		Unit Type	Capacity (MW)	Heat Input (MMBtu) 2002	2003	2004	Average 2002-04 (MMBtu)	Fuel Adjustment	Adjusted Heat Input (MMBtu)	Final Allocation Percent of Total (%)	2009 Allowance ---(tons)---	
											14,935	
UTILITY - COAL												
EGSI	R S Nelson--6	UT	550	15,541,714	18,165,807	21,177,831	18,295,117	1.0	18,295,117	10.0%	1,497	1497
CLECO	Dolet Hills Power Station--1	UT	650	23,241,711	22,767,923	23,396,465	23,135,366	1.0	23,135,366	12.7%	1,894	1894
CLECO	Rodemacher Power Station (6190)--2	UT	523	16,896,497	14,428,904	16,941,310	16,088,904	1.0	16,088,904	8.8%	1,317	1317
CLECO	Rodemacher Power Station (6190)--3	UT	600						19,031,100	10.4%	1,558	1558
Big Cajun 2	Big Cajun 2--2B3	UT	575	19,795,260	16,466,365	20,029,355	18,763,660	1.0	18,763,660	10.3%	1,536	1536
Big Cajun 2	Big Cajun 2--2B1	UT	580	20,205,423	21,492,727	20,896,247	20,864,799	1.0	20,864,799	11.4%	1,708	1708
Big Cajun 2	Big Cajun 2--2B2	UT	575	19,233,510	20,252,509	21,732,472	20,406,164	1.0	20,406,164	11.2%	1,670	1670
Big Cajun 2	Big Cajun 2--2B4	UT	675						-	0.0%	-	
UTILITY - GAS											-	
ELL	Little Gypsy--1	UT	238	3,620,785	2,279,462	2,502,906	2,801,051	0.4	1,120,420	0.6%	92	92
ELL	Little Gypsy--2	UT	415	3,292,320	3,204,449	3,444,517	3,313,762	0.4	1,325,505	0.7%	108	108
ELL	Little Gypsy--3	UT	545	8,263,563	4,905,359	2,996,657	5,388,526	0.4	2,155,411	1.2%	176	176
ELL	Monroe--11	UT	33	5,301	-	649	1,983	0.4	793	0.0%	0	
ELL	Monroe--12	UT	72	-	-	-	-	0.4	-	0.0%	-	
ELL	Ninemile Point--1	UT	50	1,050,254	675,060	1,216,860	980,725	0.4	392,290	0.2%	32	32
ELL	Ninemile Point--2	UT	60	1,984,646	1,233,059	1,466,834	1,561,513	0.4	624,605	0.3%	51	51
ELL	Ninemile Point--3	UT	125	1,649,528	1,307,474	1,388,924	1,448,642	0.4	579,457	0.3%	47	47
ELL	Ninemile Point--4	UT	730	13,930,203	10,443,719	11,021,974	11,798,632	0.4	4,719,453	2.6%	386	386
ELL	Ninemile Point--5	UT	740	15,721,954	9,102,410	14,604,418	13,142,927	0.4	5,257,171	2.9%	430	430
ELL	Perryville Power Station--2CT	UT	156	28,058	46,290	80,298	51,549	0.4	20,619	0.0%	2	2
ELL	Perryville Power Station--CT1	UT	169	1,994,363	1,974,419	3,056,990	2,341,924	0.4	936,770	0.5%	77	77
ELL	Perryville Power Station--CT2	UT	169	3,361,696	1,908,889	3,148,914	2,806,500	0.4	1,122,600	0.6%	92	92
ELL	Sterlington--10	UT	225	4,247,405	2,225,278	1,410,409	2,627,697	0.4	1,051,079	0.6%	86	86
ELL	Sterlington--7AB	UT	94	565,415	148,131	59,594	257,713	0.4	103,085	0.1%	8	8
ELL	Sterlington--7C	UT	93	627,841	157,590	77,708	287,713	0.4	115,085	0.1%	9	9
ELL	Waterford 1 & 2--1	UT	411	7,094,866	6,634,059	8,562,022	7,430,316	0.4	2,972,126	1.6%	243	243
ELL	Waterford 1 & 2--2	UT	411	4,871,725	5,371,822	7,612,769	5,952,105	0.4	2,380,842	1.3%	195	195
ENO	A B Paterson--3	UT	50	494,719	-	137,616	210,778	0.4	84,311	0.0%	7	7
ENO	A B Paterson--4	UT	72	511,228	-	-	170,409	0.4	68,164	0.0%	6	6
ENO	Michoud--1	UT	65	958,413	613,198	1,024,392	865,334	0.4	346,134	0.2%	28	28
ENO	Michoud--2	UT	244	3,245,531	3,749,378	2,627,283	3,207,397	0.4	1,282,959	0.7%	105	105
ENO	Michoud--3	UT	545	11,525,033	8,512,105	7,870,973	9,302,704	0.4	3,721,081	2.0%	305	305
