z	FORMOSA PLASTIC DO-2R	302959 911116	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	040	06S	01W	CONFINING UNIT MONITOR	30 --	4 PLASTIC	4 20-30	0289	D
033	-6101Z	FORMOSA PLASTIC NO-1R	302956 911116	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	040	06S	01W	CONFINING UNIT MONITOR	30 --	4 PLASTIC	4 20-30	0289	D
033	-6102Z	FORMOSA PLASTIC NO2R	302949 911120	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	041	06S	01W	CONFINING UNIT MONITOR	38 --	4 PLASTIC	4 28-38	0289	D
033	-6103Z	FORMOSA PLASTIC MW-18CR	303000 911125	"600-FOOT" SAND OF BATON ROUGE AREA GERAGHTY	040	06S	01W	RECOVERY	336 --	4 STEEL	4 316-336	0289	D
033	-6156Z	FORMOSA PLASTIC DD-4	302957 911115	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	45 PA			0484	D
033	-6157Z	FORMOSA PLASTIC DO-5	302957 911115	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	55 PA			0484	D
033	-6158Z	FORMOSA PLASTIC DD-7	302957 911114	MISS. RIVER ALLUVIAL AQ. SURF. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	40 PA			0484	D

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911149

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6159Z	FORMOSA PLASTIC DO-4R	302957 911115	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT RECOVERY	50 PA	4 STEEL	4 40-50	0489	D	W
033	-6160Z	FORMOSA PLASTIC DO-5R	302957 911115	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT RECOVERY	58 PA	4 STEEL	4 48-58	0489	D	W
033	-6161Z	FORMOSA PLASTIC DO-7R	302957 911114	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	42 --	4 STEEL	4 32-42	0489	D	W
033	-6162Z	FORMOSA PLASTIC DO-8	302957 911115	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT RECOVERY	40 PA	4 STEEL	4 30-40	0489	D	W
033	-6607Z	FORMOSA PLASTIC FEE-1	302919 911109	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	041	06S	01W	CONFINING UNIT MONITOR	40 --	4 STEEL	4 30-40	1090	D	W
033	-6620Z	FORMOSA PLASTIC AW-8	303005 911118	MISS. RIVER ALLUVIAL AQ. EUSTIS	038	06S	01W	CONFINING UNIT MONITOR	36 --	6 STEEL	6 26-36	0291	D	W
033	-6621Z	FORMOSA PLASTIC AW-9	303005 911118	MISS. RIVER ALLUVIAL AQ. EUSTIS	038	06S	01W	CONFINING UNIT MONITOR	41 --	6 STEEL	6 31-41	0291	D	W
033	-6622Z	FORMOSA PLASTIC AW-10	303005 911118	MISS. RIVER ALLUVIAL AQ. EUSTIS	038	06S	01W	CONFINING UNIT MONITOR	40 --	6 STEEL	6 30-40	0391	D	W
033	-6673Z	FORMOSA PLASTIC FEE-1D	302919 911109	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	041	06S	01W	CONFINING UNIT MONITOR	62 --	4 STEEL	4 52-62	1190	D	W
033	-6762Z	FORMOSA PLASTIC AW-6D	303015 911145	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	040	06S	01W	CONFINING UNIT MONITOR	75 --	4 PLASTIC	4 65-75	0991	D	W
033	-6763Z	FORMOSA PLASTIC RFI-1	303045 911130	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	040	06S	01W	CONFINING UNIT MONITOR	45 --	2 PLASTIC	2 35-45	0991	D	W
033	-6764Z	FORMOSA PLASTIC RFI-2	303045 911145	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	040	06S	01W	CONFINING UNIT MONITOR	21 --	2 STEEL	2 11-21	0991	D	W
033	-6765Z	FORMOSA PLASTIC TMW-D1	303045 911130	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	040	06S	01W	CONFINING UNIT MONITOR	57 --	2 PLASTIC	2 47-57	0991	D	W
033	-6766Z	FORMOSA PLASTIC TMW-D2	303045 911130	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	040	06S	01W	CONFINING UNIT MONITOR	57 --	2 PLASTIC	2 47-57	1091	D	W
033	-6767Z	FORMOSA PLASTIC TMW-D3	303045 911130	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	040	06S	01W	CONFINING UNIT MONITOR	61 --	2 PLASTIC	2 51-61	1091	D	W
033	-6768Z	FORMOSA PLASTIC AW-6S	303015 911145	MISS. RIVER ALLUVIAL AQ. LAYNE (ENV)	040	06S	01W	CONFINING UNIT MONITOR	54 --	4 STEEL	4 49-54	0991	D	W
033	-7042Z	FORMOSA PLASTIC SC-1	303003 911128	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	67 --	2 PLASTIC	2 57-67	0292	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 57
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB-USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7043Z	FORMOSA PLASTIC SC-2	303005 911124	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	70 --	2 PLASTIC	2 60-70	0392	D	W
033	-7044Z	FORMOSA PLASTIC SC-3	303007 911118	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	62 --	2 PLASTIC	2 52-62	0392	D	W
033	-7045Z	FORMOSA PLASTIC T-1B	303004 911106	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	75 --	2 PLASTIC	2 65-75	1091	D	W
033	-7046Z	FORMOSA PLASTIC T-2A	302950 911129	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	041	06S	01W	MONITOR	41 --	2 PLASTIC	2 31-41	1291	D	W
033	-7047Z	FORMOSA PLASTIC T-2B	302950 911128	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	041	06S	01W	MONITOR	70 --	2 PLASTIC	2 60-70	1291	D	W
033	-7048Z	FORMOSA PLASTIC T-2C	302950 911127	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	041	06S	01W	MONITOR	97 --	2 PLASTIC	2 87-97	0492	D	W
033	-7049Z	FORMOSA PLASTIC T-3A	302958 911113	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	040	06S	01W	MONITOR	27 --	2 PLASTIC	2 17-27	1191	D	W
033	-7050Z	FORMOSA PLASTIC T-3B	302958 911114	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	040	06S	01W	MONITOR	72 --	2 PLASTIC	2 62-72	1191	D	W
033	-7051Z	FORMOSA PLASTIC T-4A	303004 911122	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	038	06S	01W	MONITOR	56 --	2 PLASTIC	2 46-56	1191	D	W
033	-7052Z	FORMOSA PLASTIC T-4B	303004 911123	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	038	06S	01W	MONITOR	83 --	2 PLASTIC	2 73-83	1191	D	W
033	-7053Z	FORMOSA PLASTIC T-5A	303002 911133	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	038	06S	01W	MONITOR	44 --	2 PLASTIC	2 34-44	0292	D	W
033	-7054Z	FORMOSA PLASTIC T-5B	303002 911132	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	038	06S	01W	MONITOR	80 --	2 PLASTIC	2 70-80	0492	D	W
033	-7055Z	FORMOSA PLASTIC T-6B	303007 911133	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	61 PA	2 PLASTIC	2 51-61	1191	D	W
033	-7056Z	FORMOSA PLASTIC T-6C	303007 911134	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	038	06S	01W	MONITOR	114 PA	2 PLASTIC	2 104-114	0392	D	W
033	-7057Z	FORMOSA PLASTIC T-8A	303002 911124	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	040	06S	01W	MONITOR	36 --	2 PLASTIC	2 26-36	1191	D	W
033	-7058Z	FORMOSA PLASTIC T-8B	303002 911125	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	040	06S	01W	MONITOR	76 --	2 PLASTIC	2 66-76	1191	D	W
033	-7059Z	FORMOSA PLASTIC T-9A	302955 911124	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT EUSTIS	040	06S	01W	MONITOR	31 PA	2 PLASTIC	2 21-31	1191	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP	SECT	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7060Z	FORMOSA PLASTIC T-9B	302956 911123	MISS. RIVER ALLUVIAL AQ. EUSTIS	04O	06S	01W	CONFINING UNIT MONITOR	65 PA	2 PLASTIC	2 55-65	1191	D	W
033	-7061Z	FORMOSA PLASTIC T-10A	302955 911110	MISS. RIVER ALLUVIAL AQ. EUSTIS	04O	06S	01W	CONFINING UNIT MONITOR	32 --	2 PLASTIC	2 22-32	1291	D	W
033	-7062Z	FORMOSA PLASTIC T-10B	302955 911111	MISS. RIVER ALLUVIAL AQ. EUSTIS	04O	06S	01W	CONFINING UNIT MONITOR	69 --	2 PLASTIC	2 59-69	1291	D	W
033	-7063Z	FORMOSA PLASTIC T-11A	303008 911129	MISS. RIVER ALLUVIAL AQ. EUSTIS	037	06S	01W	CONFINING UNIT MONITOR	47 --	2 PLASTIC	2 37-47	1291	D	W
033	-7064Z	FORMOSA PLASTIC T-11B	303008 911130	MISS. RIVER ALLUVIAL AQ. EUSTIS	037	06S	01W	CONFINING UNIT MONITOR	75 --	2 PLASTIC	2 65-75	1291	D	W
033	-7065Z	FORMOSA PLASTIC T-11C	303008 911131	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	037	06S	01W	MONITOR	132 --	2 PLASTIC	2 122-132	0392	D	W
033	-7066Z	FORMOSA PLASTIC T-12A	303002 911127	MISS. RIVER ALLUVIAL AQ. EUSTIS	04O	06S	01W	CONFINING UNIT MONITOR	52 --	2 PLASTIC	2 42-52	1291	D	W
033	-7067Z	FORMOSA PLASTIC T-12B	303002 911128	MISS. RIVER ALLUVIAL AQ. EUSTIS	04O	06S	01W	CONFINING UNIT MONITOR	70 --	2 PLASTIC	2 60-70	0192	D	W
033	-7068Z	FORMOSA PLASTIC T-12C	303002 911129	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	04O	06S	01W	MONITOR	137 --	2 PLASTIC	2 127-137	0492	D	W
033	-7069Z	FORMOSA PLASTIC T-13A	302958 911127	MISS. RIVER ALLUVIAL AQ. EUSTIS	04O	06S	01W	CONFINING UNIT MONITOR	60 PA	2 PLASTIC	2 50-60	0492	D	W
033	-7070Z	FORMOSA PLASTIC T-13B	302958 911128	MISSISSIPPI RIVER ALLUVIAL AQUIFER EUSTIS	04O	06S	01W	MONITOR	80 PA	2 PLASTIC	2 70-80	0592	D	W
033	-7071Z	FORMOSA PLASTIC T-14A	302946 911126	MISS. RIVER ALLUVIAL AQ. EUSTIS	041	06S	01W	CONFINING UNIT MONITOR	19 --	2 PLASTIC	2 9-19	0492	D	W
033	-7072Z	FORMOSA PLASTIC T-14B	302946 911127	MISS. RIVER ALLUVIAL AQ. EUSTIS	041	06S	01W	CONFINING UNIT MONITOR	57 --	2 PLASTIC	2 47-57	0592	D	W
033	-7073Z	FORMOSA PLASTIC TMW-D4	303005 911113	MISS. RIVER ALLUVIAL AQ. EUSTIS	038	06S	01W	CONFINING UNIT MONITOR	57 --	2 PLASTIC	2 47-57	0292	D	W
033	-7267Z	FORMOSA PLASTIC AW-1	303034 911128	MISS. RIVER ALLUVIAL AQ. GERAGHTY	038	06S	01W	CONFINING UNIT MONITOR	59 PA	4 METAL	4 49-59	0585	D	W
033	-7268Z	FORMOSA PLASTIC UO-1	303033 911110	MISS. RIVER ALLUVIAL AQ. SOIL TESTING	04O	06S	01W	CONFINING UNIT MONITOR	43 --	3 PLASTIC	3 40-43	0281	D	W
033	-7269Z	FORMOSA PLASTIC UO-2	303025 911112	MISS. RIVER ALLUVIAL AQ. GERAGHTY	04O	06S	01W	CONFINING UNIT MONITOR	35 --	3 PLASTIC	3 30-35	0584	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7270Z	FORMOSA PLASTIC DO-9	303036 911125	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT GERAGHTY	038	06S	01W	MONITOR	37 --	3 PLASTIC	3 32-37	0584	D	W
033	-7271Z	FORMOSA PLASTIC MW-18B	303029 911124	SHALLOW SANDS OF BATON ROUGE AREA GERAGHTY	040	06S	01W	MONITOR	251 PA	4 METAL	4 221-251	1284	D	W
033	-8174Z	FORMOSA PLASTIC AW-1R	303003 911125	SHALLOW SANDS OF BATON ROUGE AREA WALKER-HILL(CO)	040	06S	01W	RECOVERY	65 --	4 METAL	4 43-63	0499	D	W
033	-8175Z	FORMOSA PLASTIC AW-2R	303003 911127	SHALLOW SANDS OF BATON ROUGE AREA WALKER-HILL(CO)	040	06S	01W	RECOVERY	65 --	4 METAL	4 43-63	0499	D	W
033	-8176Z	FORMOSA PLASTIC AW-5R	303003 911124	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	040	06S	01W	RECOVERY	55 --	4 METAL	4 33-53	0499	D	W
033	-8177Z	FORMOSA PLASTIC DO-5R2	303003 911129	SHALLOW SANDS OF BATON ROUGE AREA WALKER-HILL(CO)	040	06S	01W	RECOVERY	62 --	4 METAL	4 40-60	0399	D	W
033	-8178Z	FORMOSA PLASTIC DO-6R	303003 911130	SHALLOW SANDS OF BATON ROUGE AREA WALKER-HILL(CO)	040	06S	01W	RECOVERY	77 --	4 METAL	4 55-75	0399	D	W
033	-8179Z	FORMOSA PLASTIC DO-9	303006 911127	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	040	06S	01W	MONITOR	40 --	4 METAL	4 28-38	0399	D	W
033	-8180Z	FORMOSA PLASTIC DO-10A	303006 911130	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	040	06S	01W	MONITOR	99 --	4 METAL	4 27-87	0399	D	W
033	-8181Z	FORMOSA PLASTIC DO-10B	303006 911130	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	040	06S	01W	MONITOR	57 --	4 METAL	4 45-55	0399	D	W
033	-8182Z	FORMOSA PLASTIC DO-12A	302959 911113	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	040	06S	01W	MONITOR	54 --	4 METAL	4 42-52	0399	D	W
033	-8183Z	FORMOSA PLASTIC DO-12B	302959 911113	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	040	06S	01W	MONITOR	75 --	4 METAL	4 63-73	0499	D	W
033	-8184Z	FORMOSA PLASTIC MW-20	302950 911123	MISSISSIPPI RIVER ALLUVIAL AQUIFER WALKER-HILL(CO)	040	06S	01W	MONITOR	237 --	4 METAL	4 225-235	0399	D	W
033	-8185Z	FORMOSA PLASTIC MW-21	302954 911108	"600-FOOT" SAND OF BATON ROUGE AREA WALKER-HILL(CO)	040	06S	01W	MONITOR	382 --	4 METAL	4 370-380	0399	D	W
033	-8186Z	FORMOSA PLASTIC MW-22	302947 911118	"600-FOOT" SAND OF BATON ROUGE AREA WALKER-HILL(CO)	040	06S	01W	MONITOR	342 --	4 METAL	4 330-340	0499	D	W
033	-8187Z	FORMOSA PLASTIC MW-23	302947 911118	"600-FOOT" SAND OF BATON ROUGE AREA WALKER-HILL(CO)	040	06S	01W	MONITOR	472 --	4 METAL	4 460-470	0499	D	W
033	-8497Z	FORMOSA PLASTIC RW-6	303001 911134	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT WALKER-HILL(CO)	040	06S	01W	RECOVERY	46 --	4 STEEL	4 36-46	0101	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8498Z	FORMOSA PLASTIC RW-7	303006 / 911127	MISS. RIVER ALLUVIAL AQ. SURF. / WALKER-HILL(CO)	040	06S	01W	CONFINING UNIT / RECOVERY	52 / --	4 / STEEL	4 / 42-52	0101	D	W
033	-8499Z	FORMOSA PLASTIC RW-8	303008 / 911130	MISS. RIVER ALLUVIAL AQ. SURF. / WALKER-HILL(CO)	040	06S	01W	CONFINING UNIT / RECOVERY	52 / --	4 / STEEL	4 / 42-52	0101	D	W
033	-8500Z	FORMOSA PLASTIC RW-9	303004 / 911133	SHALLOW SANDS OF BATON ROUGE AREA / WALKER-HILL(CO)	040	06S	01W	RECOVERY	74 / --	4 / STEEL	4 / 54-74	0101	D	W
033	-8501Z	FORMOSA PLASTIC RW-10	303001 / 911131	MISS. RIVER ALLUVIAL AQ. SURF. / WALKER-HILL(CO)	040	06S	01W	CONFINING UNIT / RECOVERY	36 / --	4 / STEEL	4 / 16-36	0101	D	W
033	-8502Z	FORMOSA PLASTIC RW-11	303002 / 911126	MISS. RIVER ALLUVIAL AQ. SURF. / WALKER-HILL(CO)	040	06S	01W	CONFINING UNIT / RECOVERY	38 / --	4 / STEEL	4 / 18-38	0101	D	W
033	-8741Z	FORMOSA PLASTIC PW-16A	302948 / 911131	AQUIFER CODE NOT ASSIGNED / WALKER-HILL(CO)	040	06S	01W	MONITOR	360 / --	4 / STEEL	4 / 350-360	0803	D	W
033	-8742Z	FORMOSA PLASTIC PW-16B	302949 / 911130	AQUIFER CODE NOT ASSIGNED / WALKER-HILL(CO)	040	06S	01W	MONITOR	470 / --	4 / STEEL	4 / 460-470	0803	D	W
033	- 347	GRAPHIA, T	302712 / 911000	"400-FOOT" SAND OF BATON ROUGE AREA / MCDERMOTT F	071	07S	01W	OTHER	380 / PA	2 / METAL		1935	D	W
033	- 82	GULF STATES UTL 1	302924 / 911115	"2000-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	POWER GENERAT.	2056 / PA	8X6 / STEEL	6 / 1972-2056	0230	ED	W
033	- 83	GULF STATES UTL GOV'T ST	302639 / 911022	"1700-FOOT" SAND OF BATON ROUGE AREA / EBERHART	074	07S	01W	POWER GENERAT.	1820 / PA	8X4X2.50 / STEEL		0116	ED	W
033	- 367	GULF STATES UTL 22	302930 / 911113	"2000-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	OBSERVATION	2061 / -W	12X8 / STEEL	8 / 1961-2061	0642	D Q	W
033	- 496	GULF STATES UTL 23	302923 / 911118	"2000-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	POWER GENERAT.	2091 / -A	13X8X7 / STEEL	7 / 1950-2091	1048	EDMQ	W
033	- 522	GULF STATES UTL 11	302924 / 911121	"1200-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	POWER GENERAT.	1190 / --	18X8 / STEEL	8 / MULTIPLE	1248	ED Q	W
033	- 534	GULF STATES UTL 31	302931 / 911114	"2800-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	OBSERVATION	2804 / -O	12X9X8 / STEEL	8 / 2720-2804	1052	E MQ	W
033	- 543	GULF STATES UTL 26	302933 / 911110	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	POWER GENERAT.	2085 / PA	12X9 / STEEL	9 / 1905-2085	1152	EDMQ	W
033	- 548	GULF STATES UTL 32	302926 / 911122	"2800-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	POWER GENERAT.	2880 / PA	20X12X8 / STEEL	8 / MULTIPLE	0453	ED Q	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 61
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 549	GULF STATES UTL / 24	302826 / 911126	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	INDUSTRIAL	2079 / PA	12 / STEEL	1859-2079	0153	Q W
033	- 550A	GULF STATES UTL / 33	302922 / 911115	"2800-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	POWER GENERAT.	2900 / PA	12X9 / STEEL	9 / 2840-2900	0753	E M
033	- 550B	GULF STATES UTL / 21	302922 / 911115	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	POWER GENERAT.	2102 / PA	12X10X9 / STEEL	9 / 1937-2102	0354	E Q W
033	- 553	GULF STATES UTL / 27	302922 / 911120	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	POWER GENERAT.	2186 / PA	12X9 / STEEL	9 / 2092-2186	1053	Q W
033	- 555	GULF STATES UTL / 25	302929 / 911110	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	043	06S	01W	POWER GENERAT.	2142 / PA	12X9 / STEEL	9 / 1926-2142	1253	Q W
033	- 560	GULF STATES UTL / 34	302935 / 911110	"2800-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	06S	01W	POWER GENERAT.	2770 / --	12X8 / STEEL	8 / 2725-2770	0654	E Q W
033	- 787	GULF STATES UTL / 22A	302930 / 911116	"2000-FOOT" SAND OF BATON ROUGE AREA / COASTAL WTR	043	06S	01W	TEST HOLE	2176 / PA				E
033	- 788	GULF STATES UTL / 28	302925 / 911117	"2000-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	POWER GENERAT.	2150 / --	20X16X16 / STEEL	16 / MULTIPLE	0765	E Q W
033	-1151	GULF STATES UTL / 29	302930 / 911115	"2000-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	043	06S	01W	POWER GENERAT.	2042 / --	12X8 / STEEL	8 / MULTIPLE	0986	ED Q W
033	-1227	GULF STATES UTL / 20	302927 / 911119	"2000-FOOT" SAND OF BATON ROUGE AREA / LAYNE (BR)	043	06S	01W	INDUSTRIAL	2062 / 99	16X14 / STEEL	8 / MULTIPLE	1190	EDMQ PW
033	-7307Z	HI-PORT CHEM / EP-1	303045 / 911053	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / SOIL TESTING	037	06S	01W	OTHER	18 / -Z	4 / PLASTIC	4 / 5-18	0694	D W
033	-7308Z	HI-PORT CHEM / EP-2	303045 / 911053	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / SOIL TESTING	037	06S	01W	OTHER	17 / -Z	4 / PLASTIC	4 / 4-17	0694	D W
033	-7309Z	HI-PORT CHEM / EP-4	303045 / 911053	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / SOIL TESTING	037	06S	01W	OTHER	11 / -Z	4 / PLASTIC	4 / 3-11	0694	D W
033	-7310Z	HI-PORT CHEM / EP-5	303045 / 911053	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / SOIL TESTING	037	06S	01W	OTHER	13 / -Z	4 / PLASTIC	4 / 4-13	0694	D W
033	-7311Z	HI-PORT CHEM / EP-6	303045 / 911053	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / SOIL TESTING	037	06S	01W	OTHER	14 / -Z	4 / PLASTIC	4 / 4-14	0694	D W
033	-7312Z	HI-PORT CHEM / EP-7	303045 / 911053	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / SOIL TESTING	037	06S	01W	OTHER	14 / -Z	4 / PLASTIC	4 / 4-14	0694	D W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-7313Z	HI-PORT CHEM	303046	MISS. RIVER ALLUVIAL	AQ.	SURF.		CONFINING UNIT	11	4	4	0694	D	W
		EP-8	911053	SOIL TESTING	037	06S	01W	OTHER	-Z	PLASTIC	4-11			
033	-7314Z	HI-PORT CHEM	303045	MISS. RIVER ALLUVIAL	AQ.	SURF.		CONFINING UNIT	13	4	4	0694	D	W
		EP-9	911053	SOIL TESTING	037	06S	01W	OTHER	-Z	PLASTIC	4-13			
033	-7315Z	HI-PORT CHEM	303045	MISS. RIVER ALLUVIAL	AQ.	SURF.		CONFINING UNIT	9	4	4	0694	D	W
		EP-10	911053	SOIL TESTING	037	06S	01W	OTHER	-Z	PLASTIC	3-9			
033	-7316Z	HI-PORT CHEM	303045	MISS. RIVER ALLUVIAL	AQ.	SURF.		CONFINING UNIT	11	4	4	0694	D	W
		EP-11	911053	SOIL TESTING	037	06S	01W	OTHER	-Z	PLASTIC	4-11			
033	-5695Z	HIGH PORT CHEM	303045	MISS. RIVER ALLUVIAL	AQ.	SURF.		CONFINING UNIT	20	4	4	0692	D	W
		VEW-1	911055	SOIL TESTING	037	06S	01W	RECOVERY	--	PLASTIC	2-17			
033	-7901Z	HIGH PORT CHEM	303045	MISS. RIVER ALLUVIAL	AQ.	SURF.		CONFINING UNIT	28	4	4	0697	D	W
		MW-4	911058	SOIL TESTING	037	06S	01W	MONITOR	--	PLASTIC	13-28			
033	-7902Z	HIGH PORT CHEM	303045	MISS. RIVER ALLUVIAL	AQ.	SURF.		CONFINING UNIT	26	4	4	0697	D	W
		MW-5	911055	SOIL TESTING	037	06S	01W	MONITOR	--	PLASTIC	6-26			
033	-8671Z	HIGH PORT CHEM	303048	MISS. RIVER ALLUVIAL	AQ.	SURF.		CONFINING UNIT	45	2	2	0302	D	W
		MW-6	911123	BEST DRILLING	037	06S	01W	MONITOR	--	PLASTIC	35-45			
033	-8672Z	HIGH PORT CHEM	303048	MISS. RIVER ALLUVIAL	AQ.	SURF.		CONFINING UNIT	45	2	2	0302	D	W
		MW-7	911123	BEST DRILLING	037	06S	01W	MONITOR	--	PLASTIC	35-45			
033	-8673Z	HIGH PORT CHEM	303048	MISS. RIVER ALLUVIAL	AQ.	SURF.		CONFINING UNIT	30	4	4	0302	D	W
		RW-8	911123	BEST DRILLING	037	06S	01W	MONITOR	--	METAL	15-30			
033	- 114A	HOLSUM BAKERY	302655	"600-FOOT" SAND OF BATON ROUGE AREA					723	4	4	1128		W
			911010	EBERHART	048	07S	01W	PUBLIC SUPPLY	PA	STEEL	663-723			
033	- 114B	HOLSUM BAKERY	302655	"800-FOOT" SAND OF BATON ROUGE AREA					982	4X2.50	2.50	1139		
			911010	EBERHART	048	07S	01W	PUBLIC SUPPLY	PA	STEEL	922-982			
033	-1301	HONEYWELL	302830	"1200-FOOT" SAND OF BATON ROUGE AREA					1260	16X10	10	0400	EDMQ	PW
		5	911106	STAMM-SCHEELE	045	06S	01W	INDUSTRIAL	28	STEEL	1178-1260			
033	-8430Z	HONEYWELL	302816	MISS. RIVER ALLUVIAL	AQ.	SURF.		CONFINING UNIT	15	2	2	0500	D	W
		D5	911105	MATHERS	045	06S	01W	MONITOR	--	PLASTIC	5-15			
033	- 537	IDEAL CEMENT CO	303030	"600-FOOT" SAND OF BATON ROUGE AREA					600	16X8	8	0551	D	W
		2	911119	LAYNE (LA)	037	06S	01W	INDUSTRIAL	99	STEEL	474-600			

