Certified Mail No.:

Activity No.: PER20060001
Agency Interest No.: 146070

Mr. Troy E. Valenzuela
Director Environmental, Health & Safety
P.O. Box 4648
Houston, TX 77210-4648

RE: Permit, Plains Marketing LP - Gibson Terminal, Plains Marketing LP
Gibson, Terrebonne Parish, Louisiana

Dear Mr. Valenzuela:

This is to inform you that the permit request for the above referenced facility has been approved under LAC 33:III.501. The submittal was approved on the basis of the emissions reported and the approval in no way guarantees the design scheme presented will be capable of controlling the emissions as to the types and quantities stated. A new application must be submitted if the reported emissions are exceeded after operations begin. The synopsis, data sheets, and conditions are attached herewith.

It will be considered a violation of the permit if all proposed control measures and/or equipment are not installed and properly operated and maintained as specified in the application.

Also enclosed is a document entitled "General Information." Please be advised that this document contains a summary of facility-level information contained in LDEQ's TEMPO database and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may contact Mr. David Ferrand, Environmental Assistance Division, at (225) 219-3247 or email your changes to facupdate@la.gov.

The permit number cited below and agency interest number cited above should be referenced in future correspondence regarding this facility.

Done this _____ day of _____, 2007.

Permit No.: 2880-00373-00

Sincerely,

Chuck Carr Brown, Ph.D.
Assistant Secretary
CCB:jdl

PUBLIC NOTICE
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY (LDEQ)
PLAINS MARKETING, LP
GIBSON TERMINAL
PUBLIC HEARING AND REQUEST FOR PUBLIC COMMENT
ON A PROPOSED INITIAL SYNTHETIC MINOR SOURCE AIR OPERATING PERMIT

The LDEQ, Office of Environmental Services, will conduct a public hearing to receive comments on a proposed Initial Synthetic Minor Source Air Operating Permit for Plains Marketing, LP, P.O. Box 4648, Houston, TX 77210 for the Gibson Terminal.

Since publication, on Friday, June 8, 2007, of the first Public Notice regarding this permit action, Plains Marketing, LP, changed the facility physical location address. The facility physical location address is now 5223 Bayou Black Drive in Gibson, Terrebonne Parish, LA.

The hearing will be held **on Thursday, October 18, 2007, beginning at 6:00 p.m., at the Devon Keller Memorial Center - Gibson Gym, 5575 Bayou Black Drive, Gibson, LA 70356**. During the hearing, all interested persons will have an opportunity to comment on the proposed permit.

Plains Marketing, LP requested an initial synthetic minor source air operating permit for Gibson Terminal. Gibson Terminal is a new crude oil terminal. Crude oil will enter the facility and leave the facility by pipeline.

This initial permit will cover the construction of four (4) 300,000 barrel external floating roof tanks (EQT 01 – 04) that will be used to store crude oil. The total facility throughput represented in the application is 402 million barrels per year.

Estimated emissions from this facility in tons per year are as follows:

Pollutant	Before	After	Change
VOC [1]	-	95.10	+ 95.10

[1]VOC speciation in tons per year:

LAC 33:III. Chapter 51 Toxic Air Pollutants TAP's	Emissions in Tons per year
Benzene	0.41
Cumene	0.02
Ethyl benzene	0.09
n-Hexane	0.40
Toluene	0.33
Xylene	0.30
Total TAPs	1.55
Other VOC's	93.55

A technical review of the working draft of the proposed permit was submitted to the facility representative and the LDEQ Surveillance Division. Any remarks received during the technical review will be addressed in the

"Worksheet for Technical Review of Working Draft of Proposed Permit". All remarks received by LDEQ are included in the record that is available for public review.

All interested persons will be afforded the opportunity to comment on the proposed initial synthetic minor source air operating permit.

Written comments or written requests for notification of the final permit decision regarding this permit action may also be submitted to Ms. Soumaya Ghosn at LDEQ, Public Participation Group, P.O. Box 4313, Baton Rouge, LA 70821-4313. **Written comments and/or written requests for notification must be received by 12:30 p.m., Monday, October 22, 2007.** Written comments will be considered prior to a final permit decision.

LDEQ will send notification of the final permit decision to the applicant and to each person who has submitted written comments or a written request for notification of the final decision.

The permit application and proposed permit are available for review at the LDEQ, Public Records Center, Room 127, 602 North 5th Street, Baton Rouge, LA. Viewing hours are from 8:00 a.m. to 4:30 p.m., Monday through Friday (except holidays). **The available information can also be accessed electronically on the Electronic Document Management System (EDMS) on the DEQ public website at www.deq.louisiana.gov**.

Additional copies may be reviewed at the Terrebonne Parish Library, Gibson Branch, 6363 South Bayou Black Drive, Gibson, LA 70356.

Previous notices regarding this permit action have been published in The Courier, of Houma and also in The Advocate, of Baton Rouge on Friday, June 8, 2007.

Individuals with a disability, who need an accommodation in order to participate in the public hearing, should contact Calvin Fair at the above address or by phone at (225) 219-3283.

Inquiries or requests for additional information regarding this permit action should be directed to Jada Lewis, LDEQ, Air Permits Division, P.O. Box 4313, Baton Rouge, LA 70821-4313, phone (225) 219-0034.

Persons wishing to be included on the LDEQ permit public notice mailing list or for other public participation related questions should contact the Public Participation Group in writing at LDEQ, P.O. Box 4313, Baton Rouge, LA 70821-4313, by email at deqmaillistrequest@la.gov or contact the LDEQ Customer Service Center at (225) 219-LDEQ (219-5337).

Permit public notices including electronic access to the proposed permit can be viewed at the LDEQ permits public notice webpage at www.deq.louisiana.gov/apps/pubNotice/default.asp and general information related to the public participation in permitting activities can be viewed at www.deq.louisiana.gov/portal/tabid/2198/Default.aspx.

Alternatively, individuals may elect to receive the permit public notices via email by subscribing to the LDEQ permits public notice List Server at www.doa.louisiana.gov/oes/listservpage/ldeq_pn_listserv.htm

All correspondence should specify AI Number 146070, Permit Number 2880-00373-00, and Activity Number PER20060001.

Scheduled Publication Date: Monday, September 17, 2007

AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

Plains Marketing LP – Gibson Terminal
Agency Interest No.: 146070
Plains Marketing LP
Gibson, Terrebonne Parish, Louisiana

I. BACKGROUND

Plains Marketing LP, Plains Marketing LP - Gibson Terminal is a new storage terminal. This will be the initial operating permit for the facility.

II. ORIGIN

A permit application and Emission Inventory Questionnaire (EIQ) dated October 12, 2006 were received requesting an initial permit. Additional information was received on February 6, 2007, April 25, 2007, and August 27, 2007.

III. DESCRIPTION

Plains Marketing LP, Plains Marketing LP – Gibson Terminal is a new crude oil terminal. Crude oil will enter the facility and leave the facility by pipeline.

This initial permit will construct four (4) 300,000 barrel external floating roof tanks (EQT 01 - 04) that will be used to store crude oil. The total facility throughput respresented in the application is 402 million barrels per year.

Estimated emissions from this facility in tons per year are as follows:

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[1]VOC speciation in tons per year:

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AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

Plains Marketing LP - Gibson Terminal
Agency Interest No.: 146070
Plains Marketing LP
Gibson, Terrebonne Parish, Louisiana

IV. TYPE OF REVIEW

This permit was reviewed for compliance with Louisiana Air Quality Regulations. Prevention of Significant Deterioration (PSD) and National Emission Standards for Hazardous Air Pollutants (NESHAP) do not apply.

