Worksheet for Technical Review of Working Draft of Proposed Permit

Company Name:	**City of Minden, Louisiana**	**AI #:**	**26409**	**TEMPO Activity No:**	**PER20070001**
Facility Name:	**Minden Steam Power Plant**	**Remarks Submitted by:**	**Matt Mixon, PPM Consultants, Inc.**		
Permit Writer:	**Tommy Menuet**	**Permit Writer Email address:**	**Tommy.Menuet@LA.Gov**		

Instructions

Permit Reference – Indicate specific portion(s) of the permit to which the remark relates (i.e. "Specific Condition 120", or "Section II Air Permits Briefing Sheet", etc.).

Remarks – Explain the basis for each remark. Provide regulatory citations where possible. If the remark is made due to an error or omission in the permit application this must be noted and the revised information ***must be submitted.*** Revised information may be submitted separately from this worksheet. Please be aware that revised information must be submitted in writing and certified by the Responsible Official, and if necessary, by a Professional Engineer licensed in Louisiana. *Please Note:* New or additional equipment, processes or operating conditions not addressed in the original permit application will be addressed on a case-by-case basis. The Department reserves the right to address such changes in a separate permit action.

DEQ Response – ***DO NOT COMPLETE THIS SECTION.*** This section will be completed by Air Permits Division of DEQ, included in the proposed permit package and made available for public review during any required public comment period.

- Additional rows may be added as necessary.
- Completed Form shall be emailed to the Permit writer in MS Word compatible format within the deadline specified in the email notification.
- ***DO NOT USE THIS FORM TO SUBMIT COMMENTS DURING THE OFFICIAL PUBLIC COMMENT PERIOD.***

Permit Reference	Remarks	Air Permits Division Response (for official use only)
Section I Air - Permit Briefing Sheet	Should state that the facility currently operates under Permit No. 3080-00013-V1; not 3080-00013-V2.	Change made.
Section III - Air Permit Briefing Sheet	The diesel storage tank at the facility is being proposed as an insignificant activity in this permit, therefore it should not be referenced in the text in Section III.	Change made.
Section III - Air Permit Briefing Sheet	Estimated "After" VOC emissions should be 2.66, not 2.69. This change is due to the removal of the diesel storage tank emissions.	Change made.
Section III - Air Permit Briefing Sheet	Estimated "Change" for VOC emissions should be -0.22, not -0.19. This change is due to the removal of the diesel storage tank emissions.	Change made.
Section III - Air Permit Briefing Sheet (Page 2)	Other VOC (TPY) should be 2.623 TPY, not 2.653 TPY. This change is due to the removal of the diesel storage tank emissions.	Change made.
Section IX - Air Permit Briefing Sheet	Add "Equipment maintenance or construction – LAC33:III.501.B.5.B.3" (see application).	Change made.

Section IX - Air Permit Briefing Sheet	Add "Surface coating of equipment during maintenance – LAC33:III.501.B.5.B.2" (see application).	Change made.
Section IX - Air Permit Briefing Sheet	Add "Diesel Tank – LAC33:III.501.B.5.D" (see application).	Change made.
Section X - Air Permit Briefing Sheet	Remove EQT 8 – T1 – Diesel Fuel Storage Tank. This source is being reclassified as an Insignificant Activity with this application.	Change made.
Section XI - Air Permit Briefing Sheet	Remove EQT 8 - Diesel Fuel Storage Tank. This source is being reclassified as an Insignificant Activity with this application.	Change made.
Section III - Statement of Basis	Estimated "After" VOC emissions should be 2.66, not 2.69. This change is due to the removal of the diesel storage tank emissions.	Change made.
Section III - Statement of Basis	Estimated "Change" for VOC emissions should be -0.22, not -0.19. This change is due to the removal of the diesel storage tank emissions.	Change made.
Section VI - Statement of Basis	Facility name should be corrected from "Enterprise Factory" to "Minden Steam Power Plant".	Change made.
Section VI - Statement of Basis	The facility does not believe that the referenced performance testing should be required. There are currently no federally applicable standards that require performance/emissions testing of the facility's boilers.	It is LDEQ's procedure to require stack testing every 5 years on boilers that have emissions of NOx greater than 45 tpy.
Inventories	EQT 0008 – T1-Diesel Fuel Storage Tank should be removed from Subject Item Inventory and Stack Information due to the proposed listing of the unit as an Insignificant Activity.	Change made.
Emission Rates for Criteria Pollutants	EQT 0008 – T1 should be removed due to the proposed listing of the unit as an Insignificant Activity.	Change made.
Emission Rates for TAP/HAP & Other Pollutants	UNF 0001 – UNF1: Benzene emissions should be listed as 0.001 Tons/Year.	Change made.
Specific Requirements No. 3, 4, 5, 8, 9, 10	The facility does not believe that the referenced performance testing should be required. The facility does not believe that there are any applicable requirements that require performance/emissions testing of the facility's boilers. Emissions are currently being calculated using AP-42 Emission Factors for Natural Gas Combustion.	It is LDEQ's procedure to require stack testing every 5 years on boilers that have emissions of NOx greater than 45 tpy.