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 63
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 323	JONES PROPERTY	302746	"1200-FOOT" SAND OF BATON ROUGE AREA					1313	4	4	0125	D W
			911119	UNKNOWN	042	07S	01W	OBSERVATION	-D	METAL	1232-1313		
033	- 369	KAISER ALUMINUM	303015	"2400-FOOT" SAND OF BATON ROUGE AREA					2340	12X8	8	0243	D W
			911117	LAYNE (LA)	037	06S	01W	INDUSTRIAL	PA	STEEL	2289-2340		
033	- 370	KAISER ALUMINUM	303021	"2400-FOOT" SAND OF BATON ROUGE AREA					2317	12X8	8	1242	D Q PW
		WEST#1	911130	LAYNE (LA)	037	06S	01W	INDUSTRIAL	PA	STEEL	2255-2317		
033	- 518	KAISER ALUMINUM	303028	"600-FOOT" SAND OF BATON ROUGE AREA					550	16X8	8	0451	EDMQ W
		1	911130	LAYNE (LA)	037	06S	01W	INDUSTRIAL	PA	STEEL	466-550		
033	- 544	KAISER ALUMINUM	303023	"2000-FOOT" SAND OF BATON ROUGE AREA					1952	16X12X10	10	0253	ED W
		3	911124	LAYNE (LA)	037	06S	01W	INDUSTRIAL	28	STEEL	1862-1952		
033	- 893	KAISER ALUMINUM	303015	"2400-FOOT" SAND OF BATON ROUGE AREA					2331	18X12X8	10	0370	E W
		SW06	911130	STAMM-SCHEELE	037	06S	01W	INDUSTRIAL	-I	STEEL	2290-2331		
033	-5099Z	KAISER ALUMINUM	303020	MISSISSIPPI RIVER ALLUVIAL AQUIFER					130				
		KAISER 3	911101	UNKNOWN	037	06S	01W	RIG SUPPLY	PA				
033	-5814Z	KAISER ALUMINUM	303020	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT					32				
		K-7	911056	UNKNOWN	037	06S	01W	MONITOR	PA				
033	-5815Z	KAISER ALUMINUM	303018	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT					26				
		K-9	911053	UNKNOWN	037	06S	01W	MONITOR	PA				
033	-5816Z	KAISER ALUMINUM	303017	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT					25				
		K-10	911051	UNKNOWN	037	06S	01W	MONITOR	PA				
033	-5817Z	KAISER ALUMINUM	303016	AQUIFER UNKNOWN									
		K-11	911050	UNKNOWN	037	06S	01W	MONITOR	PA				
033	-7679Z	KAISER ALUMINUM	303018	MISSISSIPPI RIVER ALLUVIAL AQUIFER					150	4	4	0796	D W
		K-2A	911109	FUGRO (GS)	037	06S	01W	MONITOR	--	METAL	140-150		
033	- 111	KEANS LAUNDRY	302657	"1200-FOOT" SAND OF BATON ROUGE AREA					1274	4X2.50	2.50	0617	W
		1	911011	EBERHART	048	07S	01W	PUBLIC SUPPLY	-D	STEEL	1234-1274		
033	- 113	KEANS LAUNDRY	302657	"1200-FOOT" SAND OF BATON ROUGE AREA					1235	4X2.50	2.50	1124	D W
		2	911012	EBERHART	048	07S	01W	INDUSTRIAL	PA	STEEL	1194-1235		
033	- 674	KEANS LAUNDRY	302656	"2000-FOOT" SAND OF BATON ROUGE AREA					2250	18		1258	EDMQ
			911013	EBERHART	048	07S	01W	INDUSTRIAL	99	STEEL			
033	- 291	KGCH GATEWAY	303026	"1200-FOOT" SAND OF BATON ROUGE AREA					1196	8X6	6	0727	D W
			911022	EBERHART	037	06S	01W	OBSERVATION	-W	STEEL	1135-1196		

