

**Title 33
ENVIRONMENTAL QUALITY**

Part I. Office of the Secretary

Subpart 1. Departmental Administrative Procedures

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TITLE 33 ENVIRONMENTAL QUALITY

Part I. Office of the Secretary

Subpart 1. Departmental Administrative Procedures

Chapter 1. Public Notification of Contamination

§101. Purpose

A. The purpose of this Chapter is to establish procedures for notifying those members of the public whom the department determines are likely to be adversely affected by a release that poses a significant risk of adverse health effects. This Chapter is in addition to any other requirements to provide notice, and nothing in this Chapter shall be construed to relieve the department or any other person from any other requirement set forth in *Louisiana Administrative Code*, Title 33. Furthermore, nothing in this Chapter shall prevent the responsible party, or the department, from providing additional means for public information and participation consistent with the provisions of this Chapter or any other chapter of the *Louisiana Administrative Code*, Title 33.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Environmental Assessment, Environmental Planning Division, LR 29:2039 (October 2003).

§103. Applicability

A. This Chapter applies to releases that exceed the applicable federal or state health and safety standard and pose a significant risk of adverse human health effects.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Environmental Assessment, Environmental Planning Division, LR 29:2039 (October 2003).

§105. Effective Date

A. These regulations shall become effective on October 20, 2003. These regulations are only applicable to releases that occur on or after October 20, 2003.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Environmental Assessment, Environmental Planning Division, LR 29:2039 (October 2003).

§107. Definitions

Administrative Authority—the secretary of the Department of Environmental Quality or his designee or the appropriate assistant secretary or his designee.

Applicable Federal or State Health and Safety Standard—those health and/or safety standards promulgated under

federal or state health or safety laws or other universally accepted health or safety standards that the department, based on its knowledge and expertise, reasonably determines are applicable to a particular release and release site. Examples of *applicable federal or state health and safety standards* include, but are not limited to:

1. USEPA maximum contaminant level (MCL) in a drinking water well or aquifer. MCLs are not applicable for non-potable groundwater or surface water;

2. Louisiana primary ambient air quality standards (LAC 33:III.709); and

3. Agency for Toxic Substances and Disease Registry (ATSDR) minimal risk levels (MRLs) for air.

Corrective Action—activities conducted to protect human health and the environment.

Department—the Department of Environmental Quality.

Off-Site—areas beyond the property boundary of the release site.

Person—any individual, municipality, public or private corporation, partnership, firm, the State of Louisiana, political subdivisions of the State of Louisiana, the United States government, and any agent or subdivision thereof or any other juridical person, which shall include, but not be limited to, trusts, joint stock companies, associations, commissions, and interstate bodies.

Release—the accidental or intentional spilling, leaking, pumping, pouring, emitting, escaping, leaching, or dumping of hazardous substances or other pollutants into or on any land, air, water, or groundwater. A release shall not include a federal or state permitted release or other release authorized by the department.

Release Site—area within the property boundary of the site where the release has occurred.

Responsible Party—any person required by law or regulation to undertake corrective action at a site.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Environmental Assessment, Environmental Planning Division, LR 29:2039 (October 2003).

§109. Notification Requirements

A. The department shall provide notification to the public for sites within the department's regulatory jurisdiction, as reasonably determined by the department to be appropriate in accordance with the considerations identified in this Chapter.

B. The department shall issue notice of a release that poses a significant risk of adverse health effects to persons whom the department reasonably determines are likely to be adversely affected by the release.

C. The department may prioritize sites for provision of notice, as appropriate, according to the factors identified in

this Section, although notice should in all events be given as soon as reasonably practicable.

D. The following chart provides the content and time frame for providing notification.

	Public Notice No. 1	Public Notice No. 2
Triggering Event	When the department becomes aware of information and determines that a release is likely to have off-site impacts that exceed the applicable federal or state health and safety standard and pose a significant risk of adverse health effects	When the department confirms off-site impact that exceeds the applicable federal or state health and safety standard and the department determines that the off-site impact poses a significant risk of adverse health effects
When to Provide Public Notice	When an emergency or exigent circumstance exists, notice shall be given as soon as practicable under the circumstances by using any reasonable means or, otherwise, within 30 days of the triggering event.	When an emergency or exigent circumstance exists, notice shall be given as soon as practicable under the circumstances by using any reasonable means or, otherwise, within 30 days of the triggering event.
Contents of Public Notice	1. Physical address of the release site. 2. Description of the contaminant. 3. Corrective action efforts. 4. Name, phone number, and address of contact person for both the responsible party and the department. 5. Other information the department determines is necessary to protect human health and the environment.	1. Physical address of the release site. 2. Description of the contaminant. 3. Corrective action efforts. 4. Any potential adverse health effects. 5. Name, phone number, and address of contact person for both the responsible party and the department. 6. Other information the department determines is necessary to protect human health and the environment.