All four of the crude oil storage tanks are subject to New Source Performance Standard 40 CFR 60 Subpart Kb. These tanks will be external floating roof tanks equipped with mechanical shoe seals.

This facility is a minor source of LAC 33:III.Chapter 51 Toxic Air Pollutants (TAPs).

V. PUBLIC NOTICE

Federally enforceable conditions are used to maintain VOC emissions from the terminal below the Part 70 operating permit major source threshold of 100 tons/year. A notice requesting public comment on the permit was published in *The Advocate* and *The Courier* on June 8, 2007. No comments were received.

VI. EFFECTS ON AMBIENT AIR

Dispersion Model(s) Used: <None>

Pollutant	Time Period	Calculated Maximum Ground Level Concentration	Louisiana Ambient Air Quality Standard (NAAQS)
-	-	-	-

VII. GENERAL CONDITION XVII ACTIVITIES

None

AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

Plains Marketing LP - Gibson Terminal
Agency Interest No.: 146070
Plains Marketing LP
Gibson, Terrebonne Parish, Louisiana

VIII. INSIGNIFICANT ACTIVITIES

ID No.:	Description	Citation
	Emissions from lab vents	LAC 33:III.501.B.5.A.6
	Noncommercial water washing operations	LAC 33:III.501.B.5.A.7
	Portable fuel tanks (maintenance activities)	LAC 33:III.501.B.5.A.8

LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS

I. This permit is issued on the basis of the emissions reported in the application for approval of emissions and in no way guarantees that the design scheme presented will be capable of controlling the emissions to the type and quantities stated. Failure to install, properly operate and/or maintain all proposed control measures and/or equipment as specified in the application and supplemental information shall be considered a violation of the permit and LAC 33:III.501. If the emissions are determined to be greater than those allowed by the permit (e.g. during the shakedown period for new or modified equipment) or if proposed control measures and/or equipment are not installed or do not perform according to design efficiency, an application to modify the permit must be submitted. All terms and conditions of this permit shall remain in effect unless and until revised by the permitting authority.

II. The permittee is subject to all applicable provisions of the Louisiana Air Quality Regulations. Violation of the terms and conditions of the permit constitutes a violation of these regulations.

III. The Emission Rates for Criteria Pollutants, Emission Rates for TAP/HAP & Other Pollutants, and Specific Requirements sections or, where included, Emission Inventory Questionnaire sheets establish the emission limitations and are a part of the permit. Any operating limitations are noted in the Specific Requirements or, where included, Tables 2 and 3 of the permit. The synopsis is based on the application and Emission Inventory Questionnaire dated October 12, 2006. Additional information was received on February 6, 2007, April 25, 2007, and August 27, 2007

IV. This permit shall become invalid, for the sources not constructed, if:

A. Construction is not commenced, or binding agreements or contractual obligations to undertake a program of construction of the project are not entered into, within two (2) years (18 months for PSD permits) after issuance of this permit, or;

B. If construction is discontinued for a period of two (2) years (18 months for PSD permits) or more.

The administrative authority may extend this time period upon a satisfactory showing that an extension is justified.

This provision does not apply to the time period between construction of the approved phases of a phased construction project. However, each phase must commence construction within two (2) years (18 months for PSD permits) of its projected and approved commencement date.

V. The permittee shall submit semiannual reports of progress outlining the status of construction, noting any design changes, modifications or alterations in the construction schedule which have or may have an effect on the emission rates or ambient air quality levels. These reports shall continue to be submitted until such time as construction is certified as being complete. Furthermore, for any significant change in the design, prior approval shall be obtained from the Office of Environmental Services, Air Permits Division.

VI. The permittee shall notify the Department of Environmental Quality, Office of Environmental Services, Air Permits Division within ten (10) calendar days from the date that construction is certified as complete and the estimated date of start-up of operation. The appropriate Regional Office shall also be so notified within the same time frame.

VII. Any emissions testing performed for purposes of demonstrating compliance with the limitations set forth in paragraph III shall be conducted in accordance with the methods described in the Specific Conditions and, where included, Tables 1, 2, 3, 4, and 5 of this permit. Any deviation from or modification of the methods used for testing shall have prior approval from the Office of Environmental Assessment, Air Quality Assessment Division.

VIII. The emission testing described in paragraph VII above, or established in the specific conditions of this permit, shall be conducted within sixty (60) days after achieving normal production rate or after the end of the shakedown period, but in no event later than 180 days after initial start-up (or restart-up after modification). The Office of Environmental Assessment, Air Quality Assessment Division shall be notified at least (30) days prior to testing and shall be given the opportunity to conduct a pretest meeting and observe the emission testing. The test results shall be submitted to the Air Quality Assessment Division within sixty (60) days after the complete testing. As required by LAC 33:III.913, the permittee shall provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits.

IX. The permittee shall, within 180 days after start-up and shakedown of each project or unit, report to the Office of Environmental Compliance, Enforcement Division any significant difference in operating emission rates as compared to those limitations specified in paragraph III. This report shall also include, but not be limited to, malfunctions and upsets. A permit modification shall be submitted, if necessary, as required in Condition I.

X. The permittee shall retain records of all information resulting from monitoring activities and information indicating operating parameters as specified in the specific conditions of this permit for a minimum of at least five (5) years.

XI. If for any reason the permittee does not comply with, or will not be able to comply with, the emission limitations specified in this permit, the permittee shall provide the Office of Environmental Compliance, Enforcement Division with a written report as specified below.

A. A written report shall be submitted within 7 days of any emission in excess of permit requirements by an amount greater than the Reportable Quantity established for that pollutant in LAC 33.I.Chapter 39.

B. A written report shall be submitted within 7 days of the initial occurrence of any emission in excess of permit requirements, regardless of the amount, where such emission occurs over a period of seven days or longer.

C. A written report shall be submitted quarterly to address all emission limitation exceedances not included in paragraphs A or B above. The schedule for submittal of quarterly reports shall be no later than the dates specified below for any emission limitation exceedances occurring during the corresponding specified calendar quarter:

1. Report by June 30 to cover January through March
2. Report by September 30 to cover April through June
3. Report by December 31 to cover July through September
4. Report by March 31 to cover October through December

D. Each report submitted in accordance with this condition shall contain the following information:

1. Description of noncomplying emission(s);
2. Cause of noncompliance;
3. Anticipated time the noncompliance is expected to continue, or if corrected, the duration of the period of noncompliance;
4. Steps taken by the permittee to reduce and eliminate the noncomplying emissions; and
5. Steps taken by the permittee to prevent recurrences of the noncomplying emissions.

E. Any written report submitted in advance of the timeframes specified above, in accordance with an applicable regulation, may serve to meet the reporting requirements of this condition provided all information specified above is included. For Part 70 sources, reports submitted in accordance with Part 70 General Condition R shall serve to meet the requirements of this condition provided all specified information is included. Reporting under this condition does not relieve the permittee from the reporting requirements of any applicable regulation, including LAC 33.I.Chapter 39, LAC 33.III.Chapter 9, and LAC 33.III.5107.

XII. Permittee shall allow the authorized officers and employees of the Department of Environmental Quality, at all reasonable times and upon presentation of identification, to:

A. Enter upon the permittee's premises where regulated facilities are located, regulated activities are conducted or where records required under this permit are kept;

B. Have access to and copy any records that are required to be kept under the terms and conditions of this permit, the Louisiana Air Quality Regulations, or the Act;

C. Inspect any facilities, equipment (including monitoring methods and an operation and maintenance inspection), or operations regulated under this permit; and

D. Sample or monitor, for the purpose of assuring compliance with this permit or as otherwise authorized by the Act or regulations adopted thereunder, any substances or parameters at any location.