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN / SECT SHIP RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 292	KOCH GATEWAY	303026 / 911033	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	037 06S 01W	INDUSTRIAL	1190 / -A	6X4 / STEEL	4 / 1130-1190	1135	D W
033	- 887	LA CIVIL DEFENS / LA DNR	302710 / 911115	"800-FOOT" SAND OF BATON ROUGE AREA / MORRISON	071 07S 01W	PUBLIC SUPPLY	903 / PA	10X6X5 / STEEL	5 / 863-903	1971	Q
033	-1007	LA CIVIL DEFENS	302711 / 911115	"800-FOOT" SAND OF BATON ROUGE AREA / MORRISON, J. L.	071 07S 01W	PUBLIC SUPPLY	845 / -T	10X8X6 / STEEL	6 / 805-845	0878	EDMQ PW
033	-6638Z	LA DEQ / MW-1	302611 / 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / IT CORPORATION	051 07S 01W	MONITOR	20 / --	4 / PLASTIC	4 / 1-20	0490	D W
033	-6639Z	LA DEQ / MW-2	302611 / 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / IT CORPORATION	051 07S 01W	MONITOR	20 / --	4 / PLASTIC	4 / 1-20	0490	D W
033	-6640Z	LA DEQ / MW-3	302611 / 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / IT CORPORATION	051 07S 01W	MONITOR	15 / --	4 / PLASTIC	4 / 1-15	0490	D W
033	-6641Z	LA DEQ / MW-4	302611 / 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / IT CORPORATION	051 07S 01W	MONITOR	20 / --	4 / PLASTIC	4 / 1-20	0490	D W
033	-6642Z	LA DEQ / MW-5	302611 / 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / IT CORPORATION	051 07S 01W	MONITOR	15 / --	4 / PLASTIC	4 / 1-15	0490	D W
033	-6643Z	LA DEQ / MW-6	302611 / 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / IT CORPORATION	051 07S 01W	MONITOR	15 / --	4 / PLASTIC	4 / 1-15	0590	D W
033	-6644Z	LA DEQ / MW-7	302611 / 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / IT CORPORATION	051 07S 01W	MONITOR	20 / --	4 / PLASTIC	4 / 1-20	0590	D W
033	-6645Z	LA DEQ / MW-8	302611 / 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / IT CORPORATION	051 07S 01W	MONITOR	20 / --	4 / PLASTIC	4 / 1-20	0590	D W
033	-6646Z	LA DEQ / MW-9	302611 / 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / IT CORPORATION	051 07S 01W	MONITOR	20 / --	4 / PLASTIC	4 / 2-20	0590	D W
033	-6647Z	LA DEQ / MW-10	302611 / 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / IT CORPORATION	051 07S 01W	MONITOR	15 / --	4 / PLASTIC	4 / 2-15	0590	D W
033	-6648Z	LA DEQ / MW-11	302611 / 911058	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / IT CORPORATION	051 07S 01W	MONITOR	15 / --	4 / PLASTIC	4 / 1-15	0590	D W
033	- 124	LA DOTD / MYRTLE #2	302619 / 911040	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	049 07S 01W	PUBLIC SUPPLY	608 / -D	8X6 / STEEL	6 / 561-608	0836	D Q W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 65
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	- 125	LA DOTD / MYRTEL #1	302619 / 911040	"800-FOOT" SAND OF BATON ROUGE AREA / EBERHART	049	07S	01W	PUBLIC SUPPLY	744 / -D	8X6 / STEEL	6 / 663-744	0832	D	W
033	- 297	LA DOTD / OLD BRIDGE	303026 / 911130	"2000-FOOT" SAND OF BATON ROUGE AREA / UNKNOWN	037	06S	01W	OBSERVATION	1940 / -W	4X2 / STEEL	4 / 1890-1940	1937	ED Q	W
033	- 434	LA DOTD / MYRTLE #3	302619 / 911040	"600-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	049	07S	01W	OBSERVATION	611 / -Q	8X6 / STEEL	6 / 551-611	1245	ED Q	W
033	-6917Z	LA INVESTMENTS / MW-1	302658 / 911030	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / ENVIRONMENTAL		07S	01W	MONITOR	18 / --	2 / PLASTIC	2 / 8-18	1192	D	W
033	-6918Z	LA INVESTMENTS / MW-2	302658 / 911030	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / ENVIRONMENTAL		07S	01W	MONITOR	21 / --	2 / PLASTIC	2 / 11-21	1192	D	W
033	-5944Z	LA STATE LANDS / P-1	302729 / 911025	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / SOIL TESTING	071	07S	01W	PIEZOMETER	15 / --	2 / PLASTIC	2 / 10-15	1288	D	
033	-5945Z	LA STATE LANDS / P-2	302730 / 911026	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / SOIL TESTING	071	07S	01W	PIEZOMETER	15 / --	2 / PLASTIC	2 / 10-15	1288	D	
033	- 118	LADY LAKE HOSP	302741 / 911110	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	042	07S	01W	PUBLIC SUPPLY	2108 / PA	8X2.50 / STEEL	2.50 / 2025-2108	0722	ED	W
033	-5390Z	LAUREL FIRE STA	302704 / 911010	NO WELL MADE, LOG DEPTH SHOWN / ECONOMY		07S	01W	HEAT PUMP	300 / HH			0786	D	
033	-8170Z	MOTIVA ENTERPRI / MW-8	302825 / 911000	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / GRIFFITH (ENV.)	045	06S	01W	MONITOR	13 / PA	4 / PLASTIC	4 / 3-13	0499	D	W
033	-8286Z	MOTIVA ENTERPRI / MW-9	302825 / 910958	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CRA, INC.	056	06S	01W	MONITOR	15 / --	4 / PLASTIC	4 / 3-15	1199	D	W
033	-8287Z	MOTIVA ENTERPRI / MW-10	302825 / 910958	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CRA, INC.	056	06S	01W	MONITOR	15 / --	4 / PLASTIC	4 / 3-15	1199	D	W
033	-8288Z	MOTIVA ENTERPRI / MW-11	302825 / 910958	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / GRIFFITH (ENV.)	056	06S	01W	MONITOR	15 / PA	4 / PLASTIC	4 / 3-15	1199	D	W
033	-8289Z	MOTIVA ENTERPRI / MW-12	302825 / 910958	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / CRA, INC.	056	06S	01W	MONITOR	15 / --	4 / PLASTIC	4 / 3-15	1199	D	W
033	-8290Z	MOTIVA ENTERPRI / MW-13	302825 / 910958	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / GRIFFITH (ENV.)	056	06S	01W	MONITOR	15 / PA	4 / PLASTIC	4 / 3-15	1199	D	W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-8794Z	MOTIVA ENTERPRI / MW-7	302825 / 911000	AQUIFER CODE NOT ASSIGNED / UNKNOWN	045	06S	01W	MONITOR	15 / PA	4 / PLASTIC			
033	-8441Z	MOTIVA SERVICES / MW-14	302824 / 910958	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / WALKER-HILL(CO)	056	06S	01W	MONITOR	15 / --	4 / PLASTIC	4 / 3-15	0600	D W
033	- 121	OAK GROVE DAIRY	302756 / 910921	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	074	07S	01E	PUBLIC SUPPLY	1570 / -D	4 / STEEL	2.50 / 1510-1570	0220	W
033	- 127	PARTY TIME ICE	302617 / 911036	SHALLOW SANDS OF BATON ROUGE AREA / EBERHART	049	07S	01W	PUBLIC SUPPLY	330 / PA	10X8 / STEEL	8 / 229-330	0840	ED Q W
033	- 493	PARTY TIME ICE / 3	302617 / 911036	"600-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	049	07S	01W	PUBLIC SUPPLY	704 / PA	6X6 / STEEL	6 / MULTIPLE	0845	D Q W
033	- 511	PARTY TIME ICE / 4	302617 / 911036	SHALLOW SANDS OF BATON ROUGE AREA / EBERHART	049	07S	01W	INDUSTRIAL	336 / PA	12X9 / STEEL	9 / 256-336	1047	DMQ
033	- 512	PARTY TIME ICE	302617 / 911036	SHALLOW SANDS OF BATON ROUGE AREA / EBERHART	049	07S	01W	INDUSTRIAL	336 / PA	12X9 / STEEL	9 / 256-336	1047	DMQ
033	- 116	PEABODY, BEN	302838 / 911006	"2000-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	045	06S	01W	PUBLIC SUPPLY	2151 / -A	6X4 / STEEL	4 / 2111-2151	1037	D W
033	- 115	PEOPLES LAUNDRY	302720 / 911001	"800-FOOT" SAND OF BATON ROUGE AREA / MENGE	044	07S	01W	PUBLIC SUPPLY	856 / -A	6X4 / STEEL	4 / 796-856	1928	W
033	-5735Z	PUBLIC TERMINAL / MW-1	303053 / 911055	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / J.E.I.	050	06S	01W	MONITOR	20 / PA	4 / PLASTIC	4 / 2-20	0688	D W
033	-5736Z	PUBLIC TERMINAL / MW-2	303053 / 911055	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / J.E.I.	050	06S	01W	MONITOR	20 / PA	4 / PLASTIC	4 / 2-20	0688	D W
033	-5737Z	PUBLIC TERMINAL / MW-3	303053 / 911055	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / J.E.I.	050	06S	01W	MONITOR	20 / PA	4 / PLASTIC	4 / 2-20	0688	D W
033	-5738Z	PUBLIC TERMINAL / MW-4	303056 / 911056	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / J.E.I.	050	06S	01W	MONITOR	20 / PA	4 / PLASTIC	4 / 2-20	0688	D W
033	-6104Z	PUBLIC TERMINAL / MW-12	303053 / 911055	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / J.E.I.	050	06S	01W	MONITOR	8 / PA	4 / PLASTIC	4 / 2-9	0189	D W
033	-6105Z	PUBLIC TERMINAL / MW-13	303053 / 911055	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / J.E.I.	050	06S	01W	MONITOR	8 / PA	2 / PLASTIC	2 / 1-8	0189	D W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 67
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE - SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6106Z	PUBLIC TERMINAL MW-14	303053 911055	MISS. RIVER ALLUVIAL J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	2 PLASTIC	2 1-8	0189	D	W
033	-6107Z	PUBLIC TERMINAL MW-15	303053 911055	MISS. RIVER ALLUVIAL J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	4 PLASTIC	4 1-9	0189	D	W
033	-6108Z	PUBLIC TERMINAL MW-16	303053 911055	MISS. RIVER ALLUVIAL J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	4 PLASTIC	4 1-9	0189	D	W
033	-6109Z	PUBLIC TERMINAL MW-17	303053 911055	MISS. RIVER ALLUVIAL J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	4 PLASTIC	4 1-9	0189	D	W
033	-6110Z	PUBLIC TERMINAL MW-18	303053 911055	MISS. RIVER ALLUVIAL J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4 PLASTIC	4 1-9	0289	D	W
033	-6111Z	PUBLIC TERMINAL MW-19	303053 911055	MISS. RIVER ALLUVIAL J.E.I.	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4 PLASTIC	4 1-9	0289	D	W
033	-6440Z	PUBLIC TERMINAL 490A	303055 911055	MISS. RIVER ALLUVIAL PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	32 PA	4 PLASTIC	4 27-32	0490	D	W
033	-6441Z	PUBLIC TERMINAL 490B	303051 911058	MISS. RIVER ALLUVIAL PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	12 PA	4 PLASTIC	4 7-12	0490	D	W
033	-6442Z	PUBLIC TERMINAL 490C	303050 911056	MISS. RIVER ALLUVIAL PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	30 PA	4 PLASTIC	4 25-30	0490	D	W
033	-6443Z	PUBLIC TERMINAL 490D	303050 911056	MISS. RIVER ALLUVIAL PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4 PLASTIC	4 5-10	0490	D	W
033	-6444Z	PUBLIC TERMINAL 490E	303050 911055	MISS. RIVER ALLUVIAL PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	12 PA	4 PLASTIC	4 7-12	0490	D	W
033	-7241Z	PUBLIC TERMINAL MW-5	303056 911058	MISS. RIVER ALLUVIAL IT CORPORATION	050	06S	01W	CONFINING UNIT MONITOR	11 PA	4		1088		
033	-7242Z	PUBLIC TERMINAL MW-6	303058 911055	MISS. RIVER ALLUVIAL IT CORPORATION	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4		1088		
033	-7243Z	PUBLIC TERMINAL MW-7	303054 911055	MISS. RIVER ALLUVIAL IT CORPORATION	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4		1088		
033	-7244Z	PUBLIC TERMINAL MW-8	303050 911054	MISS. RIVER ALLUVIAL IT CORPORATION	050	06S	01W	CONFINING UNIT MONITOR	8 PA	4		1088		
033	-7245Z	PUBLIC TERMINAL MW-9	303052 911056	MISS. RIVER ALLUVIAL IT CORPORATION	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4		1088		
033	-8570Z	PUBLIC TERMINAL MW-10	303053 911055	MISS. RIVER ALLUVIAL PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	10 PA	4 PLASTIC	4	1088		

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8571Z	PUBLIC TERMINAL MW-11	303053 / 911055	MISS. RIVER ALLUVIAL AQ. SURF. / PETRON, INC	050	06S	01W	CONFINING UNIT MONITOR	20 PA	4 PLASTIC	4	1088		
033	-8572Z	PUBLIC TERMINAL MW-12B	303053 / 911055	MISS. RIVER ALLUVIAL AQ. SURF. / PETRON, INC.	050	06S	01W	CONFINING UNIT MONITOR	8 PA	2 PLASTIC	2	1088		
033	- 759	RHODIA INC 7	303095 / 911059	"600-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	037	06S	01W	INDUSTRIAL	578 PA	13X8 STEEL	8 479-578	0469	ED	W
033	- 293	RHONE-POULENC 1	303034 / 911108	"600-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	037	06S	01W	INDUSTRIAL	600 -D	24X16X8 STEEL	8 540-600	1225	D	PW
033	- 295	RHONE-POULENC KOCK 1	303056 / 911120	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	050	06S	01W	INDUSTRIAL	1334 PA	8X6X6X6 STEEL	6 MULTIPLE	0933	ED	W
033	- 296	RHONE-POULENC KOCK 2	303056 / 911123	"1500-FOOT" SAND OF BATON ROUGE AREA / EBERHART	050	06S	01W	INDUSTRIAL	1338 PA	4 STEEL		0924	D	W
033	- 546	RHONE-POULENC 5	303039 / 911105	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	037	06S	01W	INDUSTRIAL	585 28	12 STEEL	9 515-585	0852	ED	W
033	- 872	RHONE-POULENC 8	303035 / 911058	"2400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	037	06S	01W	INDUSTRIAL	2331 28	18X12X9 STEEL	9 2266-2331	0670	ED	W
033	-6173Z	RHONE-POULENC BRM-4R	303044 / 911124	MISS. RIVER ALLUVIAL AQ. SURF. / WOODWARD-CLYDE	037	06S	01W	CONFINING UNIT MONITOR	10 PA	2 PLASTIC	2 5-10	0489	D	
033	-6925Z	RHONE-POULENC MW-2A	303038 / 911120	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	037	06S	01W	CONFINING UNIT MONITOR	15 PA	4 PLASTIC	4 5-15	1092	D	W
033	-7657Z	RHONE-POULENC BRM-1	303047 / 911119	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	037	06S	01W	CONFINING UNIT MONITOR	12 PA	2 PLASTIC		1081		
033	-7658Z	RHONE-POULENC BRM-2	303045 / 911119	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	037	06S	01W	CONFINING UNIT MONITOR	10 PA	2 PLASTIC		1081		
033	-7659Z	RHONE-POULENC BRM-3A	303045 / 911122	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	037	06S	01W	CONFINING UNIT MONITOR	11 PA	2 PLASTIC		1081		
033	-7660Z	RHONE-POULENC BRM-5	303046 / 911119	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	037	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC		1081		
033	-7661Z	RHONE-POULENC BRM-6	303047 / 911120	MISS. RIVER ALLUVIAL AQ. SURF. / UNKNOWN	037	06S	01W	CONFINING UNIT MONITOR	14 PA	2 PLASTIC		1985		
033	-6292Z	SEVEN-UP BOTTLE MW-1	302820 / 910915	S.E. LA. AQ. SYSTEM SURFICIAL / PSI/PTL	074	07S	01E	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 1-14	1089	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 69
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT SHIP RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-6293Z	SEVEN-UP BOTTLE MW-2	302820 910915	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT PSI/PTL	074 07S 01E	MONITOR	14 --	4 PLASTIC	4 1-14	1089	D	W
033	- 129	SMITH ET AL	302612 911026	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	050 07S 01W	OTHER	748 -D	8X6 STEEL	6 647-748	0930	D Q	W
033	- 607	SMITH ET AL	302614 911025	"600-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	050 07S 01W	OTHER	687 -D	8X6 STEEL	6 586-687	0345	D	W
033	- 507	SMITH, J	302938 910913	"400-FOOT" SAND OF BATON ROUGE AREA NEWBERRY M C	052 06S 01E	OTHER	400 -A	4 METAL		0450	M	W
033	- 738	SOUTH CENTRAL	302604 911103	SHALLOW SANDS OF BATON ROUGE AREA ETCO ENGRS	051 07S 01W	CATHODIC	290 --			0462	ED	
033	-5966Z	SOUTHLAND CORP MW-1	302943 910916	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	039 06S 01E	MONITOR	20 --	PLASTIC	4 1-20	0988	D	W
033	-5967Z	SOUTHLAND CORP MW-2	302943 910916	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	039 06S 01E	MONITOR	10 --	PLASTIC	4 1-10	0988	D	W
033	-5968Z	SOUTHLAND CORP MW-3	302943 910916	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	039 06S 01E	MONITOR	25 --	PLASTIC	4 1-25	0988	D	W
033	-5969Z	SOUTHLAND CORP MW-4	302943 910916	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	039 06S 01E	MONITOR	10 --	PLASTIC	4 1-10	0988	D	W
033	-5970Z	SOUTHLAND CORP MW-5	302943 910916	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	039 06S 01E	MONITOR	20 --	PLASTIC	4 1-20	0988	D	W
033	-6000Z	SOUTHLAND CORP MW-1	302803 910923	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	074 07S 01E	MONITOR	16 --	4 PLASTIC	4 2-16	0888	D	W
033	-6001Z	SOUTHLAND CORP MW-2	302803 910923	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	074 07S 01E	MONITOR	15 --	4 PLASTIC	4 1-15	0888	D	W
033	-6002Z	SOUTHLAND CORP MW-3	302803 910923	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	074 07S 01E	MONITOR	15 PA	4 PLASTIC	4 1-15	0888	D	W
033	-6003Z	SOUTHLAND CORP MW-4	302803 910923	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT IT CORPORATION	074 07S 01E	MONITOR	10 --	4 PLASTIC	4 1-10	0888	D	W
033	-7628Z	SOUTHLAND CORP MW-9	302947 910914	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT FUGRO (GS)	051 06S 01E	MONITOR	13 --	2 PLASTIC	2 3-13	0495	D	W