E. Procedure for Providing Notice to the Public

1. The public notice required by this Chapter must be:

- a. communicated in plain language;
- b. printed and formatted in a manner that promotes the purpose of the notice when the notice is printed or posted;
- c. free of language that nullifies the purpose of the notice;
- d. displayed in a conspicuous way when printed or posted; and
- e. sized 3 inches x 5 inches, at a minimum, in newspapers, parish journals, etc., when published in such publications.

2. The public notice shall be provided by means reasonably calculated to reach those members of the public directly affected by the release, as determined by the department, and may include, but not be limited to:

- a. public notice in local newspapers;
- b. block advertisements;
- c. public service announcements;
- d. direct mailings;
- e. personal contacts;
- f. press releases;
- g. press conferences; and
- h. posting on the department’s website.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Environmental Assessment, Environmental Planning Division, LR 29:2040 (October 2003).

Chapter 13. Risk Evaluation/Corrective Action Program

§1305. Applicability

A. – B. ...

C. This Chapter shall not apply to:

- 1. current spills that:
 - a. do not require notification under LAC 33:I.Chapter 39;
 - b. are remediated as soon as practicable, but not more than 30 days, after learning of the discharge; and
 - c. are remediated in a manner that will ensure protection of human health and the environment;
- 2. spills that create emergency conditions, as defined in LAC 33:I.3905, but do not exceed a reportable quantity,

provided conditions specified in Subparagraphs C.1.b-c of this Section are met;

3. spills solely to air; and

4. current spills over the reportable quantity that require notification under LAC 33:I.Chapter 39, that are remediated promptly in a manner protective of human health and the environment, provided that:

a. the spill is remediated as soon as practicable, but not more than 30 days, after learning of the discharge;

b. notification is made in accordance with LAC 33:I.Chapter 39; and

c. the written report required by LAC 33:I.Chapter 39, or a subsequent follow-up report, documents that the material has been removed to a level that will ensure protection of human health and the environment.

i. Such documentation may include confirmatory sampling, use of organic vapor monitoring devices or, where appropriate (such as where the spill is of a dark material and/or is very small), visual confirmation.

ii. Upon review of the reported cleanup documentation, the department may require a complete RECAP evaluation if the department determines that the actions taken do not adequately ensure protection of human health and the environment.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2272.1.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of the Secretary, LR 24:2244 (December 1998), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:1264 (June 2000), LR 29:2056 (October 2003).

§1307. Adoption by Reference

A. The document entitled, “Louisiana Department of Environmental Quality Risk Evaluation/Corrective Action Program (RECAP),” dated October 20, 2003, is hereby adopted and incorporated herein in its entirety. The RECAP document is available for purchase or inspection from 8 a.m. until 4:30 p.m., Monday through Friday, from the department’s Office of Environmental Assessment, Environmental Planning Division. For RECAP document availability at other locations, contact the department’s Environmental Planning Division. The RECAP document may also be reviewed on the Internet at www.deq.state.la.us.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2272.1.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of the Secretary, LR 24:2244 (December 1998), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:1264 (June 2000), LR 26:2441 (November 2000), LR 29:2057 (October 2003).

Chapter 14. Groundwater Fees

§1409. Groundwater Protection Fees

A. Assessment Oversight (Annual). The fee listed below covers the cost of reviewing, evaluating, and approving

plans and/or reports that assess groundwater contamination and draw conclusions as to the need for further assessment and/or corrective action.

Hazardous Waste Facilities	\$10,395
Solid Waste Facilities	\$6,930
Nonregulated Facilities	\$3,465

B. Corrective Action Oversight (Annual). The fee listed below covers the cost of reviewing, evaluating, and approving plans and/or actions to cleanup groundwater that has been contaminated by a facility.

Hazardous Waste Facilities	\$13,860
Solid Waste Facilities	\$10,395
Nonregulated Facilities	\$3,465

C. Annual Report Review Fee. The fee listed below covers the cost of reviewing the groundwater annual report required by both the Hazardous and Solid Waste regulations.

Hazardous Waste Facilities	\$1,386
Solid Waste Facilities	\$346

D. Groundwater Monitoring Systems Installation. The fee listed below covers the cost of reviewing the geology and design of proposed groundwater monitoring systems to ensure compliance with department specifications.