XIII. If samples are taken under Section XII.D. above, the officer or employee obtaining such samples shall give the owner, operator or agent in charge a receipt describing the sample obtained. If requested prior to leaving the premises, a portion of each sample equal in volume or weight to the portion retained shall be given to the owner, operator or agent in charge. If an analysis is made of such samples, a copy of the analysis shall be furnished promptly to the owner, operator or agency in charge.

XIV. The permittee shall allow authorized officers and employees of the Department of Environmental Quality, upon presentation of identification, to enter upon the permittee's premises to investigate potential or alleged violations of the Act or the rules and regulations adopted thereunder. In such investigations, the permittee shall be notified at the time entrance is requested of the nature of the suspected violation. Inspections under this subsection shall be limited to the aspects of alleged violations. However, this shall not in any way preclude prosecution of all violations found.

XV. The permittee shall comply with the reporting requirements specified under LAC 33:III.919 as well as notification requirements specified under LAC 33:III.927.

XVI. In the event of any change in ownership of the source described in this permit, the permittee and the succeeding owner shall notify the Office of Environmental Services, Air Permits Division, within ninety (90) days after the event, to amend this permit.

XVII. Very small emissions to the air resulting from routine operations, that are predictable, expected, periodic, and quantifiable and that are submitted by the permitted facility and approved by the Air Permits Division are considered authorized discharges. Approved activities are noted in the General Condition XVII Activities List of this permit. To be approved as an authorized discharge, these very small releases must:

1. Generally be less than 5 TPY
2. Be less than the minimum emission rate (MER)
3. Be scheduled daily, weekly, monthly, etc., or
4. Be necessary prior to plant startup or after shutdown [line or compressor pressuring/depressuring for example]

These releases are not included in the permit totals because they are small and will have an insignificant impact on air quality. This general condition does not authorize the maintenance of a nuisance, or a danger to public health and safety. The permitted facility must comply with all applicable requirements, including release reporting under LAC 33:I.3901.

XVIII. Provisions of this permit may be appealed in writing pursuant to La. R.S. 30:2024(A) within 30 days from receipt of the permit. Only those provisions specifically appealed will be suspended by a request for hearing, unless the secretary or the assistant secretary elects to suspend other provisions as well. Construction cannot proceed except as specifically approved by the secretary or assistant secretary. A request for hearing must be sent to the following:

Attention: Office of the Secretary, Legal Services Division
La. Dept. of Environmental Quality
Post Office Box 4302
Baton Rouge, Louisiana 70821-4302

XIX. Certain Part 70 general conditions may duplicate or conflict with state general conditions. To the extent that any Part 70 conditions conflict with state general conditions, then the Part 70 general conditions control. To the extent that any Part 70 general conditions duplicate any state general conditions, then such state and Part 70 provisions will be enforced as if there is only one condition rather than two conditions.

General Information

AI ID: 146070 Plains Marketing LP - Gibson Terminal
Activity Number: PER20060001
Permit Number: 2880-00373-00
Air - Minor Source/Small Source Initial

Also Known As:

ID	Name	User Group	Start Date
2880-00373	Plains Marketing LP - Gibson Terminal	CDS Number	10-18-2006

Physical Location: 5223 Bayou Black Dr
Gibson, LA 70356

Main Phone: 7136464614

Mailing Address: PO Box 4648
Houston, TX 772104648

Location of Front Gate: 29° 37' 32" latitude, 90° 55' 23" longitude, Coordinate Method: Interpolation - Map, Coordinate Datum: NAD27

Related People:

Name	Mailing Address	Phone (Type)	Relationship
Richard Anderson	PO Box 4648 Houston, TX 772104648	7136464310 (WF)	Air Permit Contact For
Richard Anderson	PO Box 4648 Houston, TX 772104648	7136464286 (WP)	Air Permit Contact For
Richard Anderson	PO Box 4648 Houston, TX 772104648	rsanderson@paalp.c	Air Permit Contact For
Troy Valenzuela	PO Box 4648 Houston, TX 772104648	7136464614 (WP)	Responsible Official for
Troy Valenzuela	PO Box 4648 Houston, TX 772104648	tevalenzuela@paalp	Responsible Official for

Related Organizations:

Name	Address	Phone (Type)	Relationship
CK Associates Inc	17170 Perkins Rd Baton Rouge, LA 70810	2257537756 (WP)	Provides environmental services for
Plains Marketing LP	PO Box 4648 Houston, TX 772104648	7136464515 (WP)	Air Billing Party for
Plains Marketing LP	PO Box 4648 Houston, TX 772104648	7136464515 (WP)	Operates
Plains Marketing LP	PO Box 4648 Houston, TX 772104648	7136464515 (WP)	Owns

Note: This report entitled "General Information" contains a summary of facility-level information contained in LDEQ's TEMPO database for this facility and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may contact Mr. David Ferrand, Environmental Assistance Division, at (225) 219-3247 or email your changes to facupdate@la.gov.

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SPECIFIC REQUIREMENTS

AI ID: 146070 - Plains Marketing LP - Gibson Terminal
Activity Number: PER20060001
Permit Number: 2880-00373-00
Air - Minor Source/Small Source Initial

CRG0001 Storage Tanks

Group Members: EQT0001 EQT0002 EQT0003 EQT0004

1	[40 CFR 60.112b(a)(2)(ii)]	Except for automatic bleeder vents and rim space vents, each opening in a noncontact external floating roof shall provide a projection below the liquid surface. Except for automatic bleeder vents, rim space vents, roof drains, and leg sleeves, equip each opening in the roof with a gasketed cover, seal, or lid and maintain in a closed position at all times (i.e., no visible gap) except when the device is in actual use. Close automatic bleeder vents at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports. Set rim vents to open when the roof is being floated off the roof legs supports or at the manufacturer's recommended setting. Equip automatic bleeder vents and rim space vents with gaskets. Provide each emergency roof drain with a slotted membrane fabric cover that covers at least 90 percent of the area of the opening. Subpart Kb. [40 CFR 60.112b(a)(2)(ii)]
2	[40 CFR 60.112b(a)(2)]	Equip with an external floating roof consisting of a pontoon-type or double-deck type cover that rests on the liquid surface in a vessel with no fixed roof. Equip with a closure device between the wall of the storage vessel and the roof edge. The closure device consists of two seals, secondary above the primary. The primary seal shall be either a mechanical shoe seal or a liquid-mounted seal. Except as provided in 40 CFR 60.113b(b)(4), the primary seal shall completely cover the annular space between the edge of the floating roof and tank wall. The secondary seal shall completely cover the annular space between the external floating roof and the wall of the storage vessel in a continuous fashion except as allowed in 40 CFR 60.113b(b)(4). The roof shall be floating on the liquid at all times (i.e., off the roof leg supports) except during initial fill until the roof is lifted off leg supports and when the tank is completely emptied and subsequently refilled. The process of filling, emptying, or refilling when the roof is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible. Subpart Kb. [40 CFR 60.112b(a)(2)]
3	[40 CFR 60.113b(b)(1)(i)]	Seal gap area & width monitored by measurement at the regulation's specified frequency. Using the procedures in 40 CFR 60.113b(b)(2) determine the gap areas and maximum gap widths between the primary seal and the wall of the storage vessel during the hydrostatic testing of the vessel or within 60 days of the initial fill with VOL and at least once every 5 years thereafter. Subpart Kb. [40 CFR 60.113b(b)(1)(i)] Which Months: All Year ; Statistical Basis: None specified
4	[40 CFR 60.113b(b)(1)(ii)]	Seal gap area & width monitored by measurement at the regulation's specified frequency. Using the procedures in 40 CFR 60.113b(b)(2) determine the gap areas and maximum gap widths between the secondary seal and the wall of the storage vessel within 60 days of the initial fill with VOL and at least once per year thereafter. Subpart Kb. [40 CFR 60.113b(b)(1)(ii)] Which Months: All Year ; Statistical Basis: None specified
5	[40 CFR 60.113b(b)(3)]	Add the gap surface area of each gap location for the primary seal and the secondary seal individually and divide the sum for each seal by the nominal diameter of the tank and compare each ratio to the respective standards in 40 CFR 60.113b(b)(4). Subpart Kb. [40 CFR 60.113b(b)(3)]
6	[40 CFR 60.113b(b)(4)(i)(A)]	One end of the mechanical shoe is to extend into the stored liquid, and the other end is to extend a minimum vertical distance of 61 cm above the stored liquid surface. Subpart Kb. [40 CFR 60.113b(b)(4)(i)(A)]
7	[40 CFR 60.113b(b)(4)(i)(B)]	There are to be no holes, tears, or other openings in the shoe, primary seal fabric, or seal envelope. Subpart Kb. [40 CFR 60.113b(b)(4)(i)(B)]
8	[40 CFR 60.113b(b)(4)(i)]	Seal gap area <= 212 cm^2/m of tank diameter (accumulated area) for gaps between the tank wall and the mechanical shoe or liquid-mounted primary seal. Subpart Kb. [40 CFR 60.113b(b)(4)(i)] Which Months: All Year Statistical Basis: None specified
9	[40 CFR 60.113b(b)(4)(i)]	Seal gap width <= 3.81 cm for the width of any portion of any gap between the tank wall and the mechanical shoe or liquid-mounted primary seal. Subpart Kb. [40 CFR 60.113b(b)(4)(i)] Which Months: All Year Statistical Basis: None specified