STD1

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWNSHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	-7629Z	SOUTHLAND CORP / MW-10	302946 / 910914	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / FUGRO (GS)	051	06S	01E	MONITOR	13 / --	2 / PLASTIC	2 / 3-13	0995	D W
033	-8804Z	ST ANTHONY CHUR	302813 / 910957	AQUIFER CODE NOT ASSIGNED / COLE'S	038	07S	01W	HEAT PUMP	460 / HS	4X6 / PLASTIC	4 / 440-460	0504	D W
033	-7458Z	STAR ENTERPRISE / MW-1	302737 / 911001	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / SINGLEY	042	07S	01W	MONITOR	28 / PA	4 / PLASTIC	4 / 13-28	1094	D W
033	-7459Z	STAR ENTERPRISE / MW-2	302735 / 911002	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / SINGLEY	042	07S	01W	MONITOR	28 / PA	4 / PLASTIC	4 / 19-28	1094	D W
033	-7460Z	STAR ENTERPRISE / MW-3	302736 / 911000	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / SINGLEY	042	07S	01W	MONITOR	29 / PA	4 / PLASTIC	4 / 14-29	1094	D W
033	-7461Z	STAR ENTERPRISE / MW-4	302735 / 911000	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / SINGLEY	042	07S	01W	MONITOR	29 / PA	4 / PLASTIC	4 / 14-29	1094	D W
033	-7462Z	STAR ENTERPRISE / MW-5	302738 / 911001	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / SINGLEY	042	07S	01W	MONITOR	28 / PA	4 / PLASTIC	4 / 13-28	1094	D W
033	-8019Z	STAR ENTERPRISE / MW-6	302736 / 911001	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / GRIFFITH (ENV.)	042	07S	01W	MONITOR	22 / PA	4 / PLASTIC	4 / 10-20	0398	D W
033	-8020Z	STAR ENTERPRISE / MW-7	302734 / 910957	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / GRIFFITH (ENV.)	042	07S	01W	MONITOR	22 / PA	4 / PLASTIC	4 / 10-20	0398	D W
033	-8021Z	STAR ENTERPRISE / MW-8	302737 / 910959	S.E. LA. AQ. SYSTEM SURFICIAL CONFINING UNIT / GRIFFITH (ENV.)	042	07S	01W	MONITOR	22 / PA	4 / PLASTIC	4 / 10-20	0398	D W
033	- 574	STATE-TIMES	302707 / 911125	SHALLOW SANDS OF BATON ROUGE AREA / EBERHART	046	07S	01W	PUBLIC SUPPLY	342 / -A	12X8 / STEEL	8 / 262-342	0151	W
033	- 294	STAUFFER CHEM / 2	303083 / 911108	"2400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	037	06S	01W	INDUSTRIAL	2278 / 28	10X6 / STEEL	6 / 2206-2278	0942	D Q W
033	- 454	STAUFFER CHEM / 4	303037 / 911105	"2400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	037	06S	01W	INDUSTRIAL	2301 / 28	10X6 / STEEL	7 / 2221-2301	0647	DM W
033	- 538	STAUFFER CHEM / 6	303047 / 911120	"400 & 600 FOOT" SANDS OF BATON ROUGE AREA / EBERHART	037	06S	01W	INDUSTRIAL	540 / PA	12X9 / STEEL	MULTIPLE	0552	EDM W
033	- 545	STAUFFER CHEM / TEST	303045 / 911136	NO WELL MADE, LOG DEPTH SHOWN / EBERHART	037	06S	01W	TEST HOLE	600 / PA			0752	ED

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 71
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
033	- 647	STAUFFER CHEM / 3	303031 / 911107	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	037	06S	01W	INDUSTRIAL	611 / PA	12X9X9 / STEEL	9 / MULTIPLE	1152	ED O PW
033	-6172Z	STAUFFER CHEM / BRM-4	303044 / 911125	MISS. RIVER ALLUVIAL AQ. SURF. / UNKNOWN	037	06S	01W	CONFINING UNIT MONITOR	10 / PA				
033	-5578Z	TEXACO / MW-1	302659 / 911113	S.E. LA. AQ. SYSTEM SURFICIAL / G & E	073	07S	01W	CONFINING UNIT MONITOR	15 / PA	2 / PLASTIC	2 / 5-15	0687	D
033	-5579Z	TEXACO / MW-2	302659 / 911113	S.E. LA. AQ. SYSTEM SURFICIAL / G & E	073	07S	01W	CONFINING UNIT MONITOR	15 / PA	2 / PLASTIC	2 / 5-15	0687	D
033	-5580Z	TEXACO / MW-3	302659 / 911113	S.E. LA. AQ. SYSTEM SURFICIAL / G & E	073	07S	01W	CONFINING UNIT MONITOR	15 / PA	2 / PLASTIC	2 / 5-15	0687	D
033	-5581Z	TEXACO / MW-4	302659 / 911113	S.E. LA. AQ. SYSTEM SURFICIAL / G & E	073	07S	01W	CONFINING UNIT MONITOR	15 / PA	2 / PLASTIC	2 / 5-15	0687	D
033	-6383Z	TEXACO / MW-1	302823 / 910959	MISS. RIVER ALLUVIAL AQ. SURF. / UNKNOWN		06S	01W	CONFINING UNIT MONITOR	15 / PA				
033	-6384Z	TEXACO / MW-2	302823 / 910959	MISS. RIVER ALLUVIAL AQ. SURF. / UNKNOWN		06S	01W	CONFINING UNIT MONITOR	15 / PA				
033	-6385Z	TEXACO / MW-4	302823 / 910959	MISS. RIVER ALLUVIAL AQ. SURF. / UNKNOWN		06S	01W	CONFINING UNIT MONITOR	15 / PA				
033	-6386Z	TEXACO / MW-5	302823 / 910959	MISS. RIVER ALLUVIAL AQ. SURF. / UNKNOWN		06S	01W	CONFINING UNIT MONITOR	15 / PA				
033	-6387Z	TEXACO / MW-6	302823 / 910959	MISS. RIVER ALLUVIAL AQ. SURF. / UNKNOWN		06S	01W	CONFINING UNIT MONITOR	15 / PA				
033	- 494	THOMAS STEEL / 1	302823 / 911029	"600-FOOT" SAND OF BATON ROUGE AREA / EBERHART	045	06S	01W	INDUSTRIAL	618 / PA	12X9 / STEEL	9 / 518-618	1953	
033	-6359Z	U S CORPS ENGRS / BRP-1	302710 / 911128	S.E. LA. AQ. SYSTEM SURFICIAL / U.S. ARMY (NOD)		07S	01W	CONFINING UNIT PIEZOMETER	35 / PA	1 / PLASTIC	33-35	0589	D W
033	-6360Z	U S CORPS ENGRS / BRP-2	302710 / 911128	S.E. LA. AQ. SYSTEM SURFICIAL / U.S. ARMY (NOD)		07S	01W	CONFINING UNIT PIEZOMETER	25 / PA	1 / PLASTIC	1 / 23-25	0889	D W
033	-6574Z	U S CORPS ENGRS / BRP-5	302713 / 911125	S.E. LA. AQ. SYSTEM SURFICIAL / U.S. ARMY (NOD)	051	07S	01W	CONFINING UNIT MONITOR	38 / --	1.50 / PLASTIC	1.50 / 36-38	0890	D W
033	- 793	U S GEOL SURVEY /	302719 / 911032	"600-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	071	07S	01W	OBSERVATION	687 / -0	4X2.50 / METAL	2.50 / 683-687	0765	EDMO W

WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	- 794	U S GEOL SURVEY	302859 / 911108	"2400-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D K	052	07S	01W	OBSERVATION	2709 / -O	4X2.50 / METAL	2.50 / 2705-2709	0765	EDMQ	W
033	- 806A	U S GEOL SURVEY	302702 / 911039	"600-FOOT" SAND OF BATON ROUGE AREA / SUMMERS BROS	000	07S	01W	OBSERVATION	663 / -W	4 / METAL	4 / 659-663	0466	EDMQ	W
033	- 806B	U S GEOL SURVEY	302702 / 911039	"2400-FOOT" SAND OF BATON ROUGE AREA / SUMMERS BROS	072	07S	01W	OBSERVATION	2579 / -O	4X2.50X2 / METAL	2.50 / 2575-2579	0466	EDMQ	W
033	- 870	U S GEOL SURVEY	302729 / 911006	"600-FOOT" SAND OF BATON ROUGE AREA / SUMMERS BROS	044	07S	01W	OBSERVATION	692 / -O	2 / METAL	2 / 687-692	0371	EDMQ	W
033	- 882	U S GEOL SURVEY	302704 / 910921	"600-FOOT" SAND OF BATON ROUGE AREA / HERRINGTON	102	07S	01E	OBSERVATION	710 / PA	2 / METAL	2 / 705-710	0372	EDMQ	W
033	- 883	U S GEOL SURVEY	302802 / 911029	"600-FOOT" SAND OF BATON ROUGE AREA / HERRINGTON	038	07S	01W	TEST HOLE	765 / PA			0472	ED	
033	- 888	U S GEOL SURVEY	302811 / 910858	"600-FOOT" SAND OF BATON ROUGE AREA / HERRINGTON	074	07S	01E	TEST HOLE	734 / PA			0672	ED	
033	- 889	U S GEOL SURVEY	302801 / 911052	"600-FOOT" SAND OF BATON ROUGE AREA / HERRINGTON	038	07S	01W	TEST HOLE	675 / PA			0672	ED	
033	- 890	U S GEOL SURVEY	302809 / 910937	"600-FOOT" SAND OF BATON ROUGE AREA / HERRINGTON	039	07S	01W	TEST HOLE	705 / PA			0672	ED	
033	- 936	U S GEOL SURVEY	302731 / 910901	NO WELL MADE, LOG DEPTH SHOWN / LAMBERT'S	078	07S	01E	TEST HOLE	719 / PA			0674	E	
033	- 944	U S GEOL SURVEY	302932 / 911019	"2800-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	OBSERVATION	2792 / -W	4X4X2 / METAL	2792-2792	0275	EDMQ	W
033	- 945	U S GEOL SURVEY	302932 / 911019	"600-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	OBSERVATION	654 / -W	4X4X2 / METAL	644-654	0275	DMQ	W
033	- 946	U S GEOL SURVEY	302932 / 911019	"1200-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	043	06S	01W	OBSERVATION	1234 / -W	4X4 / METAL	4 / 1224-1234	0375	EDMQ	W
033	- 785	UOP LLC / 4SOUTH	303014 / 911115	"2000-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	037	06S	01W	INDUSTRIAL	1980 / 28	12X9X9 / STEEL	9 / MULTIPLE	0364	ED	PW
033	- 786	UOP LLC / 5 EAST	303020 / 911108	"2400-FOOT" SAND OF BATON ROUGE AREA / LAYNE (LA)	037	06S	01W	INDUSTRIAL	2308 / 28	12X9 / STEEL	9 / 2248-2308	0265	ED	W
033	-8505Z	UOP LLC / MW-1	303014 / 911116	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / URS CORPORATION	037	06S	01W	MONITOR	20 / --	2 / PLASTIC	2 / 10-20	0401	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 73
WELLRQ3A - REGISTERED WATER WELLS IN E. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
033	-8506Z	UOP LLC MW-2	303015 911115	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	037	06S	01W	CONFINING UNIT MONITOR	20 --	2 PLASTIC	2 10-20	0401	D	W
033	-8507Z	UOP LLC MW-3	303017 911115	MISS. RIVER ALLUVIAL AQ. URS CORPORATION	037	06S	01W	CONFINING UNIT MONITOR	25 --	2 PLASTIC	2 15-25	0401	D	W
033	- 143	VERNICE, BENNIE	302704 911037	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	072	07S	01W	OTHER	1239 -D	4 STEEL		1917	D	W
033	- 131	WEBRE STEEL CO	302804 911115	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	038	07S	01W	INDUSTRIAL	1314 -D	4X2.50 STEEL	2.50 1254-1314	0320	D	
033	- 596	WOLFS BAKERY	302656 911023	"800-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	000	07S	01W	PUBLIC SUPPLY	888 -D	6 STEEL	6 847-888	0150	D.Q	W
033	- 683	WOODYS SPORTICN	303031 911005	"400-FOOT" SAND OF BATON ROUGE AREA ANTHON L C	037	06S	01W	PUBLIC SUPPLY	350 -D	4X2.50 METAL	2.50 330-350	0359	E	

NUMBER OF WELLS SELECTED IN PARISH = 1,196

WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 0.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
121	- 199	ALCOA CHEMICAL 2	302955 911334	MISSISSIPPI RIVER ALLUVIAL AQUIFER ECONOMY	049	06S	12E	INDUSTRIAL	180 PA	4 PLASTIC	4 160-180	0589	D W
121	-5477Z	BOWMAN TRANS MW-1	302653 911324	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (LA)	068	07S	12E	MONITOR	15 --	4 PLASTIC	4 5-15	0390	D W
121	-5478Z	BOWMAN TRANS MW-2	302653 911324	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (LA)	068	07S	12E	MONITOR	15 --	4 PLASTIC	4 5-15	0390	D W
121	-5479Z	BOWMAN TRANS MW-3	302653 911324	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (LA)	068	07S	12E	MONITOR	20 --	4 PLASTIC	4 5-20	0390	D W
121	-5480Z	BOWMAN TRANS MW-4	302653 911324	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (LA)	068	07S	12E	MONITOR	15 --	4 PLASTIC	4 2-15	0390	D W
121	-5481Z	BOWMAN TRANS MW-5	302653 911324	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT LAYNE (LA)	068	07S	12E	MONITOR	15 --	4 PLASTIC	4 5-15	0490	D W
121	-5131Z	BURMAN CASTROL MW-1	302623 911320	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT GULF DRILLING		07S	12E	MONITOR	20 --	4 PLASTIC	4 10-20	0287	D W
121	-5132Z	BURMAN CASTROL MW-2	302620 911322	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT GULF DRILLING		07S	12E	MONITOR	15 --	2 PLASTIC	2 5-15	0287	D W
121	- 33	CARRUTH, FRANK	302826 911341	"2800-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	064	07S	12E	INDUSTRIAL	2753 PA	10X10 STEEL	10 2745-2753	1954	E Q W
121	-5164Z	CHAPMAN ENG	302934 911328	MISSISSIPPI RIVER ALLUVIAL AQUIFER LAMBERT'S	058	07S	12E	RIG SUPPLY	150 PA	2 PLASTIC	2 130-150	0188	D
121	- 42	CHAUDOIR, E	302809 911214	"600-FOOT" SAND OF BATON ROUGE AREA SUMMERS, D. K.	065	07S	12E	DOMESTIC	560 --	4X2 METAL	2 530-560	0955	Q W
121	-5639Z	CIRCLE K MW-10	302719 911237	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT G & E	067	07S	12E	MONITOR	12 --	4 PLASTIC	4 2-12	0395	D W
121	-5640Z	CIRCLE K MW-11	302719 911237	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT G & E	067	07S	12E	MONITOR	12 --	4 PLASTIC	4 2-12	0395	D W
121	-5641Z	CIRCLE K MW-12	302719 911237	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT G & E	067	07S	12E	MONITOR	12 -D	4 PLASTIC	4 2-12	0395	D W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 2
WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	-9642Z	CIRCLE K	302719	MISS. RIVER ALLUVIAL AQ. SURF.				CONFINING UNIT	12	4	4	0395	D	W
		MW-13	911237	G & E	067	07S	12E	MONITOR	-D	PLASTIC	2-12			
121	-5678Z	COLEMAN, WILL	302634	MISS. RIVER ALLUVIAL AQ. SURF.				CONFINING UNIT	19	4	4	0391	D	W
		MW-3	911238	PSI/PTL	069	07S	12E	MONITOR	--	PLASTIC	2-19			
121	-5679Z	COLEMAN, WILL	302634	MISS. RIVER ALLUVIAL AQ. SURF.				CONFINING UNIT	17	4	4	0391	D	W
		MW-4	911238	PSI/PTL	069	07S	12E	MONITOR	--	PLASTIC	2-17			
121	- 72	DENICOLA, J	302839	MISSISSIPPI RIVER ALLUVIAL AQUIFER					199	1.50	1.50	0956	D	W
			911238	SUMMERS, D. K.	061	07S	12E	DOMESTIC	--	METAL	189-199			
121	-5643Z	DISCOVERY ALUMI	302952	MISS. RIVER ALLUVIAL AQ. SURF.				CONFINING UNIT	15	2	2	0395	D	W
		MW-1	911324	SINGLEY	043	06S	12E	MONITOR	PA	PLASTIC	5-15			
121	-5644Z	DISCOVERY ALUMI	302956	MISS. RIVER ALLUVIAL AQ. SURF.				CONFINING UNIT	15	2	2	0395	D	W
		MW-2	911336	SINGLEY	043	06S	12E	MONITOR	PA	PLASTIC	5-15			
121	-5645Z	DISCOVERY ALUMI	302958	MISS. RIVER ALLUVIAL AQ. SURF.				CONFINING UNIT	15	2	2	0395	D	W
		MW-3	911332	SINGLEY	043	06S	12E	MONITOR	PA	PLASTIC	5-15			
121	-5646Z	DISCOVERY ALUMI	302955	MISS. RIVER ALLUVIAL AQ. SURF.				CONFINING UNIT	15	2	2	0395	D	W
		MW-4	911335	SINGLEY	043	06S	12E	MONITOR	PA	PLASTIC	5-15			
121	-5647Z	DISCOVERY ALUMI	302933	MISS. RIVER ALLUVIAL AQ. SURF.				CONFINING UNIT	15	2	2	0395	D	W
		MW-5	911314	SINGLEY	049	06S	12E	MONITOR	PA	PLASTIC	5-15			
121	-5648Z	DISCOVERY ALUMI	302939	MISS. RIVER ALLUVIAL AQ. SURF.				CONFINING UNIT	15	2	2	0395	D	W
		MW-6	911312	SINGLEY	049	06S	12E	MONITOR	PA	PLASTIC	5-15			
121	-5649Z	DISCOVERY ALUMI	302936	MISS. RIVER ALLUVIAL AQ. SURF.				CONFINING UNIT	15	2	2	0395	D	W
		MW-7	911318	SINGLEY	049	06S	12E	MONITOR	PA	PLASTIC	5-15			
121	-5062Z	DISCOVERY CHEM	302957	MISSISSIPPI RIVER ALLUVIAL AQUIFER					168	2				
			911337	UNKNOWN	043	06S	01W	INDUSTRIAL	PA					
121	-5864Z	EQUIVA SERVICES	302651	MISS. RIVER ALLUVIAL AQ. SURF.				CONFINING UNIT	15	4	4	0199	D	W
		MW-10	911234	GRIFFITH (ENV.)	068	07S	12E	MONITOR	--	PLASTIC	3-15			
121	- 127	EXXON CHEMICAL	302902	MISSISSIPPI RIVER ALLUVIAL AQUIFER					220	18	10	0772	ED	W
		ANCHORAGE	911213	STAMM-SCHEELE	060	07S	12E	INDUSTRIAL	29	STEEL	118-220			
121	- 2	EXXON CO USA	302834	"1200-FOOT" SAND OF BATON ROUGE AREA					1253	8	4	0623	D	W
		ANCHORAGE1	911251	EBERHART	061	07S	12E	INDUSTRIAL	PA	STEEL	1192-1253			

WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP RANGE / SECT	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	- 38	EXXON CO USA ANCHORAGE4	302896 911249	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	061 O7S 12E	INDUSTRIAL	1254 29	10X8X6 STEEL	6 1202-1254	1254	EDM	W
121	- 44	EXXON CO USA ANCHORAGE3	302833 911245	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	062 O7S 12E	INDUSTRIAL	1247 29	8 STEEL	6 1187-1247	0450	D	W
121	- 45	EXXON CO USA ANCHORAGE2	302836 911251	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	061 O7S 12E	INDUSTRIAL	1255 PA	8X6X4 STEEL	4 1194-1255	1934	Q	W
121	- 184	EXXON CO USA	302934 911328	"800-FOOT" SAND OF BATON ROUGE AREA LAMBERT'S	058 O7S 12E	INDUSTRIAL	860 99	4X2.50 STEEL	2.50 830-860	0388	D	W
121	-5242Z	EXXON CO USA MW-1	302844 911222	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SOIL TESTING	112 O7S 12E	MONITOR	13 PA	4 PLASTIC	4 8-13	0988	D	
121	-5243Z	EXXON CO USA MW-2	302851 911217	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SOIL TESTING	060 O7S 12E	MONITOR	13 --	4 PLASTIC	4 8-13	0988	D	
121	-5244Z	EXXON CO USA MW-3	302856 911233	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT SOIL TESTING	060 O7S 12E	MONITOR	13 --	4 PLASTIC	4 8-13	0988	D	
121	-5293Z	EXXON CO USA AN-2	302830 911317	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT DAMES & MOORE	063 O7S 12E	MONITOR	16 PA	3 PLASTIC		1980		
121	-5650Z	EXXON CO USA MW-1	302654 911234	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT G & E	068 O7S 12E	MONITOR	12 --	4 PLASTIC	4 2-12	0495	D	W
121	-5651Z	EXXON CO USA MW-2	302654 911234	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT G & E	068 O7S 12E	MONITOR	12 --	4 PLASTIC	4 2-12	0495	D	W
121	-5652Z	EXXON CO USA MW-3	302655 911234	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT G & E	068 O7S 12E	MONITOR	12 --	4 PLASTIC	4 2-12	0495	D	W
121	-5653Z	EXXON CO USA MW-4	302654 911235	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT G & E	068 O7S 12E	MONITOR	12 --	4 PLASTIC	4 2-12	0495	D	W
121	-5654Z	EXXON CO USA MW-5	302654 911235	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT G & E	068 O7S 12E	MONITOR	12 --	4 PLASTIC	4 2-12	0495	D	W
121	-5808Z	EXXON CO USA MW-6	302654 911235	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT G & E	068 O7S 12E	MONITOR	12 --	4 PLASTIC	4 2-12	0396	D	W
121	-5809Z	EXXON CO USA MW-7	302655 911235	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT G & E	068 O7S 12E	MONITOR	12 --	4 PLASTIC	4 2-12	0396	D	W
121	-5810Z	EXXON CO USA MW-8	302655 911235	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT G & E	068 O7S 12E	MONITOR	12 --	4 PLASTIC	4 2-12	0396	D	W

STD1

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 4
WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	-5811Z	EXXON CO USA MW-9	302655 911233	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0396	D	W
121	-5812Z	EXXON CO USA MW-10	302653 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT MONITOR	12 --	4 PLASTIC	4 2-12	0396	D	W
121	-5849Z	EXXON CO USA MW-11	302655 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT MONITOR	14 --	4 PLASTIC	4 4-14	1097	D	W
121	-5850Z	EXXON CO USA RW-1	302654 911235	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	15 --	4 PLASTIC	4 5-15	1097	D	W
121	-5851Z	EXXON CO USA RW-2	302655 911235	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	15 --	4 PLASTIC	4 5-15	1097	D	W
121	-5852Z	EXXON CO USA RW-3	302655 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	14 --	4 PLASTIC	4 4-14	1097	D	W
121	-5853Z	EXXON CO USA RW-4	302654 911235	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	14 --	4 PLASTIC	4 4-14	1097	D	W
121	-5854Z	EXXON CO USA RW-5	302654 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	14 --	4 PLASTIC	4 4-14	1097	D	W
121	-5855Z	EXXON CO USA RW-6	302655 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	14 --	4 PLASTIC	4 4-14	1097	D	W
121	-5856Z	EXXON CO USA RW-7	302655 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	15 --	4 PLASTIC	4 5-15	1097	D	W
121	-5857Z	EXXON CO USA RW-8	302655 911234	MISS. RIVER ALLUVIAL G & E	068	07S	12E	CONFINING UNIT RECOVERY	15 --	4 PLASTIC	4 5-15	1097	D	W
121	-5882Z	EXXON MOBIL AN-2	302832 911317	MISS. RIVER ALLUVIAL UNKNOWN	063	07S	12E	CONFINING UNIT MONITOR	20 PA	3 PLASTIC		0979		
121	-5883Z	EXXON MOBIL AN-3	302831 911321	MISS. RIVER ALLUVIAL UNKNOWN	063	07S	12E	CONFINING UNIT MONITOR	20 PA	3 PLASTIC		0180		
121	-5274Z	EXXON RESEARCH MW-1	302902 911204	MISS. RIVER ALLUVIAL WARE LIND	060	07S	12E	CONFINING UNIT MONITOR	18 PA	2 STEEL	2 8-18	1188	D	W
121	-5275Z	EXXON RESEARCH MW-2	302853 911204	MISS. RIVER ALLUVIAL WARE LIND	060	07S	12E	CONFINING UNIT MONITOR	18 PA	2 STEEL	2 8-18	1188	D	W
121	-5276Z	EXXON RESEARCH MW-3	302847 911204	MISS. RIVER ALLUVIAL WARE LIND	112	07S	12E	CONFINING UNIT MONITOR	19 PA	2 STEEL	2 9-19	1188	D	W

WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911149

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN / SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	-5277Z	EXXON RESEARCH / MW-4	302853 / 911209	MISS. RIVER ALLUVIAL AQ. SURF. / WARE LIND	060	07S	12E	CONFINING UNIT MONITOR	18 / PA	2 / STEEL	2 / 8-18	1188	D	W
121	- 49	FORBES, O / 2	303022 / 911324	"800-FOOT" SAND OF BATON ROUGE AREA / ACME PLUMB	043	06S	12E	PUBLIC SUPPLY	865 / -C	3X1.50 / METAL	1.50 / 845-865	0558	E	W
121	- 108	FORBES, O	303023 / 911324	"1200-FOOT" SAND OF BATON ROUGE AREA / SUMMERS BROS	043	06S	12E	PUBLIC SUPPLY	1159 / -R	4X3 / METAL	3 / 1130-1160	0966	ED	
121	-5597Z	FOUR SEASONS / IT-1	302630 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / AQUATERRA, INC.	069	07S	12E	CONFINING UNIT MONITOR	13 / PA	2 / PLASTIC	2 / 9-13	1093	D	W
121	-5598Z	FOUR SEASONS / IT-2	302629 / 911245	MISS. RIVER ALLUVIAL AQ. SURF. / AQUATERRA, INC.	069	07S	12E	CONFINING UNIT MONITOR	17 / PA	2 / PLASTIC	2 / 7-17	1093	D	W
121	-5599Z	FOUR SEASONS / IT-3	302630 / 911243	MISS. RIVER ALLUVIAL AQ. SURF. / AQUATERRA, INC.	069	07S	12E	CONFINING UNIT MONITOR	17 / PA	2 / PLASTIC	2 / 7-17	1093	D	W
121	- 36	GREATER BR PORT / 1	302610 / 911211	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	069	07S	12E	PUBLIC SUPPLY	1360 / PA	14X10X10 / STEEL	10 / MULTIPLE	1254	E Q	W
121	- 37	GREATER BR PORT / 2	302613 / 911215	"1200-FOOT" SAND OF BATON ROUGE AREA / EBERHART	069	07S	12E	PUBLIC SUPPLY	1356 / PA	14X10 / STEEL	10 / MULTIPLE	0255	E MQ	PW
121	- 181	GREATER BR PORT / 3	302644 / 911212	"1700-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	068	07S	12E	INDUSTRIAL	1900 / 99	14X10X10 / STEEL	10 / MULTIPLE	1186	EDMQ	W
121	-5663Z	GREATER BR PORT / MW-1	302613 / 911214	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	069	07S	12E	CONFINING UNIT MONITOR	15 / PA	4 / PLASTIC	4 / 5-15	1090	D	W
121	-5664Z	GREATER BR PORT / MW-2	302613 / 911214	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	069	07S	12E	CONFINING UNIT MONITOR	15 / PA	4 / PLASTIC	4 / 5-15	1090	D	W
121	-5665Z	GREATER BR PORT / MW-3	302613 / 911214	MISS. RIVER ALLUVIAL AQ. SURF. / CCI	069	07S	12E	CONFINING UNIT MONITOR	15 / PA	4 / PLASTIC	4 / 5-15	1090	D	W
121	-5594Z	GULF STATES UTL / B-1	302744 / 911242	MISS. RIVER ALLUVIAL AQ. SURF. / EUSTIS	065	07S	12E	CONFINING UNIT MONITOR	15 / --	2 / PLASTIC	2 / 2-15	1093	D	W
121	-5595Z	GULF STATES UTL / B-2	302744 / 911242	MISS. RIVER ALLUVIAL AQ. SURF. / EUSTIS	065	07S	12E	CONFINING UNIT MONITOR	15 / --	2 / PLASTIC	2 / 2-15	1093	D	W
121	-5596Z	GULF STATES UTL / B-3	302744 / 911242	MISS. RIVER ALLUVIAL AQ. SURF. / EUSTIS	065	07S	12E	CONFINING UNIT MONITOR	15 / --	2 / PLASTIC	2 / 2-15	1093	D	W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 6
WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	- 143	HEAVY HAULERS	303010 / 911238	"600-FOOT" SAND OF BATON ROUGE AREA / HERRINGTON	049	06S	12E	PUBLIC SUPPLY	500 / -0	4X2 / PLASTIC	2 / 480-500	0876	Q	W
121	- 205	INTERNAT PAINT / 1	302602 / 911238	MISSISSIPPI RIVER ALLUVIAL AQUIFER / STAMM-SCHEELE	070	07S	12E	OTHER	237 / -F	18X12X12 / STEEL	10 / 160-235	0196	EDM	PW
121	-5056Z	IRISH PIPE COAT / MW-1	302602 / 911240	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	070	07S	12E	CONFINING UNIT / MONITOR	14 / PA	2 / PLASTIC	2 / 9-14	1185	D	W
121	-5057Z	IRISH PIPE COAT / MW-3D	302603 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	070	07S	12E	CONFINING UNIT / MONITOR	24 / PA	2 / PLASTIC	2 / 14-24	1185	D	W
121	-5058Z	IRISH PIPE COAT / MW-3I	302603 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	070	07S	12E	CONFINING UNIT / MONITOR	12 / PA	2 / PLASTIC	2 / 7-12	1185	D	W
121	-5059Z	IRISH PIPE COAT / MW-3S	302603 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	070	07S	12E	CONFINING UNIT / MONITOR	7 / PA	2 / PLASTIC	2 / 2-7	1185	D	W
121	-5060Z	IRISH PIPE COAT / MW-4	302605 / 911238	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	070	07S	12E	CONFINING UNIT / MONITOR	12 / PA	2 / PLASTIC	2 / 7-12	1185	D	W
121	-5061Z	IRISH PIPE COAT / MW-5	302602 / 911238	MISS. RIVER ALLUVIAL AQ. SURF. / CAPOZZOLI	070	07S	12E	CONFINING UNIT / MONITOR	12 / PA	2 / PLASTIC	2 / 7-12	1186	D	W
121	-5136Z	IRISH PIPE COAT / MW-6	302604 / 911236	MISS. RIVER ALLUVIAL AQ. SURF. / UNKNOWN	070	07S	12E	CONFINING UNIT / MONITOR	7 / PA	2 / PLASTIC	2 / 2-7			
121	-5137Z	IRISH PIPE COAT / OW-1	302603 / 911238	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	070	07S	12E	CONFINING UNIT / MONITOR	10 / PA	2 / PLASTIC	2 / 5-10	1088	D	W
121	-5138Z	IRISH PIPE COAT / OW-2	302603 / 911237	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	070	07S	12E	CONFINING UNIT / MONITOR	10 / PA	2 / PLASTIC	2 / 5-10	1088		W
121	-5139Z	IRISH PIPE COAT / OW-3	302603 / 911237	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	070	07S	12E	CONFINING UNIT / MONITOR	8 / PA	2 / PLASTIC	2 / 3-8	1088		W
121	-5140Z	IRISH PIPE COAT / OW-4	302603 / 911237	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	070	07S	12E	CONFINING UNIT / MONITOR	8 / PA	2 / PLASTIC	2 / 3-8	1088		W
121	-5141Z	IRISH PIPE COAT / OW-5	302604 / 911237	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	070	07S	12E	CONFINING UNIT / MONITOR	7 / PA	2 / PLASTIC	2 / 2-7	1088		W
121	-5142Z	IRISH PIPE COAT / OW-6	302604 / 911236	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	070	07S	12E	CONFINING UNIT / MONITOR	8 / PA	2 / PLASTIC	2 / 3-8	1088		W
121	-5245Z	IRISH PIPE COAT / MW-1	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070	07S	12E	CONFINING UNIT / MONITOR	14 / PA	4		1985		

WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
121	-5246Z	IRISH PIPE COAT MW-2	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	12 PA	4		1985	
121	-5247Z	IRISH PIPE COAT MW-3	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5248Z	IRISH PIPE COAT MW-4	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	17 PA	4		1985	
121	-5249Z	IRISH PIPE COAT MW-5	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	17 PA	4		1985	
121	-5251Z	IRISH PIPE COAT MW-7	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	14 PA	4		1985	
121	-5252Z	IRISH PIPE COAT MW-8	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5253Z	IRISH PIPE COAT MW-9	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	13 PA	4		1985	
121	-5254Z	IRISH PIPE COAT MW-10	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	14 PA	4		1985	
121	-5255Z	IRISH PIPE COAT MW-11	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5256Z	IRISH PIPE COAT MW-13	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5257Z	IRISH PIPE COAT MW-14	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5258Z	IRISH PIPE COAT MW-15	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5259Z	IRISH PIPE COAT MW-16	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5260Z	IRISH PIPE COAT MW-17	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	15 PA	4		1985	
121	-5261Z	IRISH PIPE COAT MW-18	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	13 PA	4		1985	
121	-5262Z	IRISH PIPE COAT MW-19	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	13 PA	4		1985	
121	-5263Z	IRISH PIPE COAT MW-20	302605 911239	MISS. RIVER ALLUVIAL AQ. HUGHES, INC.	07O	07S	12E	CONFINING UNIT MONITOR	14 PA	4		1985	