Each well	\$660
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E. Groundwater Monitoring Systems Surveillance Fee (Annual). The fee listed below covers the cost of inspecting monitoring systems to ensure that they are functioning properly and continue to maintain their integrity. The cost also includes other activities, such as the analysis of boring logs and site geology (cross sections, isopachs, etc.). The maximum fee that can be charged for this category is \$6,600.

Each well	\$330
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F. Facility Inspection Fee (Annual). The fee listed below covers the cost of inspecting the various facilities to ensure compliance with the groundwater protection aspects of the facilities' permits.

Hazardous Waste Facilities	\$1,320
With sampling	\$9,900
Solid Waste Facilities	\$660
With sampling	\$1,980

G. Oversight of Abandonment Procedures. The fee listed below covers the cost of reviewing plans to plug and

abandon all nonpermitted groundwater monitoring systems (monitoring wells, piezometers, observations wells, and recovery wells) to ensure that they do not pose a potential threat to groundwater.

Casing pulled	\$132 each well
Casing reamed out	\$264 each well
Casing left in place	\$660 each well

H. Maximum Total Fee Per Facility. The maximum fee that can be assessed a facility under these regulations is \$41,580.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Water Resources, Ground Water Protection Division, LR 18:729 (July 1992), amended LR 21:797 (August 1995), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 29:671 (May 2003), LR 29:2041 (October 2003).

Subpart 3. Laboratory Accreditation

Chapter 47. Program Requirements

§4707. Fees

A. – C. ...

D. The following basic fee structure will be used in determining the initial or annual fees due to the department.

Accreditation application fee payable every three years	\$660
Per major test category payable every year	\$330
Minor conventional category payable every year	\$264
Annual surveillance and evaluation applicable to minor conventional facilities and facilities applying for only one category of accreditation	\$330
Proficiency samples biannually	to be purchased by the laboratory
Bioassay/biomonitoring annually	to be purchased by the laboratory
Third-party audit	to be billed directly to the laboratory

E. - F. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2011.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of the Secretary, LR 24:920 (May 1998), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:1436 (July 2000), LR 29:672 (May 2003), LR 29:2041 (October 2003).

Title 33

Part III. Air

Chapter 2. Rules and Regulations for the Fee System of the Air Quality Control Programs

§211. Methodology

A. – B.13.e. ...

14. Air Toxics Annual Emissions Fees based on actual annual emissions that occurred during the previous calendar year shall be assessed on major stationary sources of toxic air pollutants that are subject to the requirements at LAC 33:III.5109, including facilities granted approval through the permitting process.

15. – 15.b. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2054.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Air Quality and Nuclear Energy, Air Quality Division, LR 13:741 (December 1987), amended LR 14:611 (September 1988), amended by the Office of Air Quality and Radiation Protection, Air Quality Division, LR 17:1205 (December 1991), LR 18:706 (July 1992), LR 19:1419 (November 1993), amended by the Office of Management and Finance, Fiscal Services Division, LR 22:17 (January 1996), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:264 (February 2000), LR 26:2444 (November 2000), LR 29:2776 (December 2003).