SPECIFIC REQUIREMENTS

AI ID: 146070 - Plains Marketing LP - Gibson Terminal
Activity Number: PER20060001
Permit Number: 2880-00373-00
Air - Minor Source/Small Source Initial

CRG0001 Storage Tanks

10	[40 CFR 60.113b(b)(4)(ii)(A)]	Install the secondary seal above the primary seal so that it completely covers the space between the roof edge and the tank wall except as provided in 60.113b(b)(2)(iii). Subpart Kb. [40 CFR 60.113b(b)(4)(ii)(A)]
11	[40 CFR 60.113b(b)(4)(ii)(B)]	Seal gap area <= 21.2 cm^2/m of tank diameter (accumulated area) for gaps between the tank wall and the secondary seal. Subpart Kb. [40 CFR 60.113b(b)(4)(ii)(B)] Which Months: All Year Statistical Basis: None specified
12	[40 CFR 60.113b(b)(4)(ii)(B)]	Seal gap width <= 1.27 cm for the width of any portion of any gap between the tank wall and the secondary seal. Subpart Kb. [40 CFR 60.113b(b)(4)(ii)(B)] Which Months: All Year Statistical Basis: None specified
13	[40 CFR 60.113b(b)(4)(ii)(C)]	There are to be no holes, tears, or other openings in the secondary seal or seal fabric. Subpart Kb. [40 CFR 60.113b(b)(4)(ii)(C)]
14	[40 CFR 60.113b(b)(4)]	Make necessary repairs or empty the storage vessel within 45 days of identification in any inspection for seals not meeting the requirements listed in 40 CFR 60.113b(b)(4) (i) and (ii) except as specified in 40 CFR 60.113b(b)(4)(iii). Subpart Kb. [40 CFR 60.113b(b)(4)]
15	[40 CFR 60.113b(b)(5)]	Submit notification: Due at least 30 days in advance of any gap measurements required by 40 CFR 60.113b(b)(1) to afford DEQ the opportunity to have an observer present. Subpart Kb. [40 CFR 60.113b(b)(5)]
16	[40 CFR 60.113b(b)(6)(i)]	If the external floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, repair the items as necessary so that none of the conditions specified in this paragraph exist before filling or refilling the storage vessel with VOL. Subpart Kb. [40 CFR 60.113b(b)(6)(i)]
17	[40 CFR 60.113b(b)(6)(ii)]	Submit notification in writing: Due at least 30 days prior to the filling or refilling of each storage vessel for which an inspection is required by 40 CFR 60.113b(6) to afford DEQ an opportunity to inspect the storage vessel prior to refilling. If the inspection required by paragraph 40 CFR 60.113b(b)(6) is not planned and the owner or operator could not have known about the inspection 30 days in advance or refilling the tank, notify DEQ at least 7 days prior to the refilling of the storage vessel. Notify by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, submit notification in writing including the written documentation and send by express mail so that it is received by DEQ at least 7 days prior to the refilling. Subpart Kb. [40 CFR 60.113b(b)(6)(ii)]
18	[40 CFR 60.113b(b)(6)]	Tank roof and seals monitored by visual inspection/determination at the regulation's specified frequency. Inspect the external floating roof, the primary seal, the secondary seal, and fittings each time the storage vessel is emptied and degassed. Subpart Kb. [40 CFR 60.113b(b)(6)] Which Months: All Year Statistical Basis: None specified
19	[40 CFR 60.115b(b)(1)]	Submit a report: Due to DEQ as an attachment to the notification required by 40 CFR 60.7(a)(3). This report shall describe the control equipment and certify that the control equipment meets the specifications of 40 CFR 60.112b(a)(2) and 60.113b(b)(2), (b)(3), and (b)(4). Keep copies of all reports for at least two years. Subpart Kb. [40 CFR 60.115b(b)(1)]
20	[40 CFR 60.115b(b)(2)]	Submit a report: Due to DEQ within 60 days of performing the seal gap measurements required by 40 CFR 60.113b(b)(1). The report shall contain: 1) the date of measurement, 2) the raw data obtained in the measurement, 3) the calculations described in 40 CFR 60.113b(b)(2) and (b)(3). Keep copies of all reports for at least two years. Subpart Kb. [40 CFR 60.115b(b)(2)]
21	[40 CFR 60.115b(b)(3)]	Gap measurement(s) recordkeeping by electronic or hard copy upon each occurrence of gap measurement performance, as required by 40 CFR 60.113b(b). Each record shall identify the storage vessel in which the measurement was performed and shall contain: 1) the date of measurement, 2) the raw data obtained in the measurement, 3) the calculations described in 40 CFR 60.113b(b)(2) and (b)(3). Keep copies of all records for at least two years. Subpart Kb. [40 CFR 60.115b(b)(3)]

SPECIFIC REQUIREMENTS

AI ID: 146070 - Plains Marketing LP - Gibson Terminal
Activity Number: PER20060001
Permit Number: 2880-00373-00
Air - Minor Source/Small Source Initial