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 8

WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP SECT	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
121	-5264Z	IRISH PIPE COAT / MW-21	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070 07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	
121	-5265Z	IRISH PIPE COAT / MW-22	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070 07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	
121	-5266Z	IRISH PIPE COAT / MW-23	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070 07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	
121	-5267Z	IRISH PIPE COAT / MW-24	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070 07S	12E	CONFINING UNIT MONITOR	13 / PA	4		1985	
121	-5268Z	IRISH PIPE COAT / MW-25	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070 07S	12E	CONFINING UNIT MONITOR	14 / PA	4		1985	
121	-5269Z	IRISH PIPE COAT / MW-32 MW32	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070 07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	
121	-5270Z	IRISH PIPE COAT / MW-33	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070 07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	
121	-5271Z	IRISH PIPE COAT / MW-34	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070 07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	
121	-5272Z	IRISH PIPE COAT / MW-35	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070 07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	
121	-5681Z	IRISH PIPE COAT / MW-6	302605 / 911239	MISS. RIVER ALLUVIAL AQ. SURF. / HUGHES, INC.	070 07S	12E	CONFINING UNIT MONITOR	15 / PA	4		1985	
121	- 60	LEBLANC, L	302840 / 911224	"600-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	061 07S	12E	DOMESTIC	525 / --	4X2.50 / METAL	2.50 / 495-525	0657	D Q W
121	- 61	LEBLANC, L	302840 / 911224	"800-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	061 07S	12E	TEST HOLE	741 / PA			0657	D
121	-5626Z	LEBLANC, LEO JR	302850 / 911404	MISSISSIPPI RIVER ALLUVIAL AQUIFER / GURGANUS, J. R.	089 07S	12E	IRRIGATION	150 / --	2 / PLASTIC	2 / 140-150	0993	D W
121	-5627Z	LEBLANC, LEO JR	302905 / 911312	MISSISSIPPI RIVER ALLUVIAL AQUIFER / GURGANUS, J. R.	060 07S	12E	IRRIGATION	150 / --	2 / PLASTIC	2 / 140-150	0993	D W
121	-5925Z	MARINE SAND LP / MW-1	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048 06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D W
121	-5926Z	MARINE SAND LP / MW-2	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048 06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D W

WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	SECT	TOWN SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	-5927Z	MARINE SAND LP / MW-3	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5928Z	MARINE SAND LP / MW-4	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5929Z	MARINE SAND LP / MW-5	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5930Z	MARINE SAND LP / MW-6	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5931Z	MARINE SAND LP / MW-7	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	-5932Z	MARINE SAND LP / MW-8	303035 / 911239	AQUIFER CODE NOT ASSIGNED / SEMS, INC.	048	06S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0704	D	W
121	- 73	MISSOURI PAC RR	302900 / 911235	MISSISSIPPI RIVER ALLUVIAL AQUIFER / SOUTHERN CO	060	07S	12E	INDUSTRIAL	176 / 99	8 / STEEL	8 / 115-176	1222	D	
121	-5897Z	MOTIVA ENTERPRI / MW-11	302651 / 911234	MISS. RIVER ALLUVIAL AQ. SURF. CONFINING UNIT / WALKER-HILL(CO)	068	07S	12E	MONITOR	12 / --	4 / PLASTIC	4 / 2-12	0502	D	W
121	- 32	PADGETT, PHILIP / POLAR GROV	303005 / 911216	"2000-FOOT" SAND OF BATON ROUGE AREA / SUMMERS, D. K.	050	06S	12E	PUBLIC SUPPLY	2096 / -A	4 / STEEL		0253	ED Q	W
121	- 10	POPULAR GROVE / 1	302923 / 911222	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	059	07S	12E	INDUSTRIAL	2080 / PA	6 / STEEL	4 / 2020-2080	1220	D Q	W
121	- 21	POPULAR GROVE / PG	302923 / 911224	MISSISSIPPI RIVER ALLUVIAL AQUIFER / UNKNOWN	059	07S	12E	INDUSTRIAL	165 / -D	8 / STEEL	8	1916	Q	
121	- 30	POPULAR GROVE	302924 / 911224	MISSISSIPPI RIVER ALLUVIAL AQUIFER / SUMMERS, D. K.	059	07S	12E	INDUSTRIAL	190 / PA	8 / STEEL	8 / 150-190	0950		W
121	- 50	POPULAR GROVE / PG	302922 / 911223	"2000-FOOT" SAND OF BATON ROUGE AREA / EBERHART	059	07S	12E	INDUSTRIAL	2105 / PA	12 / STEEL	8 / 2045-2105	0558	EDMQ	W
121	- 172	POPULAR GROVE	302923 / 911226	MISSISSIPPI RIVER ALLUVIAL AQUIFER / UNKNOWN	059	07S	12E	OBSERVATION	240 / PA					W
121	- 189	POPULAR GROVE	302924 / 911226	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	059	07S	12E	INDUSTRIAL	233 / PA	18X12 / STEEL	12 / 133-233	0469	D	

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 10
WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO	
121	- 190	POPULAR GROVE	302926 / 911226	MISSISSIPPI RIVER ALLUVIAL AQUIFER / EBERHART	059	07S	12E	INDUSTRIAL	228 / PA	18X12 / STEEL	12 / 133-228	1070	D	W
121	- 4	PORT ALLEN, LA / 2	302733 / 911224	"1700-FOOT" SAND OF BATON ROUGE AREA / EBERHART	066	07S	12E	PUBLIC SUPPLY	1863 / PA	8 / STEEL		1136	D Q	W
121	- 5	PORT ALLEN, LA / 1	302732 / 911219	"1200-FOOT" SAND OF BATON ROUGE AREA / GRAY WELL	066	07S	12E	OBSERVATION	1335 / -W	8 / STEEL	1230-1335	1025	ED Q	W
121	- 35	PORT ALLEN, LA / 3	302657 / 911242	"1200-FOOT" SAND OF BATON ROUGE AREA / COASTAL WTR	068	07S	12E	PUBLIC SUPPLY	1290 / -P	10X6X6 / STEEL	6 / 1230-1290	0355	DMQ	W
121	- 110	PORT ALLEN, LA / 12ST	302733 / 911254	"1200-FOOT" SAND OF BATON ROUGE AREA / HENRY, L. B.	066	07S	12E	PUBLIC SUPPLY	1322 / -P	10X8 / STEEL	8 / MULTIPLE	1166	E Q	
121	- 207	PORT ALLEN, LA / 1-A-6TH ST	302731 / 911224	"1200-FOOT" SAND OF BATON ROUGE AREA / STAMM-SCHEELE	066	07S	12E	PUBLIC SUPPLY	1332 / -P	10X6 / STEEL	6 / MULTIPLE	1299	EDMQ	PW
121	-5289Z	SOUTHLAND CORP / MW-4	302717 / 911236	MISS. RIVER ALLUVIAL AQ. SURF. / SHAW	066	07N	12E	CONFINING UNIT / MONITOR	10 / --	PLASTIC	4 / 1-10	1288	D	W
121	-5290Z	SOUTHLAND CORP / MW-5	302717 / 911236	MISS. RIVER ALLUVIAL AQ. SURF. / SHAW	066	07N	12E	CONFINING UNIT / MONITOR	10 / --	PLASTIC	4 / 1-10	0988	D	W
121	-5291Z	SOUTHLAND CORP / MW-6	302717 / 911236	MISS. RIVER ALLUVIAL AQ. SURF. / SHAW	066	07N	12E	CONFINING UNIT / MONITOR	12 / --	4 / PLASTIC	4 / 2-12	1188	D	W
121	-5292Z	SOUTHLAND CORP / MW-7	302717 / 911236	MISS. RIVER ALLUVIAL AQ. SURF. / SHAW	066	07N	12E	CONFINING UNIT / MONITOR	12 / --	4 / PLASTIC	4 / 2-12	1188	D	W
121	-5632Z	STAR ENTERPRISE / MW-1	302651 / 911235	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	068	07S	12E	CONFINING UNIT / MONITOR	15 / --	4 / PLASTIC	4 / 5-15	0295	D	W
121	-5633Z	STAR ENTERPRISE / MW-2	302650 / 911235	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	068	07S	12E	CONFINING UNIT / MONITOR	13 / --	4 / PLASTIC	4 / 3-13	0295	D	W
121	-5634Z	STAR ENTERPRISE / MW-3	302651 / 911236	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	068	07S	12E	CONFINING UNIT / MONITOR	13 / --	4 / PLASTIC	4 / 3-13	0295	D	W
121	-5635Z	STAR ENTERPRISE / MW-4	302652 / 911236	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	068	07S	12E	CONFINING UNIT / MONITOR	13 / --	4 / PLASTIC	4 / 3-13	0295	D	W
121	-5636Z	STAR ENTERPRISE / MW-5	302652 / 911235	MISS. RIVER ALLUVIAL AQ. SURF. / G & E	068	07S	12E	CONFINING UNIT / MONITOR	15 / --	4 / PLASTIC	4 / 5-10	0295	D	W
121	-5847Z	STAR ENTERPRISE / MW-6	302652 / 911235	MISS. RIVER ALLUVIAL AQ. SURF. / GRIFFITH (ENV.)	068	07S	12E	CONFINING UNIT / MONITOR	15 / --	4 / PLASTIC	4 / 5-15	0897	D	W

WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
121	-6848Z	STAR ENTERPRISE MW-7	302652 911235	MISS. RIVER ALLUVIAL AQ. SURF. GRIFFITH (ENV.)	068	07S	12E	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 5-15	0897	D W
121	-5859Z	STAR ENTERPRISE MW-8	302651 911234	MISS. RIVER ALLUVIAL AQ. SURF. GRIFFITH (ENV.)	068	07S	12E	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 5-15	0598	D W
121	-5860Z	STAR ENTERPRISE MW-9	302651 911234	MISS. RIVER ALLUVIAL AQ. SURF. GRIFFITH (ENV.)	068	07S	12E	CONFINING UNIT MONITOR	15 --	4 PLASTIC	4 5-15	0598	D W
121	- 100A	U S GEOL SURVEY	302652 911214	"1700-FOOT" SAND OF BATON ROUGE AREA SUMMERS BROS	068	07S	12E	OBSERVATION	1888 -0	4 METAL	4 1884-1888	0166	EDMQ W
121	- 100B	U S GEOL SURVEY	302652 911214	"2400-FOOT" SAND OF BATON ROUGE AREA SUMMERS BROS	068	07S	12E	OBSERVATION	2448 -0	2X2 METAL	2.50 2444-2448	0166	EDMQ W
121	- 104	U S GEOL SURVEY	302703 911337	"1000-FOOT" SAND OF BATON ROUGE AREA SUMMERS BROS	093	07S	12E	OTHER	1027 PA	4X2X2 METAL	2 1022-1027	0666	EDMQ W
121	- 105	U S GEOL SURVEY	302703 911337	"2000-FOOT" SAND OF BATON ROUGE AREA SUMMERS BROS	093	07S	12E	TEST HOLE	2062 PA	2 METAL	2 2058-2062	0666	E
121	- 106	U S GEOL SURVEY	302703 911337	"2000-FOOT" SAND OF BATON ROUGE AREA SUMMERS BROS	093	07S	12E	OBSERVATION	2017 -0	2 METAL	3 2012-2017	0766	E Q W
121	- 121	U S GEOL SURVEY	302622 911209	"600-FOOT" SAND OF BATON ROUGE AREA SUMMERS BROS	069	07S	12E	TEST HOLE	562 PA	2 METAL	2 557-562	0371	EDMQ W
121	- 147	U S GEOL SURVEY TEST	302559 911220	"1000-FOOT" SAND OF BATON ROUGE AREA AMY, M. E.	070	07S	12E	OBSERVATION	1292 -0	8X2.50 METAL	2.50 1282-1292	1177	EDMQ W
121	- 161	U S GEOL SURVEY	302998 911248	"600-FOOT" SAND OF BATON ROUGE AREA LAMBERT'S	050	06S	12E	OBSERVATION	650 -0	2 PLASTIC	2 640-650	0979	D Q W
121	-5429Z	UNION PAC RR MW-1	302617 911237	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	16 PA	4 PLASTIC	4 6-16	0889	D W
121	-9430Z	UNION PAC RR MW-2	302620 911239	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	13 PA	4 PLASTIC	4 3-13	0889	D W
121	-5431Z	UNION PAC RR MW-3	302616 911242	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	13 PA	4 PLASTIC	4 3-13	0889	D W
121	-5432Z	UNION PAC RR MW-4	302618 911243	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	13 PA	4 PLASTIC	4 3-13	0889	D W
121	-5502Z	UNION PAC RR MW-5	302618 911238	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	19 PA	4 PLASTIC	4 9-19	0892	D W

4/25/2005 LOUISIANA DOTD - WATER WELL REGISTRATION SYSTEM PAGE 12
WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT
WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SECT	SHIP	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO
121	-5503Z	UNION PAC RR MW-6	302618 911239	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	18 PA	4 PLASTIC	4 8-18	0892	D W
121	-5504Z	UNION PAC RR MW-7	302617 911239	MISS. RIVER ALLUVIAL AQ. SURF. WOODWARD-CLYDE	069	07S	12E	CONFINING UNIT MONITOR	18 PA	4 PLASTIC	4 8-18	0892	D W
121	- 95A	WBR GAS AND WTR 2A	303022 911333	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	12E	PUBLIC SUPPLY	1158 PA	8X6X6 STEEL	6 1118-1158	0663	ED Q W
121	- 95B	WBR GAS AND WTR 2B	303022 911333	"1200-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	12E	PUBLIC SUPPLY	1240 PA	8X6X4 STEEL	4 1185-1240	0963	ED Q W
121	- 95C	WBR GAS AND WTR 2C	303022 911333	"2800-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	12E	PUBLIC SUPPLY	2640 PA	8X6X4 STEEL	4 2580-2640	0564	ED Q W
121	- 95D	WBR GAS AND WTR 2D	303022 911333	"600-FOOT" SAND OF BATON ROUGE AREA EBERHART	043	06S	12E	TEST HOLE	620 PA	8 STEEL		0663	D Q
121	- 98	WBR GAS AND WTR SUNRISE 1	302842 911226	"1000-FOOT" SAND OF BATON ROUGE AREA EBERHART	061	07S	12E	PUBLIC SUPPLY	988 PA	8X6X6 STEEL	6 938-988	0683	D Q W
121	- 150	WBR GAS AND WTR SUNRISE 1	302827 911254	"1000-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	063	07S	12E	PUBLIC SUPPLY	1034 -R	14X10X8 STEEL	8 MULTIPLE	0678	EDMQ W
121	- 152	WBR GAS AND WTR SUNRISE 2	302927 911302	"800-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	058	07S	12E	PUBLIC SUPPLY	902 -R	14X10X8 STEEL	8 MULTIPLE	0778	EDMQ W
121	- 153	WBR GAS AND WTR SUNRISE 3	302959 911248	"800-FOOT" SAND OF BATON ROUGE AREA STAMM-SCHEELE	050	06S	12E	PUBLIC SUPPLY	855 -R	14X10X8 STEEL	8 MULTIPLE	0778	EDMQ W
121	- 160	WBR GAS AND WTR SUNRISE 3	302958 911248	"800-FOOT" SAND OF BATON ROUGE AREA LAMBERT'S	050	06S	12E	OBSERVATION	840 -O	4X2 PLASTIC	2 830-840	0678	DM W
121	- 209	WBR GAS AND WTR SUNRISE #4	302841 911209	"1000-FOOT" SAND OF BATON ROUGE AREA LAYNE (BR)	061	07S	12E	PUBLIC SUPPLY	1010 -P	24X16 STEEL	10 915-1010	0500	EDMQBPW
121	- 89	WESTERN MOTEL	303017 911330	"600-FOOT" SAND OF BATON ROUGE AREA ANTHON JOHN	043	06S	12E	PUBLIC SUPPLY	648 -D	4X2 METAL	2 628-648	0160	E
121	- 124	WIBR RADIO --	302829 911334	"400-FOOT" SAND OF BATON ROUGE AREA CAPITAL	064	07S	12E	DOMESTIC	499 --	4X2 STEEL	2 484-499	0571	D Q W
121	-5025Z	WOMACK, L J INC	303013 911234	MISSISSIPPI RIVER ALLUVIAL AQUIFER UNKNOWN	049	06S	12E	OTHER	82 PA	4			