§223. Fee Schedule Listing

Table 1 Fee Schedule Listing						
Fee Number	Air Contaminant Source	SICC	Annual Maintenance Fee	New Permit Application Fee	Modified Permit Fees	
					Major	Minor
0010	Reserved					
0015 *Note 20*	Iron Ore Processing per Million Dollars in Capital Cost	1011	52.80	264.00	158.00	52.00
0020	Bituminous Coal and Lignite Mining	1211	756.00	3,780.00	2,270.00	756.00
0030	Coal Preparation	1211	1,892.00	9,455.00	5,673.00	1,892.00
0040	Crude Oil and Natural Gas Production (Less than 100 T/Yr Source)	1311	90.00	449.00	269.00	90.00
0041	Crude Oil and Natural Gas Production (equal to or greater than 100 T/Yr and less than 250 T/Yr Source)	1311	150.00	756.00	454.00	151.00
0042	Crude Oil and Natural Gas Production 250 T/Yr to 500 T/Yr Source	1311	467.00	2,335.00	1,400.00	467.00
0043	Crude Oil and Natural Gas Production Greater than 500 T/Yr Source	1311	777.00	3,113.00	2,335.00	777.00
0050	Natural Gas Liquids Per Unit	1321	379.00	1,892.00	1,134.00	379.00
0060	Construction Sand and Gravel	1442	150.00	756.00	454.00	151.00
0070	Industrial Sand	1446	150.00	756.00	454.00	151.00
0080	Salt Mining	1476	1,892.00	9,455.00	5,673.00	1,892.00
0090	Sulfur Mining	1477	1,892.00	9,455.00	5,673.00	1,892.00
0100	Commercial Rice Milling	2044	756.00	3,780.00	2,270.00	756.00
0110	Animal Feed Preparation	2048	756.00	3,780.00	2,270.00	756.00
0120	Cane Sugar, Except Refining Only	2061	1,892.00	9,455.00	5,673.00	1,892.00
0130	Cane Sugar Refining per 1,000 Lb/Hr Rated Capacity	2062	15.11 MIN. 1,866.00	75.65 9,340.00	45.38 5,603.00	15.11 1,866.00
0140	Cottonseed Oil Mill	2074	379.00	1,892.00	1,134.00	379.00
0150	Soybean Oil Mill	2075	265.00	1,324.00	795.00	265.00
0160	Animal and Marine Fats and Oil (Rendering) 10,000 or More Ton/Yr	2077	906.00	4,538.00	2,722.00	906.00
0170	Animal and Marine Fats and Oil (Rendering) Less than 10,000 Ton/Yr	2077	454.00	2,270.00	1,362.00	454.00
0180	Shortening, Table Oils, Margarine, and Other Edible Fats and Oils	2079	187.00	946.00	566.00	187.00
0190	Malt Beverages	2082	187.00	946.00	566.00	187.00
0200	Coffee Roasting Per 1,000,000 Lb/Yr Rated Capacity	2095	150.48 MIN. 359.00 MAX. 9,495.00	756.36 1,795.00 47,480.00	452.76 1,077.00 28,488.00	150.48 359.00 9,495.00
0210 *Note 9*	Sawmill and/or Planing Less than 25,000 Bd Ft/Shift	2421	379.00	1,892.00	1,134.00	379.00
0220 *Note 9*	Sawmill and/or Planing More than 25,000 Bd Ft/Shift	2421	1,134.00	5,673.00	3,404.00	1,134.00
0230 *Note 9*	Hardwood Mill	2426	680.00	3,404.00	2,042.00	680.00