CRG0001 Storage Tanks

22	[40 CFR 60.115b(b)(4)]	Submit a report: Due to DEQ within 30 days after each seal gap measurement that detects gaps exceeding the limitations specified by 40 CFR 60.113b(b)(4). The report will identify the vessel and contain the information specified in 40 CFR 60.115b(b)(2) and the date the vessel was emptied or the repairs made and date of repair. Keep copies of all reports for at least two years. Subpart Kb. [40 CFR 60.115b(b)(4)]
23	[40 CFR 60.116b(b)]	Equipment/operational data recordkeeping by electronic or hard copy at the approved frequency. Keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. Keep copies of all records for the life of the source as specified by 40 CFR 60.116b(a). Subpart Kb. [40 CFR 60.116b(b)]
24	[40 CFR 60.116b(c)]	VOL storage data recordkeeping by electronic or hard copy at the approved frequency. Records consist of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period. Keep copies of all records for at least two years. Subpart Kb. [40 CFR 60.116b(c)]
25	[LAC 33:III.2103.B]	Equip with a submerged fill pipe.
26	[LAC 33:III.2103.D.2.a]	Seal closure devices required in LAC 33:III.2103.D shall have no visible holes, tears, or other openings in the seals or seal fabric.
27	[LAC 33:III.2103.D.2.b]	Seal closure devices required in LAC 33:III.2103.D shall be intact and uniformly in place around the circumference of the floating roof and the tank wall.
28	[LAC 33:III.2103.D.2.c]	Seal gap area <= 1 in^2/ft of tank diameter (6.5 cm2/0.3 m), for gaps between the secondary seal and tank wall that exceed 1/8 inch (0.32 cm) in width. Which Months: All Year Statistical Basis: None specified
29	[LAC 33:III.2103.D.2.d]	Seal gap area <= 10 in^2/ft of tank diameter (65 cm2/0.3 m), for gaps between the primary seal and tank wall that exceed 1/8 inch (0.32 cm) in width. Which Months: All Year Statistical Basis: None specified
30	[LAC 33:III.2103.D.2.e]	Equipment/operational data recordkeeping by electronic or hard copy upon occurrence of event. Keep records of conditions that are not up to the standards described in LAC 33:III.2103.D.2, and the date(s) that the standards are not met. Notify the administrative authority within seven days of noncompliance with LAC 33:III.2103.D.2.
31	[LAC 33:III.2103.D.2.e]	Initiate repairs of seals within seven working days of recognition of defective conditions by ordering appropriate parts, to avoid noncompliance with LAC 33:III.2103. Complete repairs within three months of the ordering of the repair parts.
32	[LAC 33:III.2103.D.2.e]	Primary seals: Seal gap area & width monitored by measurement once every five years at any tank level, provided the roof is off its legs. Which Months: All Year Statistical Basis: None specified
33	[LAC 33:III.2103.D.2.e]	Secondary Seal or closure mechanism monitored by visual inspection/determination semiannually. Which Months: All Year Statistical Basis: None specified
34	[LAC 33:III.2103.D.2.e]	Secondary seals: Seal gap area & width monitored by measurement annually at any tank level, provided the roof is off its legs. Which Months: All Year Statistical Basis: None specified
35	[LAC 33:III.2103.D.3]	Provide all openings in the external floating roof (except for automatic bleeder vents, rim space vent, and leg sleeves) with a projection below the liquid surface. Equip each opening in the roof (except for automatic bleeder vents, rim space vents, roof drains, and leg sleeves) with a cover, seal or lid that is to be maintained in a closed position at all times except when the device is in actual use. Keep automatic bleeder vents closed at all times except when the roof is being floated off the roof leg supports. Set rim vents to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting. Equip any emergency roof drain with a slotted membrane fabric cover or equivalent cover that covers at least 90 percent of the opening.

SPECIFIC REQUIREMENTS

AI ID: 146070 - Plains Marketing LP - Gibson Terminal
Activity Number: PER20060001
Permit Number: 2880-00373-00
Air - Minor Source/Small Source Initial

CRG0001 Storage Tanks

36	[LAC 33:III.2103.D]	Equip with an external floating roof consisting of a pontoon type roof, double deck type roof, or external floating cover which will rest or float on the surface of the liquid contents and is equipped with a primary closure seal to close the space between the roof edge and tank wall and a continuous secondary seal (a rim mounted secondary) extending from the floating roof to the tank wall.
37	[LAC 33:III.2103.H.1]	Determine compliance with LAC 33:III.2103.D.2 and 4 using the methods in LAC 33:III.2103.H.1.
38	[LAC 33:III.2103.H.3]	Determine VOC maximum true vapor pressure using the methods in LAC 33:III.2103.H.3.a-e.
39	[LAC 33:III.2103.I]	Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency. Keep records of the information specified in LAC 33:III.2103.I.1 - 7, as applicable.

FUG0001 Fugitive Emissions

40	[LAC 33:III.2111]	Equip all rotary pumps and compressors handling volatile organic compounds having a true vapor pressure of 1.5 psia or greater at handling conditions with mechanical seals or other equivalent equipment.

GRP0001 Crude Oil Tanks CAP

Group Members: EQT0001 EQT0002 EQT0003 EQT0004

41	[LAC 33:III.2103.I]	Reid Vapor Pressure and crude sulfur content of crude oil stored. Equipment/operational data recordkeeping by electronic or hardcopy continuously. Keep the records of the information specified per LAC 33:III.2103.I. Make records available for inspection by DEQ personnel..
42	[LAC 33:III.501.C.6]	Crude Oil Throughput monitored by flow rate monitoring device monthly Which Months: All Year Statistical Basis: Monthly total
43	[LAC 33:III.501.C.6]	Submit report: Due annually, by the 31st of March. Report the total VOC emissions, roof landing, and crude oil throughput for the preceding calendar year to the Office of Environmental Compliance, Enforcement Division.
44	[LAC 33:III.501.C.6]	VOC emissions, Roof landing, and Crude Oil Throughput recordkeeping by electronic or hard copy monthly. Keep records of the total VOC emissions, roof landing, and crude oil throughput each month, as well as the total VOC emissions for the last twelve months. Make records available for inspection by DEQ personnel.
45	[LAC 33:III.501.C.6]	VOC, Total <= 92.18 tons/yr. VOC Emissions from the tanks shall be calculated monthly, using the methods and procedures approved by LDEQ and based on the number of roof landings, crude oil throughput, vapor pressure, and meteorological data for New Orleans as reported by the National Weather Service. Noncompliance with this VOC emission limitation is a reportable violation of the permit. Notify the Office of Environmental Compliance, Enforcement Division if VOC emissions exceed the maximum listed in this specific condition for any twelve consecutive month period. Which Months: All Year Statistical Basis: Twelve-consecutive-month maximum

UNF0001 Entire Facility - Gibson Terminal

46	[40 CFR 60.]	All affected facilities shall comply with all applicable provisions in 40 CFR 60 Subpart A.

SPECIFIC REQUIREMENTS

AI ID: 146070 - Plains Marketing LP - Gibson Terminal
Activity Number: PER20060001
Permit Number: 2880-00373-00
Air - Minor Source/Small Source Initial