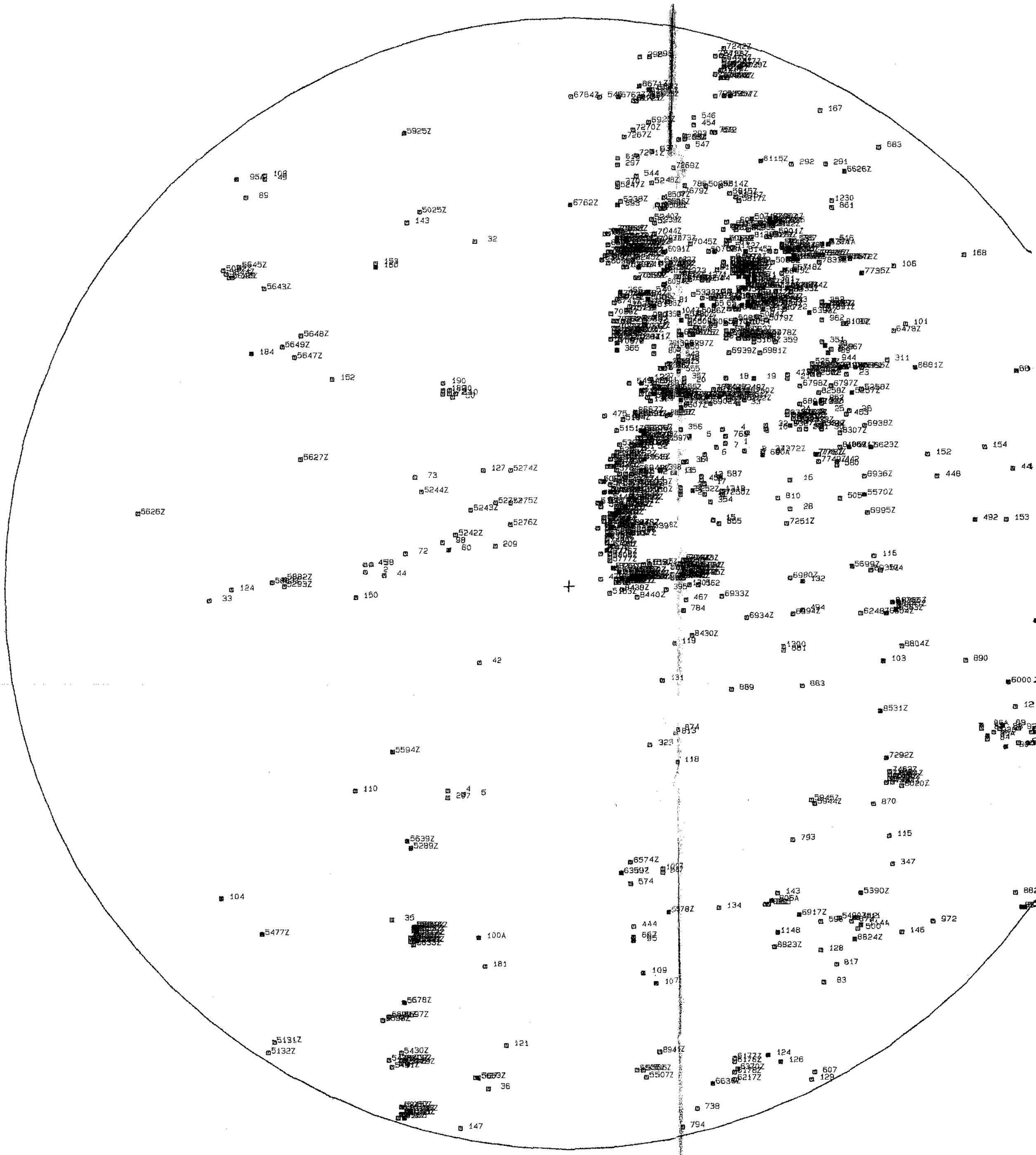
NUMBER OF WELLS SELECTED IN PARISH = 187

WELLRQ3A - REGISTERED WATER WELLS IN W. BATON ROUGE -- SORTED BY OWNER'S NAME

REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONGITUDE 911145

PARISH CODE	WELL NUMBER	OWNER'S NAME / OWNER'S NO.	LATITUDE / LONGITUDE	GEOLOGIC UNIT / DRILLER	TOWN SHIP	SECT	RANGE	WELL USE	DEPTH / SUB USE	CASING DIAMETER / MATERIAL	SCREEN DIAMETER / INTERVAL	DRILL DATE	AVAIL INFO



302500

T OF REGISTERED WATER WELLS, ALL PARISHES (SCALE: 7 1/2' QUAD)
DOTD WELL4010 DATE: 04/25/05

WITHIN A 3.0000 MILE RADIUS OF LATITUDE 302830 LONG
REQUESTED BY: ENVIRONMENTAL RESOURCES MANAGEMENT

Ground Water Sampling and Analysis Plan

Appendix N

July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

TABLE OF CONTENTS

1.0	*INTRODUCTION*		*1*
	1.1	*BACKGROUND*	*1*
	1.2	*OBJECTIVE*	*1*
2.0	*SITE GEOLOGY AND HYDROGEOLOGY*		*2*
	2.1	*REGIONAL GEOLOGY*	*2*
	2.2	*SITE GEOLOGY*	*2*
	2.3	*SITE HYDROGEOLOGY*	*2*
3.0	*GROUND WATER MONITORING SYSTEM*		*3*
	3.1	*LOCATIONS OF MONITORING WELLS*	*3*
	3.2	*POINT OF COMPLIANCE*	*3*
4.0	*GROUND WATER SAMPLING AND ANALYSIS*		*6*
	4.1	*SAMPLING COLLECTION AND HANDLING*	*6*
	4.1.1	*Sample Containers and Preservatives*	*6*
	4.1.2	*Water Level Measurements*	*6*
	4.1.3	*Well Evacuation*	*6*
	4.1.4	*Sample Withdrawal*	*9*
	4.1.5	*Field Analyses*	*9*
	4.1.6	*Sample Shipment*	*10*
	4.1.7	*Chain-of-Custody Control*	*10*
	4.1.8	*Quality Assurance/Quality Control*	*10*
5.0	*DATA EVALUATION*		*12*
6.0	*GROUND WATER MONITORING REPORT*		*13*

1.0 *INTRODUCTION*

1.1 *BACKGROUND*

This plan describes the ground water monitoring program for Wet Gas Scrubber Settling Ponds (WGSSP) at ExxonMobil Refining & Supply Company (ExxonMobil) Baton Rouge Refinery. This plan is written to meet the requirements of the LAC 33:VII.709.2.

1.2 *OBJECTIVE*

The objective of this plan is to provide the following information on ground water monitoring at the solid waste facility:

- Site Geology and Hydrogeology
- Monitoring Well Network
- Sampling and Analysis Procedures

2.0 *SITE GEOLOGY AND HYDROGEOLOGY*

2.1 *REGIONAL GEOLOGY*

Baton Rouge is located in the Gulf Coastal Plain physiographic province. This province is characterized by relatively flat, featureless plains bordering the Gulf of Mexico. The overall depositional history of the Gulf Coast has been one of gulfward migration of shorelines and the continental shelf edge. Sediments have been deposited in a variety of settings, including fluvial, deltaic, bay lagoonal, barrier island and open marine environments.

2.2 *SITE GEOLOGY*

Silts, clays, and sands overlie late Pleistocene-age Prairie Terrace deposits in the vicinity of the refinery. Soil investigations throughout the site indicate that the native soils are overlain by rubble and fill material. Near the river, the shallow fill overlies recent silts, clays, and sands which, in turn, overlie a thick, stiff, and slightly-oxidized Pleistocene clay. In an easterly direction, the recent floodplain deposits pinch out and give way to Pleistocene clay outcrops. To the west, the recent floodplain sediments increase in thickness into the Mississippi River Alluvial valley.

2.3 *SITE HYDROGEOLOGY*

Two distinct hydrogeologic units are present beneath the site. These units correspond to the Pleistocene Prairie Bluff Formation and the overlying recent alluvial deposits.

The Pleistocene sediments are dense, compacted clays with intermittent, thin zones of siltier and sandier material. In general, these dense clays do not have the capacity to transmit significant quantities of water.

The Recent alluvial sediments represent the uppermost aquifer which can be monitored downgradient of WGSSP. Based on numerous monitoring events, the ground water flow direction is generally westward toward the Mississippi River.

3.0 *GROUND WATER MONITORING SYSTEM*

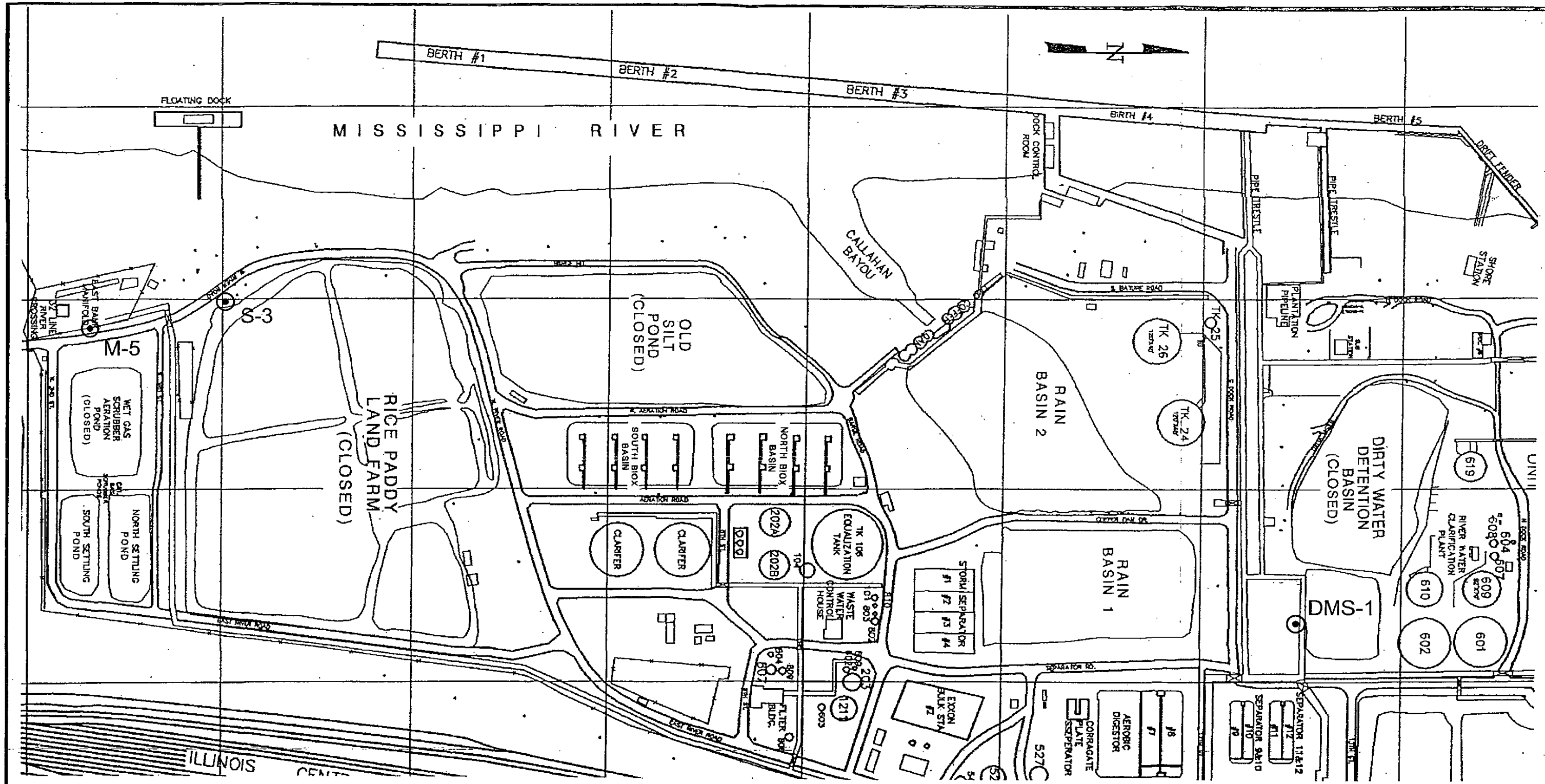
3.1 *LOCATIONS OF MONITORING WELLS*

The ground water monitoring system for WGSSP is shown on Figure 3-1. The wells which monitor WGSSP are DMS-1 (upgradient) and M-5 and S-3 (downgradient).

Additional wells that would be hydraulically upgradient of the WGSSPs cannot be installed because the alluvial aquifer pinches out rapidly to the east. Well construction details are provided in Table 3-1.

3.2 *POINT OF COMPLIANCE*

The horizontal point of compliance is the imaginary line connecting the downgradient wells in the system. The vertical point of compliance is the vertical intervals intercepted by the screened portion of the monitoring wells.



0 250 500
SCALE FEET

LEGEND:

⊙ GROUND WATER MONITORING WELL

ERM-Southwest, Inc.

HOUSTON · NEW ORLEANS · AUSTIN · MOBILE · BEAUMONT · BATON ROUGE · CORPUS CHRISTI

FIGURE 3-1
SOLID WASTE MONITORING WELL LOCATIONS
LAC33:VII.521.F.5.b.
EXXON COMPANY, U.S.A.
BATON ROUGE, LOUISIANA

ERM.

DESIGN: DBH	DRAWN: MHB	CHKD.: DBH
DATE: 04/20/05	SCALE: AS SHOWN	REV.:
W.O.NO.: 0028411B215 D05		

Table 3-1
Monitor Well Information

Wet Gas Scrubber Settling Ponds
ExxonMobil Refining Supply Company
Baton Rouge, Louisiana

Parameters/Well Number	DMS-1	M-5	S-3
Up or Downgradient	Up	Down	Down
Unit Monitored	WGSSPs	WGSSPs	WGSSPs
Well Construction	2" Stainless Steel	2" Stainless Steel	4" PVC
Sampling Equipment	Dedicated Pump	Dedicated Pump	Dedicated Pump
Top of Casing Elevation (feet amsl)	48.51	50.18	55.08
Well Depth (feet below grade)	57.5	48	60
Screened Interval, from ___ feet to ___ ft. amsl	-1.49 -11.49	4.68 -0.32	-2.42 -7.42
Screen Slot Size (inches)	0.01	Unknown	0.01
Grout Type	Cement/bentonite	Cement	Cement/betonite
Latitude:	30°29'02"	30°28'31"	30°28'35"
Longitude:	91°11'22"	91°11'30"	91°11'31"

NOTES:
WGSSPs - Wet Gas Scrubber Settling Ponds
amsl - Above Mean Sea Level

4.0 GROUND WATER SAMPLING AND ANALYSIS

LAC 33.VII.709.E.2 requires the owner or operator to obtain and analyze representative ground water samples at background and downgradient locations. The regulations further require that the owner/operator develop and follow a ground water sampling and analysis plan (GWSAP), including procedures and techniques for sample collection, preservation and shipment, laboratory analysis and chain-of-custody control. This section is included in the plan as fulfillment of these requirements.

4.1 SAMPLING COLLECTION AND HANDLING

The monitoring system for WGSSPs will be sampled semiannually. Procedure for sample collection and handling are presented in the following subsections.

4.1.1 *Sample Containers and Preservatives*

Clean sample containers will be furnished by the contract laboratory immediately prior to each sampling event. These sample containers will be prepared by the laboratory utilizing preservatives necessary to maintain the integrity of the parameters to be analyzed. ExxonMobil will refer to the specific preservation method in "Test Methods for Evaluation Solid Waste, Physical/Chemical Methods," SW-846, latest edition for use in the program. Table 4-1 lists the monitoring constituents for WGSSPs. Table 4-2 provides analytical methods, preservative requirements, and PQLs for the monitoring program.

4.1.2 *Water Level Measurements*

The depth to water in each well will be measured prior to purging using an electric line water level indicator. The measurements will be recorded to within 0.01 foot. Each well will be marked with a permanent, easily-identified reference point from which the water level will be measured. The reference points will be established by a licensed surveyor and marked on the top of the cap on the dedicated pumping system. All wells will be measured for total depth in accordance with Appendix C.1 of the solid waste regulations. If 10 percent of the screened interval is blocked by sediment, the well will be redeveloped prior to the next sampling event.

4.1.3 *Well Evacuation*

The water contained in a well prior to purging may not be representative of in-situ ground water quality. Therefore, wells will be purged prior to sampling using dedicated bladder pumps. Water will be purged from the wells at a rate that does not cause recharge water to be excessively agitated. Three casing volumes will be evacuated or, in low yield wells, the well will be purged to dryness once prior to sampling. Optionally, low-flow/low-stress purging and sampling techniques as outlined in the EPA Ground Water Issue Paper, *Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures* (Puls and Barcelona - April 1996) may be used.

Table 4-1
Specific Constituents For Monitoring

Wet Gas Scrubber Settling Ponds
ExxonMobil Refining Supply Company
Baton Rouge, Louisiana

Facility	Parameters	
Wet Gas Scrubber Settling Ponds (M-5 and S-3)	Total Dissolved Solids	Phenolics
	Nickel	Naphthalene
	Vanadium	Sulfate
	Cobalt	Chloride
		pH
		Specific Conductance

Note:
The upgradient well (DMS-1) will be monitored for all constituents listed above, in addition to **Benzene**, **Toluene**, **Xylene**, and **Ammonia**, since it is also monitored as the upgradient well for other RCRA-permitted facilities in this area of the Baton Rouge Refinery (i.e. Rain Basin 2, etc.).