Table 1
Fee Schedule Listing

Fee Number	Air Contaminant Source	SICC	Annual Maintenance Fee	New Permit Application Fee	Modified Permit Fees	
					Major	Minor
0240 *Note 9*	Special Product Sawmill N.E.C.	2429	680.00	3,404.00	2,042.00	680.00
0250	Millwork with 10 Employees or More	2431	680.00	3,404.00	2,042.00	680.00
0260	Hardwood Veneer and Plywood	2435	1,513.00	7,564.00	4,538.00	1,513.00
0270	Softwood Veneer and Plywood	2436	1,513.00	7,564.00	4,538.00	1,513.00
0280	Wood Preserving	2491	379.00	1,892.00	1,134.00	379.00
0290	Particleboard/Waferboard Manufacture (O.S.B.)	2492	1,513.00	7,564.00	4,538.00	1,513.00
0300	Hardboard Manufacture	2499	1,134.00	5,673.00	3,404.00	1,134.00
0310	Furniture and Fixtures: A) 100 or More Employees	2511	478.00	2,394.00	1,436.00	478.00
0320	Furniture and Fixtures: B) More than 10 and Less than 100 Employees	2511	227.00	1,134.00	680.00	227.00
0330	Pulp Mills Per Ton Daily Rated Capacity	2611 MIN.	5.65 3,892.00	28.35 19,459.00	17.03 11,675.00	5.65 3,891.00
0340 *Note 1*	Paper Mill Per Ton Daily Rated Capacity	2621 MIN.	5.65 3,892.00	28.35 19,459.00	17.03 11,675.00	5.65 3,891.00
0350	Paperboard Mills Per Ton Daily Rated Capacity	2631 MIN.	5.65 3,892.00	28.35 19,459.00	17.03 11,675.00	5.65 3,891.00
0360	Paper Coating	2641	227.00	1,134.00	680.00	227.00
0365	Paper Bag Manufacture	2643	288.00	1,436.00	862.00	288.00
0370	Insulation Manufacture	2649	379.00	1,892.00	1,134.00	379.00
0375	Folding Paper Board Boxes Per Packaging Press Line	2651 MIN.	379.00 1,866.00	1,892.00 9,340.00	1,134.00 5,603.00	379.00 1,866.00
0380	Corrugated Boxes: Converters (with Boilers)	2653	566.00	2,835.00	1,703.00	566.00
0381	Corrugated Boxes: Sheet Plant	2653	239.00	1,197.00	718.00	239.00
0390	Building Board and Tile	2661	1,892.00	9,455.00	5,673.00	1,892.00
0400	Commercial Printing: Black and White Per Press	2752 MIN.	226.00 1,089.00	1,134.00 5,448.00	680.00 3,268.00	226.00 1,089.00
0410	Commercial Printing: Color Per Press	2752 MIN.	378.00 1,866.00	1,890.00 9,340.00	1,135.00 5,603.00	378.00 1,866.00
0420 *Note 2*	Caustic/Chlorine Per 1,000,000 Lb/Yr Rated Cap Posed on Chlorine	2812 MIN.	3.79 1,866.00	18.92 9,340.00	11.34 5,603.00	3.79 1,866.00
0440	Industrial Gases	2813	756.00	3,780.00	2,270.00	756.00
0450	Inorganic Pigments	2816	756.00	3,780.00	2,270.00	756.00
0460	Aluminum Sulfate Production Per 100 Ton/Yr Rated Capacity	2819 MIN.	1.87 1,556.00	9.46 7,783.00	5.65 4,670.00	1.87 1,556.00
0470	Alumina Per 1,000,000 Lb/Yr Rated Capacity	2819 MIN.	7.54 1,556.00	37.80 7,783.00	22.68 4,670.00	7.54 1,556.00
0480	Catalyst Mfg. and Cat. Regeneration Per Line	2819	1,892.00	9,455.00	5,673.00	1,892.00
0490	Fluosilicates	2819	1,134.00	5,673.00	3,404.00	1,134.00
0500	Industrial Inorganic Chemicals Mfg. N.E.C. Per 1,000,000 Lb/Yr	2819 MIN.	1.87 1,089.00	9.46 5,448.00	5.65 3,268.00	1.87 1,089.00
0510	Industrial Inorganic Acids N.E.C. Per 1,000,000 Lb/Yr Rated Capacity	2819 MIN.	18.92 1,866.00	94.55 9,340.00	56.73 5,603.00	18.92 1,866.00
0520	Nitric Acid Manufacture Per 1,000 Ton/Yr Rated Capacity	2819 MIN.	7.54 1,866.00	37.80 9,340.00	22.68 5,603.00	7.54 1,866.00
0530	Phosphoric Acid Mfg. Per Ton Daily Rated Capacity	2819 MIN.	1.87 1,556.00	9.46 7,783.00	5.65 4,670.00	1.87 1,556.00
0540	Sulphuric Acid Manufacture Per Ton Daily Rated Capacity	2819 MIN.	1.87 1,556.00	9.46 7,783.00	5.65 4,670.00	1.87 1,556.00
0550	Polyethylene/Polypropolene Manufacture Per 1,000,000 Lb/Yr Rated Capacity	2821 MIN.	15.11 1,866.00	75.65 9,340.00	45.38 5,603.00	15.11 1,866.00
0560	PVC Manufacture Per 1,000,000 Lb/Yr Rated Capacity	2821 MIN.	18.92 1,866.00	94.55 9,340.00	56.73 5,603.00	18.92 1,866.00
0570	Synthetic Resins Manufacture N.E.C. Per 1,000,000 Lb/Yr Rated Capacity	2821 MIN.	18.92 1,866.00	94.55 9,340.00	56.73 5,603.00	18.92 1,866.00
0580	Rubber Mfg. Per 1,000,000 Lb/Yr Rated Capacity	2822 MIN.	18.92 1,866.00	94.55 9,340.00	56.73 5,603.00	18.92 1,866.00
0585	Paint Manufacturing and Blending	2851	704.00	3,518.00	2,111.00	704.00
0590	Charcoal Per Oven	2861	379.00	1,892.00	1,134.00	379.00
0600	Gum and Wood Chemicals Per Unit	2861	1,134.00	5,673.00	3,404.00	1,134.00
0610	Styrene Monomer Per 1,000,000 Lb/Yr Rated Capacity	2865 MIN.	7.54 1,866.00	37.80 9,340.00	22.68 5,603.00	7.54 1,866.00

