Worksheet for Technical Review of Working Draft of Proposed Permit

Company Name:	**Texas Gas Transmission, LLC**	**AI #:**	**13703**	**TEMPO Activity No:**	**PER20070003**
Facility Name:	**Haughton Compressor Station**	**Remarks Submitted by:**	**Darrell Morgan, Environmental Specialist Texas Gas Transmission, LLC**		
Permit Writer:	**Scott J. Templet**	**Permit Writer Email address:**	**Scott.Templet@la.gov**		

Instructions

Permit Reference – Indicate specific portion(s) of the permit to which the remark relates (i.e. "Specific Condition 120", or "Section II Air Permits Briefing Sheet", etc.).

Remarks – Explain the basis for each remark. Provide regulatory citations where possible. If the remark is made due to an error or omission in the permit application this must be noted and the revised information ***must be submitted.*** Revised information may be submitted separately from this worksheet. Please be aware that revised information must be submitted in writing and certified by the Responsible Official, and if necessary, by a Professional Engineer licensed in Louisiana. *Please Note:* New or additional equipment, processes or operating conditions not addressed in the original permit application will be addressed on a case-by-case basis. The Department reserves the right to address such changes in a separate permit action.

DEQ Response – ***DO NOT COMPLETE THIS SECTION.*** This section will be completed by Air Permits Division of DEQ, included in the proposed permit package and made available for public review during any required public comment period.

- Additional rows may be added as necessary.
- Completed Form shall be emailed to the Permit writer in MS Word compatible format within the deadline specified in the email notification.

Permit Reference	Remarks	Air Permits Division Response (for official use only)
Specific Conditions 34-47	As reflected in the permit application, US EPA has issued a Stay of Enforcement for 40 CFR 63, Subpart YYYY (69 FR 51184). These specific conditions should be removed from the permit. Refer to the cover letter for further details.	All of these requirements have been removed from the permit due to the Stay of Enforcement except for SR 42 which requires the Initial Notification, which has been submitted (as stated).
Specific Conditions 6-8 & 16-18	The "Engine and Turbine Testing Guidance" issued by LDEQ as recently as 01/15/08 specifies that semi-annual testing is only required for units operating more than 720 hours during the semi-annual period. This threshold should be added to the permit conditions.	The following language has been inserted into these requirements: Semiannual test is only required when engine operates more than 720 hours during the semiannual period.
Specific Conditions 3, 13, 23, 26, 50	The permit indicates that the potential to emit SO_2 is 0.25 tpy. The permit itself would therefore document the exemption and no additional recordkeeping should be necessary. Conditions should be deleted.	These recordkeeping requirements have been removed from the permit due to the applicability of LAC 33:III.Chapter 15 (i.e. potential to emit per emission source is less than 5 tpySO2).
Emission Rates for RC04	The maximum lb/hr emission rates for NO_x and VOC do not match those submitted in the permit application. Should be corrected.	As per the letter dated September 17, 2004 from Texas Gas to LDEQ, the maximum hourly emission rates will be corrected to those provided in the application.