Table 4-2
Analytical Methods, Preservatives, and Practical Quantitation Limits

Wet Gas Scrubber Settling Ponds
ExxonMobil Refining Supply Company
Baton Rouge, Louisiana

Parameter	Method	Preservative	Practical Quantitation Limit (mg/l)[1]
Total Dissolved Solids	EPA 160.1	Cool, 4°C H_2SO_4 to pH<2	10[2]
Phenolics			
4-Chloro-3-methylphenol	SW-846 8270	Cool, 4°C	0.020[3]
2-Chlorophenol	SW-846 8270	Cool, 4°C	0.010[3]
2,4-Dichlorophenol	SW-846 8270	Cool, 4°C	0.010[3]
2,4-Dimethylphenol	SW-846 8270	Cool, 4°C	0.010[3]
4,6-Dinitro-2-methylphenol	SW-846 8270	Cool, 4°C	0.050[3]
2,4-Dinitrophenol	SW-846 8270	Cool, 4°C	0.050[3]
2-Methylphenol	SW-846 8270	Cool, 4°C	0.010[3]
4-Methylphenol	SW-846 8270	Cool, 4°C	0.010[3]
2-Nitrophenol	SW-846 8270	Cool, 4°C	0.010[3]
4-Nitrophenol	SW-846 8270	Cool, 4°C	0.050[3]
Pentachlorophenol	SW-846 8151	Cool, 4°C	0.001
Phenol	SW-846 8270	Cool, 4°C	0.010[3]
2,4,5-Trichlorophenol	SW-846 8270	Cool, 4°C	0.010[3]
2,4,6-Trichlorophenol	SW-846 8270	Cool, 4°C	0.010[3]
Naphthalene	SW-846 8270	Cool, 4°C	0.010[3]
Sulfate	EPA 375.4	Cool, 4°C	10[2]
Chloride	EPA 325.3	Cool, 4°C	5.0[2]
pH	EPA 150.1	None (Field Measurement)	6.5/8.5
Specific Conductance	EPA 120.1	None (Field Measurement)	None[3]
Nickel	SW-846 6010	Cool, 4°C HNO_3 to pH<2	0.05[3]
Vanadium	SW-846 6010	Cool, 4°C HNO_3 to pH<2	0.05[3]
Cobalt	SW-846 6010	Cool, 4°C HNO_3 to pH<2	0.05[3]
Benzene	SW-846 8260	Cool, 4°C	0.005
Toluene	SW-846 8260	Cool, 4°C	0.005
Xylenes	SW-846 8260	Cool, 4°C	0.005
Ammonia	EPA 350.3	Cool, 4°C	0.05[2]

Notes:

(1) PQLs are the lowest concentrations that can be reliability determined by the indicated methods under routine laboratory conditions. PQL values in many cases are based on a general estimate for the method and not on a determination for individual compounds. PQLs are not a part of the 40 CFR 264 Appendix IX regulations. Unless otherwise indicated, the listed PQL or laboratory reporting limit is equal to or less than the Primary or Secondary Drinking Water Standard.

(2) No method PQL. Laboratory reporting limit is listed.

(3) No Primary or Secondary Drinking Water Standard established.

Temperature, pH, and specific conductance will be measured during purging. A well will be considered purged to dryness if no water exits the sampling port while the pump continues to operate. Three well volumes can be calculated using the formula:

$Vw = 0.0408HD^2$

WhereVw = volume of water to be purged (gallons)
H = height of the water column in the well (feet)
D = well diameter (inches)

All purge water will be drummed for proper disposal by ExxonMobil Waste Management personnel.

Following sufficient recharge, four independent samples will be collected for field analysis of temperature, pH, and specific conductance. The remaining samples will be collected and placed in laboratory supplied containers in order of the parameters' volatilization sensitivity. Temperature, pH, and specific conductance will also be measured after the collection of samples as a measure of purging efficiency and as a check on the stability of water samples over time.

4.1.4 *Sample Withdrawal*

The ground water will be transferred directly to sample containers using dedicated bladder pumps with dedicated teflon-lined discharge tubing. When collecting samples for volatile organic analysis, pumping rates will be reduced since higher rates may increase the loss of volatile constituents. Once the portions of the sample for the analysis of volatile organics have been collected, a higher pumping rate may be used, particularly if a large sample volume must be collected.

4.1.5 *Field Analyses*

Field tests will be conducted on ground water samples from each well. These test include temperature, pH, and specific conductance. While filling the required sample containers, four independent samples will be collected for field analyses. Operating instructions for the pH and specific conductance meters will be strictly followed. All instruments will be calibrated in accordance with manufacturer's specifications prior to recording measurements. In the event that field analyses cannot be performed (e.g., equipment failure), pH and specific conductance will be analyzed by the contract laboratory.

4.1.6 *Sample Shipment*

To ensure proper sample identification, legible labels will be affixed to each sample container. The labels will be sufficiently durable to remain legible even when wet and will contain the following information:

- Sample identification number;
- Name of collector;
- Date and time of collection; and
- Analyses and preservatives (if not supplied by laboratory).

Sample containers will be stored on ice and shipped to the laboratory in an insulated cooler. The temperature of the shipment containers will be monitored upon arrival at the laboratory to ensure that the samples are maintained at 4°C, as recommended in EPA's RCRA Ground Water Monitoring Technical Enforcement Guidance Document (TEGD).

4.1.7 *Chain-of-Custody Control*

The field sampler is responsible for the custody of collected samples until the containers have been transferred to the laboratory or other custodian. A chain-of-custody form will be utilized for transferring samples. The sample custodian must assure that the sample containers are in the custodian's physical possession or stored in a locked area to prevent tampering.

Prior to shipping, custody seals will be placed on the coolers. When the samples are delivered to the laboratory, the laboratory custodian must break the seal and sign the chain-of-custody form. The field sampler retains a copy of the form and the laboratory keeps the original form. ExxonMobil maintains copies of completed chain-of-custody forms in their files.

The field logbook will be maintained by the lead hydrogeologist or engineer who is designated the sampling team leader. Field data will also be recorded on ground water sample collection forms (see Attachment N-1).

4.1.8 *Quality Assurance/Quality Control*

The laboratory must have an established Quality Assurance/Quality Control (QA/QC) program to provide a measurement of reliability of results and to insure that the requirements of reliability are met. Quality assurance refers to a program whereby laboratory management verifies that adequate quality control measures are being used and that the results are reliable. Methods utilized by the analytical laboratory include a series of internal accuracy and precision checks by the analyst and management, external performance audits, and the use of control guidelines. Various operations such as sample handling, recordkeeping, analytical procedures, use of blank samples, and calibration and maintenance of instruments are basic components.

Quality control refers to actions taken within the laboratory to evaluate the accuracy and precision of results and to insure that measurement systems remain in control. This program is based on QA/QC programs suggested in the *EPA Handbook for Analytical Quality Control in Water and Waste Laboratories, Test Methods for Evaluating Solid Waste,* SW-846.

The following quality/or control samples will be collected and analyzed as indicated.

- Trip blank (one per cooler) to be analyzed for the VOCs listed in Table 4-2.
- Equipment blank (one per 20 samples) to be analyzed for the parameters listed in Table 4-2.
- Filed blank (one per 20 samples) to be analyzed for the VOCs listed in table 4-2.
- Duplicate (one per 20 samples) to be analyzed for the parameters listed in Table 4-2.
- Laboratory method blanks.
- Laboratory matrix spike/matrix spike duplicates.

5.0 *DATA EVALUATION*

The ground water monitoring network will be sampled semiannually (once baseline data is collected) according to the methods described previously in this section. A written report of the analytical results with an interpretation of the data and chain of custody documentation will be submitted to the Administrative Authority semiannually.

In accordance with the procedures in LAC 33:VII.709.E.3.e., the statistical test chosen for the ExxonMobil monitoring program will initially include tolerance limits and nonparametric analysis of variance (ANOVA). If the percentage of nondetects is greater than 15% for any parameter, it is likely that an ANOVA test will be used. The ANOVA test compares the means of different groups of observations (*i.e.* upgradient versus downgradient wells for this purpose) to determine whether there are any significant differences between the two groups. The ANOVA test will be done in conjunction with a post hoc test to compare each compliance well with the upgradient wells to identify statistical difference within individual wells. All decisions on applicable statistical methods will follow the *Guidance Document on the Statistical Analysis of Ground Water Monitoring Data at RCRA Facilities-Interim Final Guidance* (EPA/530/SW-89/026), and *A Ground Water Information Tracking System with Statistical Analysis Capability GRITS/STAT* (EPA/625/11-91/002) in determining the most appropriate statistical method for each parameter's dataset.

The method for handling results reported as not detected (ND) for a particular parameter will depend on the distribution of the background data. If all of the results for a particular parameter are reported as ND, then any sample which exceeds the American Chemical Society's limit of quantitation (LOQ) at the 99% confidence level for that parameter would be considered to exceed background. If only part of the background data are reported as ND, then a value equal to one-half the method detection limit will be substituted when calculating the sample mean and standard deviation.

If subsequent statistical analyses of groundwater data indicate that the selected statistical method is not appropriate, another method identified in LAC 33:VII.709.E.2.e. will be used by ExxonMobil.

6.0 *GROUND WATER MONITORING REPORT*

Ground water monitoring reports will be prepared in accordance with LAC:VII:E.3e, and will include scaled potentiometric surface maps showing monitor-well locations, and ground water elevations with respect to mean sea level for each stratum monitored.

Ground Water Sample Collection Form

Attachment N-1

GROUND WATER SAMPLING REPORT

ExxonMobil Refining & Supply Company
Baton Rouge, Louisiana

CONTRACTOR _____

PROJECT NUMBER _____ PROJECT NAME _____

COLLECTOR/OPERATOR _____ WELL NO. _____

TYPE OF SAMPLE _____ ( ) GRAB ( ) COMPOSITE ( ) OTHER _____

METHOD OF SAMPLING IF OTHER THAN MONITOR WELL _____

MONITOR WELL INFORMATION

EVACUATION: DATE/TIME _____ METHOD OF EVACUATION _____

INITIAL DEPTH TO WATER LEVEL (ft) _____ TOP OF CASING TO BOTTOM (ft) _____

TOTAL GALLONS EVACUATED _____ GALLONS PER WELL VOLUME _____

SAMPLING: DATE/TIME _____ METHOD OF SAMPLING _____

DEPTH TO WATER LEVEL (ft) _____ WELL PURGED TO DRYNESS: YES NO

Circle One

SAMPLE DATA

FIELD MEASUREMENT #1	TEMP.	°C	pH		CONDUCTIVITY	umhos/cm
FIELD MEASUREMENT #2	TEMP.	°C	pH		CONDUCTIVITY	umhos/cm
FIELD MEASUREMENT #3	TEMP.	°C	pH		CONDUCTIVITY	umhos/cm
FIELD MEASUREMENT #4	TEMP.	°C	pH		CONDUCTIVITY	umhos/cm

GENERAL INFORMATION

WEATHER CONDITIONS AT TIME OF SAMPLING _____

OBSERVATIONS _____

SAMPLE ID NUMBER _____ DATE _____

SAMPLING PERSONNEL

_____
(SIGNED)

1701 Form

Appendix O

July 2005
Project No. 0028411

Environmental Resources Management
3029 South Sherwood Forest Boulevard, Suite 300
Baton Rouge, Louisiana 70816
(225) 292-3001

Media Type (check one)
Hazardous Waste ☐ Air ☐
Solid Waste ☒ Water ☐
Radiation Licensing ☐

Agency Interest Number: 2638
Is this a copy of a previously submitted form? Yes ☐ No ☒
If yes, indicate the original submittal date: _____
If yes, indicate the original permit number: _____

Department of Environmental Quality Permits Division P.O. Box 4313 Baton Rouge, LA 70821-4313 (225) 219-3181	**Addendum to Permit Applications per LAC 33:I.1701**	

Please Type Or Print	Company Name ExxonMobil Refining and Supply	☒ Owner ☐ Operator	For Permits Division Use Only
	Parent Company (if Company Name given above is a division) Exxon Mobil Corporation		
	Plant name (if any) Baton Rouge Refinery		
	Nearest town Baton Rouge	Parish where located East Baton Rouge	

1. Does the company or owner have federal or state environmental permits identical to, or of a similar nature to, the permit for which you are applying in other states? (This requirement applies to all individuals, partnerships, corporations, or other entities who own a controlling interest of 50% or more in your company, or who participate in the environmental management of the facility for an entity applying for the permit or an ownership interest in the permit.)

   ☒ Permits in Louisiana. List Permit Numbers: See Submittal 519. Part I, page 2 for listing

   ☒ Permits in other states (list states): Texas, Montana, Illinois, and California

2. Do you owe any outstanding fees or final penalties to the Department? No☒ Yes☐
   If yes, please explain. _____

3. Is your company a corporation or limited liability company? No☐ Yes☒ If yes, attach a copy of your company's Certificate of Registration and/or Certificate of Good Standing from the Secretary of State.

Certification:

I certify, under provisions in Louisiana and United States law which provide criminal penalties for false statements, that based on information and belief formed after reasonable inquiry, the statements and information contained in this Addendum to the Permit Application, including all attachments thereto are true, accurate, and complete.

Responsible Official

Name Bruce H. March	City Baton Rouge	State LA	Zip 70821-0551
Title Refinery Manager	Business phone 225/977-7848		
Company ExxonMobil Refining and Supply	Signature of responsible official(s) BHMarch		
Suite, mail drop, or division Baton Rouge Refinery	Date 9/16/05		
Street or P.O. Box P.O. Box 551			

form_7037_r03
06/30/04

UNITED STATES OF AMERICA

State of Louisiana

Fox McKeithen

SECRETARY OF STATE

As Secretary of State of the State of Louisiana I do hereby Certify that

EXXON MOBIL CORPORATION, A NEW JERSEY CORPORATION, located at 3225 GALLOWS ROAD, FAIRFAX, VA 22037,

Has filed for record in this department an application for the trade name

EXXONMOBIL REFINING & SUPPLY COMPANY

Which was first used in the State of Louisiana on November 30, 1999.

Said application was filed and recorded in this Office on May 08, 2000, which recordation is for a term of ten years from the date hereof.

In testimony whereof, I have hereunto set my hand and caused the Seal of my Office to be affixed at the City of Baton Rouge on

May 8, 2000

Fox McKeithen

ABA 56-6473

Secretary of State

STATE OF LOUISIANA
UNION JUSTICE CONFIDENCE
SECRETARY OF STATE

W. Fox McKeithen
Secretary of State

APPLICATION TO REGISTER TRADE NAME TRADEMARK OR SERVICE MARK

(Pursuant to R.S. of 1950, Title 51, Chapter 1, Part VI as amended)

Enclose $50.00 filing fee
Make remittance payable to
Secretary of State
Do not send cash

Return to: Corporations Division
P.O. Box 94125
Baton Rouge, LA 70804-9125
Phone (504) 925-4704

FOX MCKEITHEN
Secretary of State
Received & Filed
DATE MAY -8 2

STATE Texas

PARISH/COUNTY Dallas

Check One: (x) Trade Name ( ) Trademark ( ) Service Mark

Check One: (x) Original Filing ( ) Renewa

1. Name of person(s), Corporation, Limited Liability Company or Partnership applying for registration:
Exxon Mobil Corporation

2. If applicant is a corporation, list state of incorporation: New Jersey

3. Full street address and P. O. box address, city, state, and zip of applicant: 3225 Gallows Road
Fairfax, VA 22037-0001

4. Name of trade name, trademark or service mark to be registered. If logo is included, please describe. If the LOGO of yo trade name, trademark or service mark is part of your registration attach 3 copies of desig
ExxonMobil Refining & Supply Company

5. Type of business or list of goods or services to which the trade name, trademark or service mark is applic
see attached rider

6. Enter class(es) in which trademark or service mark is registered:

Class list on reverse side. There is a $50 registration fee for each class number registere

7. Date trade name, trademark or service mark first used by applicant 11/30/1999
Month, Day, Year

8. Date trade name, trademark or service mark first used in Louisiana 11/30/1999
Month, Day, Year

I, the applicant, am the owner of the trade name, trademark or service mark sought to be registered and no other person, fin association, union or corporation has the right to such use in such class, either in the identical form hereinabove described, in any such resemblance thereto as may be calculated to deceive, and the facsimiles or counterparts herein filed are true a correct.

Sworn to and subscribed before me, this 21st day of February, 19 2000

The below named person swears that he is the applicant, or an authorized representative of the applicant, named in the a going application, and that the facts alleged in said application are tru

Geraldine M. Kovacs
Applicant or Authorized Representative

Janice M. Phillips
Notary

Asst. Secretary
Title

308 Rev. 6/98

JANICE M. PHILLIPS
MY COMMISSION EXPIRES
May 18, 2002

(See instructions on back)