Table 1 Fee Schedule Listing						
Fee Number	Air Contaminant Source	SICC	Annual Maintenance Fee	New Permit Application Fee	Modified Permit Fees	
					Major	Minor
0620	Halogenated Hydrocarbons Per 1,000,000 Lb/Yr Rated Capacity	2869 MIN.	11.34 1,866.00	56.73 9,340.00	34.04 5,603.00	11.34 1,866.00
0630	Organic Oxides, Alcohols, Glycols Per 1,000,000 Lb/Yr Rated Capacity	2869 MIN.	7.54 1,866.00	37.80 9,340.00	22.68 5,603.00	7.54 1,866.00
0635	Olefins and Aromatics N.E.C. Per 1,000,000 Lb/Yr Rated Capacity	2869 MIN.	7.54 1,866.00	37.80 9,340.00	22.68 5,603.00	7.54 1,866.00
0640	Ammonia Manufacture Per Ton Daily Rated Capacity	2873 MIN.	3.78 1,866.00	18.92 9,340.00	11.34 5,603.00	3.78 1,866.00
0650	Fertilizer Manufacture Per 1,000 Ton/Yr Rated Capacity	2873 MIN.	1.87 1,089.00	9.46 5,448.00	5.65 3,268.00	1.87 1,089.00
0660	Urea and Ureaform Per 1,000 Ton/Yr Rated Capacity	2873 MIN.	3.78 1,089.00	18.92 5,448.00	11.34 3,268.00	3.78 1,089.00
0670	Pesticides Mfg. Per Train	2879	1,513.00	7,564.00	4,538.00	1,513.00
0680	Carbon Black Manufacture Per 1,000,000 Lb/Yr Rated Capacity	2895 MIN.	22.68 1,866.00	113.44 9,340.00	68.09 5,603.00	22.68 1,866.00
0690	Chemical and Chemical Prep. N.E.C. Per 1,000,000 Lb/Yr	2899 MIN.	18.92 1,556.00	94.55 7,783.00	56.73 4,670.00	18.92 1,556.00
0695	Chemical and Chemical Prep. N.E.C. with Output Less than 1,000,000 Lb/Yr	2899	1,077.00	5,388.00	3,233.00	1,077.00
0700	Drilling Mud-Storage and Distribution	2899	379.00	1,892.00	1,134.00	379.00
0710	Drilling Mud-Grinding	2899	1,513.00	7,564.00	4,538.00	1,513.00
0715	Salt Processing and Packaging Per 1,000,000 Lb/Yr	2899 MIN.	0.30 467.00	1.54 2,335.00	0.92 1,400.00	0.30 467.00
0720 *Note 3*	Petroleum Refining Per 1,000 BBL/Day Rated Capacity Crude Thruput	2911 MIN.	94.55 1,866.00	472.77 9,340.00	284.00 5,603.00	95.55 1,866.00
0730 *Note 4*	Asphaltic Concrete Paving Plants Per Ton/Hr Rated Capacity	2951 MIN.	2.85 777.00	14.22 3,891.00	8.53 2,335.00	2.85 777.00
0740	Asphalt Blowing Plant (Not to be Charged Separately if in Refinery)	2951	1,134.00	5,673.00	3,404.00	1,134.00
0760 *Note 5*	Blending, Compounding, or Refining of Lubricants Per Unit	2992	1,134.00	5,673.00	3,404.00	1,134.00
0770	Petroleum Coke Calcining Per 1,000 Ton/Yr Rated Capacity	2999 MIN.	15.11 1,866.00	75.65 9,340.00	45.38 5,603.00	15.11 1,866.00
0773	Fiberglass Swimming Pools	N/A	265.00	1,324.00	795.00	265.00
0775	Plastics Injection Moulding and Extrusion Per Line	3079	379.00	1,892.00	1,134.00	379.00
0780	Glass and Glass Container Mfg. Natural Gas Fuel Per Line	3229	566.00	2,835.00	1,703.00	566.00
0790	Cement Manufacture Per 1,000 Ton/Yr Rated Capacity	3241 MIN.	11.34 1,556.00	56.73 7,783.00	34.04 4,670.00	11.34 1,556.00
0800	Glass and Glass Container Mfg. Fuel Oil Per Line	3241	1,134.00	5,673.00	3,404.00	1,134.00
0810	Brick Manufacture Per 1,000 Ton/Yr Rated Capacity	3251 MIN.	5.65 777.00	28.35 3,891.00	17.03 2,335.00	5.65 777.00
0815	Concrete Products	3272	383.00	1,915.00	1,148.00	383.00
0820 *Note 12*	Ready-Mix Concrete	3273	946.00	2,874.00	1,892.00	946.00
0830	Lime Manufacture Per 1,000 Ton/Yr Rated Capacity	3274 MIN.	11.34 1,089.00	56.73 5,448.00	34.04 3,268.00	11.34 1,089.00
0840	Gypsum Manufacture Per 1,000 Ton/Yr Rated Capacity	3275 MIN.	11.34 1,089.00	56.73 5,448.00	34.04 3,268.00	11.34 1,089.00
0850	Asbestos Products Per Site or Per Production Unit	3292	2,270.00	11,347.00	6,809.00	2,270.00
0860	Clay Kiln	3295	454.00	2,271.00	1,362.00	454.00
0870	Rock Crusher	3295	416.00	2,080.00	1,249.00	416.00
0880	Gray Iron and Steel Foundries: A) 3,500 or More Ton/Yr Production	3321	606.00	3,024.00	1,815.00	606.00
0890	Gray Iron and Steel Foundries: B) Less than 3,500 Ton/Yr Production	3321	301.00	1,513.00	906.00	301.00
0900	Malleable Iron Foundries: A) 3,500 or More Ton/Yr Production	3322	606.00	3,024.00	1,815.00	606.00
0910	Malleable Iron Foundries: B) Less than 3,500 Ton/Yr Production	3322	301.00	1,513.00	906.00	301.00
0920	Steel Investment Foundries: A) 3,500 or More Ton/Yr Production	3324	606.00	3,024.00	1,815.00	606.00