UNF0001 Entire Facility - Gibson Terminal

47	[LAC 33:III.1109.B]	Outdoor burning of waste material or other combustible material is prohibited.
48	[LAC 33:III.2113.A]	Maintain best practical housekeeping and maintenance practices at the highest possible standards to reduce the quantity of organic compounds emissions. Good housekeeping shall include, but not be limited to, the practices listed in LAC 33:III.2113.A.1-5.
49	[LAC 33:III.219]	Failure to pay the prescribed application fee or annual fee as provided herein, within 90 days after the due date, will constitute a violation of these regulations and shall subject the person to applicable enforcement actions under the Louisiana Environmental Quality Act including, but not limited to, revocation or suspension of the applicable permit, license, registration, or variance.
50	[LAC 33:III.2901.D]	Discharges of odorous substances at or beyond property lines which cause a perceived odor intensity of six or greater on the specified eight point butanol scale as determined by Method 41 of LAC 33:III.2901.G are prohibited.
51	[LAC 33:III.2901.F]	If requested to monitor for odor intensity, take and transport samples in a manner which minimizes alteration of the samples either by contamination or loss of material. Evaluate all samples as soon after collection as possible in accordance with the procedures set forth in LAC 33:III.2901.G.
52	[LAC 33:III.501.C.1]	Submit permit application: Due prior to construction, reconstruction or modification unless otherwise provided in LAC 33:III.Chapter 5. Submit a timely and complete permit application to the Office of Environmental Services, Air Permits Division, as required in accordance with the procedures in LAC 33:III.Chapter 5.
53	[LAC 33:III.517.A.1]	Submit permit application: Due prior to commencement of construction, reconstruction, or modification of the source, for new or modified sources. Do not commence construction, reconstruction, or modification of any source required to be permitted under LAC 33:III.Chapter 5 prior to approval by the permitting authority.
54	[LAC 33:III.517.B.1]	Any application form, report, or compliance certification submitted under this Chapter shall contain certification by a responsible official of truth, accuracy, and completeness. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information contained in the application are true, accurate, and complete.
55	[LAC 33:III.517.C]	Submit supplementary facts or corrected information: Due promptly upon becoming aware of failure to submit or incorrect submittal regarding permit applications. In addition, provide information as necessary to address any requirements that become applicable to the source after the date of filing a complete application but prior to release of a proposed permit.
56	[LAC 33:III.517.D]	**Submit applications for permits in accordance with forms and guidance provided by the DEQ. At a minimum, each permit application submitted** under LAC 33:III.Chapter 5 shall contain the information specified in LAC 33:III.517.D, subparagraphs 1-18.
57	[LAC 33:III.517.G]	Submit change of ownership notification in accordance with LAC 33:I.Chapter 19.
58	[LAC 33:III.523.A]	Submit permit modification application: Due within 45 days of obtaining relevant test results. The permit modification or amendment shall include all information necessary to process the request, and is required if testing demonstrates that the terms and conditions of the existing permit are inappropriate or inaccurate.
59	[LAC 33:III.5611.A]	Submit standby plan for the reduction or elimination of emissions during an Air Pollution Alert, Air Pollution Warning, or Air Pollution Emergency: Due within 30 days after requested by the administrative authority.
60	[LAC 33:III.5611.B]	During an Air Pollution Alert, Air Pollution Warning or Air Pollution Emergency, make the standby plan available on the premises to any person authorized by the department to enforce these regulations.

EMISSION RATES FOR CRITERIA POLLUTANTS

AI ID: 146070 - Plains Marketing LP - Gibson Terminal
Activity Number: PER20060001
Permit Number: 2880-00373-00
Air - Minor Source/Small Source Initial

	VOC		
Subject Item	**Avg lb/hr**	**Max lb/hr**	**Tons/Year**
Entire Facility - Gibson Terminal			
EQT 0001 1-07		1497.75	
EQT 0002 2-07		1497.75	
EQT 0003 3-07		1497.75	
EQT 0004 4-07		1497.75	
FUG 0001 FUG-01	0.67	0.67	2.92
GRP 0001 TANK CAP	21.04		92.18

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote.

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EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 146070 - Plains Marketing LP - Gibson Terminal
Activity Number: PER20060001
Permit Number: 2880-00373-00
Air - Minor Source/Small Source Initial

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0001 1-07	Benzene		6.13	
	Cumene		0.05	
	Ethyl benzene		0.42	
	Toluene		3.05	
	Xylene (mixed isomers)		1.24	
	n-Hexane		6.52	
EQT 0002 2-07	Benzene		6.13	
	Cumene		0.05	
	Ethyl benzene		0.42	
	Toluene		3.05	
	Xylene (mixed isomers)		1.24	
	n-Hexane		6.52	
EQT 0003 3-07	Benzene		6.13	
	Cumene		0.05	
	Ethyl benzene		0.42	
	Toluene		3.05	
	Xylene (mixed isomers)		1.24	
	n-Hexane		6.52	
EQT 0004 4-07	Benzene		6.13	
	Cumene		0.05	
	Ethyl benzene		0.42	
	Toluene		3.05	
	Xylene (mixed isomers)		1.24	
	n-Hexane		6.52	
FUG 0001 FUG-01	Benzene	< 0.01	< 0.01	0.02
	Ethyl benzene	< 0.01	< 0.01	0.01
	Toluene	0.01	0.01	0.03
	Xylene (mixed isomers)	0.01	0.01	0.04
	n-Hexane	< 0.01	< 0.01	0.01
GRP 0001 TANK CAP	Benzene	0.09		0.39
	Cumene	< 0.01		0.02
	Ethyl benzene	0.02		0.08
	Toluene	0.07		0.30
	Xylene (mixed isomers)	0.06		0.26

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 146070 - Plains Marketing LP - Gibson Terminal
Activity Number: PER20060001
Permit Number: 2880-00373-00
Air - Minor Source/Small Source Initial

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
GRP 0001 TANK CAP	n-Hexane	0.09		0.39
UNF 0001 Entire Facility	Benzene			0.41
	Cumene			0.02
	Ethyl benzene			0.09
	Toluene			0.33
	Xylene (mixed isomers)			0.30
	n-Hexane			0.40

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote.

COPY

C-K ASSOCIATES • L.L.C.
ENVIRONMENTAL & ENGINEERING CONSULTANTS

17170 PERKINS ROAD
BATON ROUGE, LA 70810
PH (225) 755-1000
FAX (225) 751-2010
http://www.c-ka.com

REGIONAL OFFICES
HOUSTON, TX
PH (281) 397-9016
FAX (281) 397-6637

NEW ORLEANS, LA
PH (504) 301-4992
FAX (504) 304-7759

SHREVEPORT, LA
PH (318) 797-8636
FAX (318) 798-0478

LAKE CHARLES, LA
PH (337) 439-8699
FAX (337) 439-3337

6 OCT 17

PER20060001

October 17, 2006

Mrs. Cheryl Nolan
Administrator, Air Permits Division
Louisiana Department of Environmental Quality
Office of Environmental Services
P.O. Box 4313
Baton Rouge, Louisiana 70821-4313

Re: Initial State Operating Air Permit Application for the Gibson Terminal
Plains Marketing, LP
Gibson, Terrebonne Parish, Louisiana

Dear Mrs. Nolan:

On behalf of Plains Marketing, LP (Plains), C-K Associates, LLC submits this initial air permit application in triplicate for the proposed Gibson Terminal in Terrebonne Parish, Louisiana in accordance with LAC 33:III Chapter 5. The facility will be a crude oil storage facility with capability of handling 402 MM bbls of crude oil per year. This application proposes to permit all facility crude oil storage tanks under one emissions CAP.

Plains would like to begin construction in early 2007 and would greatly appreciate consideration of this permit in a timely manner. If C-K Associates, LLC or Plains can help expedite the review process, please contact immediately. An Application for Approval of Emissions (AAE), Emission Inventory Questionnaires (EIQs) for all sources, and supporting calculations are included as part of this application. A check for the required fee (Fee No. 1650) of $3,780.00 is also enclosed.

If you have any questions or require additional information, please contact me at (225)-755-1000 or Mr. Richard Anderson, Manager of Air Programs with Plains All American Pipeline, LP at (713) 646-4286.