EGSI	Louisiana 2--10	UT	40	17	-	1,841	619	0.4	248	0.0%	0	
EGSI	Louisiana 2--11	UT	40	1,304	-	2,078	1,127	0.4	451	0.0%	0	
EGSI	Louisiana 2--12	UT	60	460	-	5,429	1,963	0.4	785	0.0%	0	
EGSI	R S Nelson--3	UT	153	3,183,307	2,113,371	1,959,589	2,418,756	0.4	967,502	0.5%	79	79
EGSI	R S Nelson--4	UT	500	9,861,406	4,603,004	5,586,055	6,683,488	0.4	2,673,395	1.5%	219	219
EGSI	Willow Glen--1	UT	152	1,499,412	988,384	23,605	837,134	0.4	334,853	0.2%	27	27

EGSI	Willow Glen--2	UT	205	2,451,182	1,034,846	1,803,249	1,763,092	0.4	705,237		0.4%	58	58
EGSI	Willow Glen--3	UT	450	6,844,542	-	137,718	2,327,420	0.4	930,968		0.5%	76	76
EGSI	Willow Glen--4	UT	540	3,634,637	1,808,666	-	1,814,434	0.4	725,774		0.4%	59	59
EGSI	Willow Glen--5	UT	485	7,661,968	883,226	312,692	2,952,629	0.4	1,181,051		0.6%	97	97
CLECO	Rodemacher Power Station--1	UT	440	7,349,264	4,457,458	3,375,625	5,060,782	0.4	2,024,313		1.1%	166	166
CLECO	Teche Power Station--2	UT	48	98,512	39,150	528,093	221,918	0.4	88,767		0.0%	7	7
CLECO	Teche Power Station--3	UT	359	5,220,542	5,706,788	4,925,892	5,284,407	0.4	2,113,763		1.2%	173	173
SWEPCO	Arsenal Hill Power Plant--5A	UT	110	1,105,432	1,010,915	812,187	976,178	0.4	390,471		0.2%	32	32
SWEPCO	Lieberman Power Plant--4	UT	108	552,316	552,922	136,307	413,848	0.4	165,539		0.1%	14	14
SWEPCO	Lieberman Power Plant--3	UT	112	447,684	503,543	26,924	326,050	0.4	130,420		0.1%	11	11
MUNICIPAL - GAS												-	
Lafayette Utilities System	Doc Bonin--2	Muni	84	107,224	564,438	897,926	523,196	0.4	209,278		0.1%	17	17
Morgan City	Morgan City Electrical Gen Facility--4	Muni	36	545,517	533,829	517,377	532,241	0.4	212,896		0.1%	17	17
Lafayette Utilities System	Doc Bonin--3	Muni	173	2,483,245	1,959,306	2,155,330	2,199,294	0.4	879,717		0.5%	72	72
Terrebonne	Houma--15	Muni	24	36,588	32,983	182,724	84,098	0.4	33,639		0.0%	3	3
Terrebonne	Houma--16	Muni	39	673,311	515,600	511,596	566,836	0.4	226,734		0.1%	19	19
Lafayette Utilities System	Doc Bonin--1	Muni	45	31,932	63,539	535,693	210,388	0.4	84,155		0.0%	7	7
City of Alexandria	D G Hunter--3	Muni	47	8,591	73,939	-	27,510	0.4	11,004		0.0%	1	1
City of Alexandria	D G Hunter--4	Muni	78	3,432	148,142	-	50,525	0.4	20,210		0.0%	2	2
Lafayette Utilities System	Hargis-Hebert Electric Generating Station--U-1	Muni	48				14	0.4	345,965		0.2%	28	28
Lafayette Utilities System	Hargis-Hebert Electric Generating Station--U-2	Muni	48				14	0.4	345,965		0.2%	28	28
	Natchitoches--10	Muni	26	30	2,946	17,128	6,701	0.4	2,681		0.0%	0	
City of Ruston	Ruston--2	Muni	25	1,398	1,228	-	875	0.4	350		0.0%	0	
City of Ruston	Ruston--3	Muni	40	11,892	6,707	-	6,200	0.4	2,480		0.0%	0	
Lafayette Utilities System	T J Labbe Electric G--U-1	Muni	48				14	0.4	345,965		0.2%	28	28
Lafayette Utilities System	T J Labbe Electric G--U-2	Muni	48				14	0.4	345,965		0.2%	28	28
											0.0%	-	
Note: regulated facilities allowances are based on previous heat inputs. See LAC 33:III.506.B. After 2014, 17085 in cell U6 changes to 14238												-	
								Total:	182,465,616		100.0%	14,935	14933