Table 1 Fee Schedule Listing						
Fee Number	Air Contaminant Source	SICC	Annual Maintenance Fee	New Permit Application Fee	Modified Permit Fees	
					Major	Minor
0930	Steel Investment Foundries: B) Less than 3,500 Ton/Yr Production	3324	301.00	1,513.00	906.00	301.00
0940	Steel Foundries N.E.C.: A) 3,500 or More Ton/Yr Production	3325	606.00	3,024.00	1,815.00	606.00
0950	Steel Foundries N.E.C.: B) Less than 3,500 Ton/Yr Production	3325	301.00	1,513.00	906.00	301.00
0960	Primary Smelting and Refining of Copper Per 100,000 Lb/Yr Rated Capacity	3331 MIN.	7.54 1,866.00	37.80 9,340.00	22.68 5,603.00	7.54 1,866.00
0970	Aluminum Production Per Pot	3334 MIN.	37.80 1,866.00	189.12 9,340.00	113.00 5,603.00	37.80 1,866.00
0980	Refining of Non-Ferrous Metals N.E.C. Per 1,000 Lb/Yr Rated Capacity	3339 MIN.	0.04 1,866.00	0.36 9,340.00	0.21 5,603.00	0.04 1,866.00
0990	Secondary Smelting of Non-Ferrous Metals Per Furnace	3341 MIN.	1,134.00 2,335.00	5,673.00 11,675.00	3,404.00 7,005.00	1,134.00 2,335.00
1000	Wire Manufacture	3357	756.00	3,780.00	2,270.00	756.00
1010	Aluminum Foundries (Castings) Per Unit	3361	301.00	1,513.00	906.00	301.00
1020	Brass/Bronze/Copper-Based Alloy Foundry Per Furnace	3362	379.00	1,892.00	1,134.00	379.00
1030	Metal Heat Treating Including Shotpeening	3398	227.00	1,134.00	680.00	227.00
1040	Metal Can Manufacture	3411	757.00	3,780.00	2,270.00	756.00
1050	Drum Manufacturing and/or Reconditioning	3412	1,134.00	5,673.00	3,404.00	1,134.00
1059	Fabricated Structural Steel with 5 or More Welders	3441	756.00	3,780.00	2,270.00	756.00
1060	Fabricated Plate Work with 5 or More Welders	3443	957.00	4,789.00	2,874.00	957.00
1070	Electroplating, Polishing and Anodizing with 5 or More Employees	3471	227.00	1,134.00	680.00	227.00
1080	Sandblasting or Chemical Cleaning of Metal: A) 10 or More Employees	3471	1,134.00	5,673.00	3,404.00	1,134.00
1090	Sandblasting or Chemical Cleaning of Metal: B) Less than 10 Employees	3471	566.00	2,835.00	1,703.00	566.00
1100	Coating, Engraving, and Allied Services: A) 10 or More Employees	3479	416.00	2,080.00	1,249.00	416.00
1110	Coating, Engraving, and Allied Services: B) Less than 10 Employees	3479	227.00	1,134.00	680.00	227.00
1120	Galvanizing and Pipe Coating Excluding All Other Activities	3479	454.00	2,270.00	1,362.00	454.00
1130	Painting Topcoat Per Line	3479	379.00	1,892.00	1,134.00	379.00
1140	Potting Per Line	3479	227.00	1,134.00	680.00	227.00
1150	Soldering Per Line	3479	227.00	1,134.00	680.00	227.00
1160	Wire Coating Per Line	3479	756.00	3,780.00	2,270.00	756.00
1170	Oil Field Machinery and Equipment	3533	379.00	1,892.00	1,134.00	379.00
1180	Power Chain Saw Manufacture Per Line	3546	566.00	2,835.00	1,703.00	566.00
1190	Commercial Grain Dryer	3559	454.00	2,270.00	1,362.00	454.00
1193	Commercial Laundry, Dry Cleaning, and Pressing Machines	3582	566.00	2,835.00	1,703.00	566.00
1195	Electric Transformers Per 1,000 Units/Year	3612 MIN.	175.92 478.00	879.56 2,394.00	527.74 1,436.00	175.92 478.00
1200	Electrode Manufacture Per Line	3624	529.00	2,645.00	1,588.00	529.00
1210	Telephone Manufacture Per Line	3661	1,324.00	6,618.00	3,971.00	1,324.00
1220	Electrical Connector Manufacture Per Line	3678	680.00	3,404.00	2,042.00	680.00
1230	Battery Manufacture Per Line	3691	756.00	3,780.00	2,270.00	756.00
1240	Electrical Equipment Per Line	3694	454.00	2,270.00	1,362.00	454.00
1245	Automobile, Truck, and Van Assembly Per 1,000 Vehicles Per Year Capacity	3711 MIN. MAX.	189.12 1,197.00 37,829.00	945.50 5,998.00 189,145.00	567.30 3,592.00 113,487.00	189.12 1,197.00 37,829.00
1250	Ship and Boat Building: A) 5001 or More Employees	3732	5,673.00	28,365.00	17,020.00	5,673.00
1260	Ship and Boat Building: B) 2501 to 5000 Employees	3732	3,780.00	18,912.00	11,347.00	3,780.00
1270	Ship and Boat Building: C) 1001 to 2500 Employees	3732	1,892.00	9,455.00	5,673.00	1,892.00
1280	Ship and Boat Building: D) 201 to 1000 Employees	3732	1,134.00	5,673.00	3,404.00	1,134.00