Sincerely,

for Mark Ezell
Air Quality Manager

cc: Mr. Richard Anderson, Plains All American Pipeline, LLC

RECEIVED
OCT 17 2006
LDEQ

DEPARTMENT OF ENVIRONMENTAL QUALITY
KATHLEEN BABINEAUX BLANCO
GOVERNOR
MIKE D. McDANIEL, Ph.D.
SECRETARY

COPY

OCT 2 0 2006

Agency Interest No. 146070
Permit No. 2880-00373-00
Activity No. PER20060001

Mr. Troy E. Valenzuela
Plains Marketing, LP
P.O. Box 4648
Houston, TX 77210

RE: **Gibson Terminal**
Administrative Completeness Determination

Dear Mr. Valenzuela:

The Office of Environmental Services received your application for an air permit on October 17, 2006. As of the date of this letter, the application, along with any additional information submitted to date, has been determined to be administratively complete and has been assigned to the Petro Chemical Section, Group 3. Please note that the Department may require additional information if technical deficiencies are found at a later date.

If you have any questions, please call me at (225) 219-3288. Thank you for your attention to this matter.

Sincerely,

Debra Jones
Environmental Project Specialist III
Application Verification Group

DJ/dj

c: IO-A

ENVIRONMENTAL **SERVICES**
: PO BOX 4313, BATON ROUGE, LA 70821-4313
P:225-219-3181 F:225-219-3309
WWW.DEQ.LOUISIANA.GOV

Supplemental Information (Administrative)

This information is required for administrative purposes. It does not change or modify the initial permit application, but only serves to clarify the original submission.

2. Location of facility. Specific street, road, highway, interstate, and/or River Mile/Bank location of the facility for which the application is being submitted.

Insufficient information to process and assign a ***CDS number***

No physical location.

Attached is the e-mail that Mr. Anderson sent me with the physical location/address of Plains Marketing LP - Gibson Terminal

AI 146070

10/18/06

City (or **nearest city in the parish)** _ ***Gibson - Terrebonne***

Initials: pgw

Patsy Wilkinson

From: Richard S Anderson [rsanderson@paalp.com]
Sent: Wednesday, October 18, 2006 11:28 AM
To: Patsy Wilkinson
Subject: 2880-00373-00 - AI 146070 - Street Address and Driving Directions - Plains Marketing, LP - Proposed Gibson Terminal

Ms. Wilkinson,

Pursuant to our phone conversation earlier today, here is the information you requested for our proposed crude oil terminal near Gibson, LA.

Street Address
5021 Bayou Black Dr
Gibson, LA 70356

The city is Gibson, and the parish is Terrebonne.

(This is the address of the one of the landowners selling the site. We are buying three adjacent properties and this address is the middle parcel, so this is what our project development people are using for the facility street address.)

Driving Directions
From Gibson, LA, travel approximately 7.5 miles southeast on Bayou Black Drive until you arrive at 5021 Bayou Black Drive.

I confirmed that this is not on the same property as the existing Magellan facility.

If you have any other questions, please don't hesitate to email or call.

Sincerely,

Richard S. Anderson, PE
Manager of Air Programs, EH&S Dept.
Plains All American Pipeline, LP
phone: 713-646-4286
fax: 713-646-4310
email: rsanderson@paalp.com

##
Attention:
The information contained in this message and/or attachments is intended only for the person or entity to which it is addressed and may contain confidential and/or privileged material. If you received this in error, please contact the Plains Service Desk at 713-646-4444 and delete the material from any system and destroy any copies.

This footnote also confirms that this email message has been scanned for Viruses and Content and cleared.
##

PLAINS MARKETING, L.P.

February 6, 2007

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ms. Jada Lewis
Air Permits Division
Office of Environmental Services
Louisiana Department of Environmental Quality
P.O. Box 4313
Baton Rouge, LA 70821-4313

Subject: Gibson Terminal – Revised Location Information
Agency Interest No. 146070
Permit No. 2880-00373-00
Activity No. PER20060001

Dear Ms. Lewis,

In October, 2006, Plains Marketing, L.P. ("Plains"), submitted to LDEQ an air permit application for the referenced facility. Subsequently, Plains encountered local opposition to the siting of the facility, and has now decided to relocate this facility approximately one mile west-northwest of the original location.

Enclosed are a new location map and a plot plan overlaid on a false-color aerial photo of the site. The UTM coordinates of the four proposed tanks have also changed. The new coordinates are:

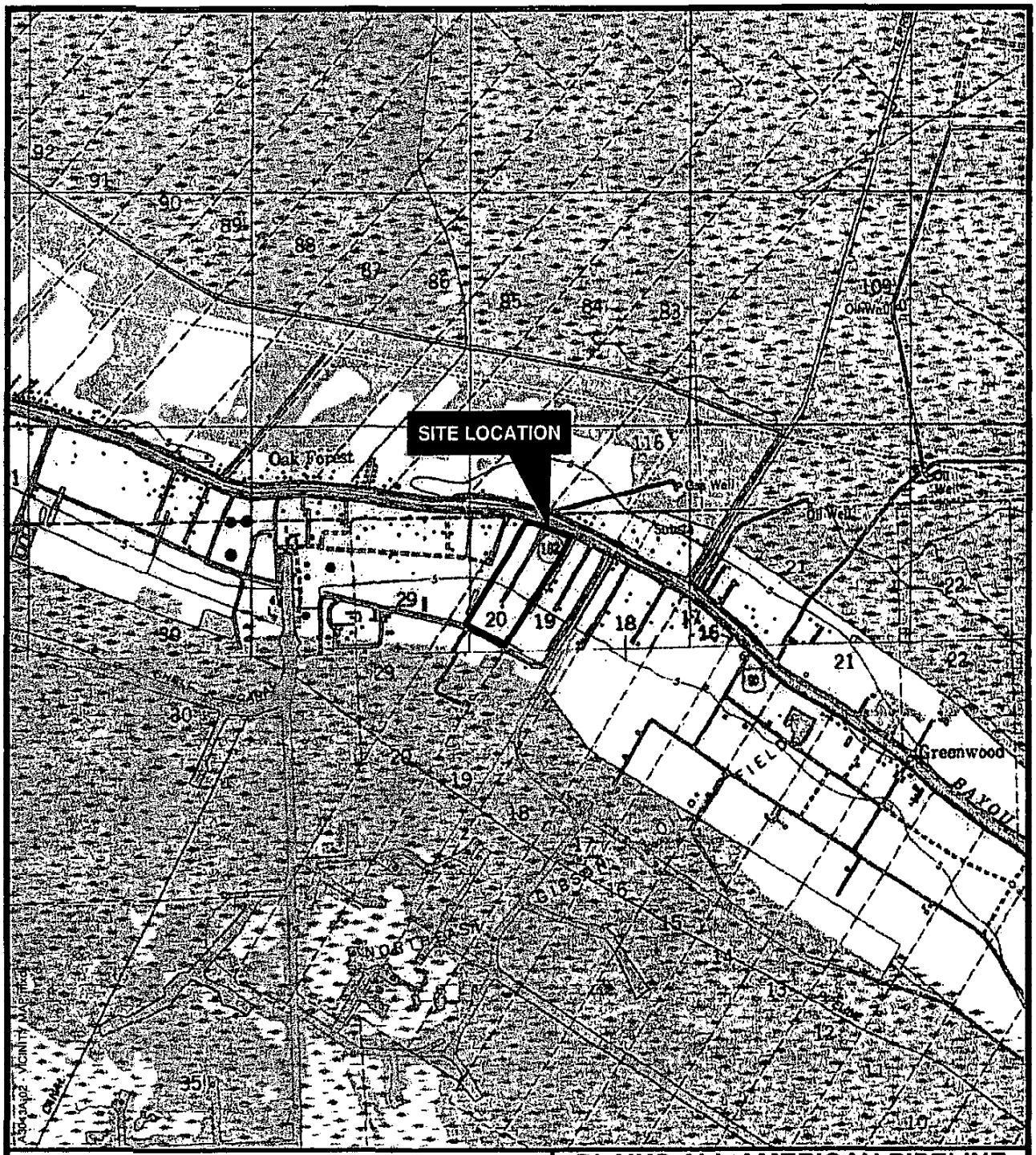
Source ID	UTM mE	UTM mN
1-07	701124	3279164
2-07	701121	3279261
3-07	701210	3279300
4-07	701279	3279408

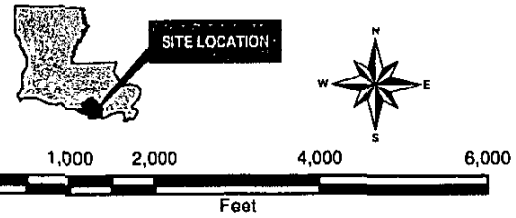
If you have any questions, don't hesitate to contact me by phone at (713) 646-4286 or by email at rsanderson@paalp.com.

Sincerely,
Plains Marketing, L.P.

Richard S. Anderson
Manager of Air Programs

cc: Warren D. Fusilier
Tracy Fazio, C-K Associates





Reference

U.S.G.S. 7.5 MINUTE SERIES QUAD MAP, GIBSON, LA, AND BAYOU COCODRIE, LA.

ESRI AUTHORIZED CONSULTANT

PLAINS ALL AMERICAN PIPELINE

HOUSTON, TEXAS

GIBSON TERMINAL

VICINITY MAP

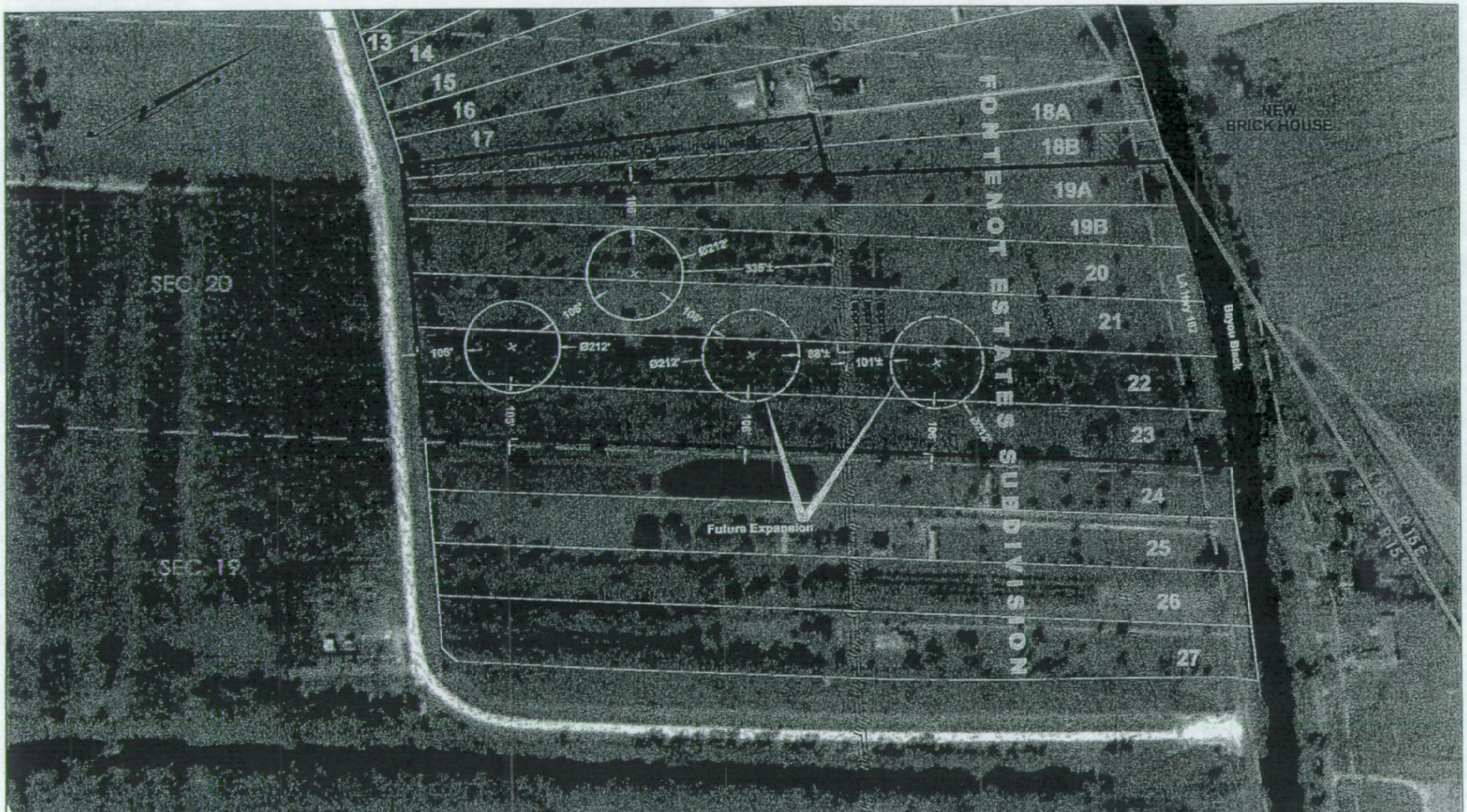
TERREBONNE PARISH, LOUISIANA

C-K ASSOCIATES, LLC

ENVIRONMENTAL & ENGINEERING CONSULTANTS

Drawn:	ABL/AV
Checked:	TF
Approved:	ME
Date:	02/01/07
Dwg. No.:	A3043A-02

FIGURE 1



NOTE:
This sketch is intended to be used for REFERENCE ONLY. This sketch does not represent a true survey on the ground. All features shown on the map are digitized from aerial photography or from 3rd party information. ALL DIMENSIONS AND BOUNDARIES ARE APPROXIMATE.

DATE	REVISIONS	DRAWN BY	APPROVED BY
	REVISIONS		

T. BAKER SMITH

FILE NAME:	
TBS NO.:	
DATE:	
PLOT SCALE:	
DRAWN BY:	
APPROVED:	
MAP NO.	

PLAINS ALL AMERICAN PIPELINE LP

PROPOSED GIBSON TERMINAL
PRELIMINARY SKETCH
DEPICTING LAYOUT OF PROPOSED TANKS
SITE 2 - LAYOUT 10
T17S-R15E, TERREBONNE PARISH, LA

SHEET NO. 1 of 1

LDEQ-EDMS Document 36272820, Page 26 of 75

Jada Lewis

From: Richard S Anderson [rsanderson@paalp.com]
Sent: Monday, August 27, 2007 8:49 AM
To: Jada Lewis
Subject: RE: Public Hearing Update (Gibson Terminal)

Thanks, Jada.

I was out of the office Wednesday through Friday of last week, but am back today.

Here's what I've been given for the new physical address of the Gibson facility. We apparently purchased a number of adjacent lots on Bayou Black Road (lots 19a, 19b, 20, 21, 22, and 23). We provided the address for Lot 21 to the Fire Marshall. That address is 5223 Bayou Black Road, Gibson LA 70356.

Let me know if you need anything else.

Rich Anderson

LDEQ-EDMS Document 36272820, Page 27 of 75

Jada Lewis

From: *Richard S Anderson [rsanderson@paalp.com]*
Sent: Friday, September 07, 2007 11:33 AM
To: Jada Lewis
Subject: RE: Public Hearing Update (Gibson Terminal)

Jada,

I think those are the coordinates of the original location. The new location coordinates are slightly different:

29°37'32" latitude
90°55'23" longitude

Thanks.

Rich Anderson

LDEQ-EDMS Document 36272820, Page 28 of 75