Table 1
Fee Schedule Listing

Fee Number	Air Contaminant Source	SICC	Annual Maintenance Fee	New Permit Application Fee	Modified Permit Fees	
					Major	Minor
1290	Ship and Boat Building: E) 200 or Less Employees	3732	379.00	1,892.00	1,134.00	379.00
1300	Playground Equipment Manufacture Per Line	3949	566.00	2,835.00	1,703.00	566.00
1310	Grain Elevators: A) 20,000 or More Ton/Yr	4221	1,208.00	6,050.00	3,630.00	1,208.00
1320	Grain Elevators: B) Less than 20,000 Ton/Yr	4221	606.00	3,025.00	1,815.00	606.00
1330 *Note 6*	A) Petroleum, Chemical Bulk Storage and Terminal (over 3,000,000 BBL Capacity)	4226	11,347.00	56,732.00	34,040.00	11,347.00
1340 *Note 6*	B) Petroleum, Chemical Bulk Storage and Terminal (1,000,000- 3,000,000 BBL Capacity)	4226	7,564.00	37,821.00	22,692.00	7,564.00
1350 *Note 6*	C) Petroleum, Chemical Bulk Storage and Terminal (500,001- 1,000,000 BBL Capacity)	4226	3,780.00	18,912.00	11,347.00	3,780.00
1360 *Note 6*	D) Petroleum, Chemical Bulk Storage and Terminal (500,000 BBL Capacity or Less)	4226	1,892.00	9,455.00	5,673.00	1,892.00
1361 *Note 8*	Wholesale Distribution of Coke and Other Bulk Goods Per 1,000 Ton/Yr Capacity	4463 MIN.	0.77 1,866.00	3.79 9,340.00	2.24 5,603.00	0.77 1,866.00
1362	Crude Oil Pipeline: Facility with Less than 100,000 BBL Storage Capacity	4612	838.00	4,191.00	2,515.00	838.00
1363	Crude Oil Pipeline: Facility with 100,000 to 500,000 BBL Storage Capacity	4612	1,197.00	5,988.00	3,592.00	1,197.00
1364	Crude Oil Pipeline: Facility with Over 500,000 BBL Storage Capacity	4612	1,676.00	8,382.00	5,029.00	1,676.00
1366	Refined Oil Pipeline: Facility with Less than 100,000 BBL Storage Capacity	4613	718.00	3,592.00	2,154.00	718.00
1367	Refined Oil Pipeline: Facility with 100,000 to 500,000 BBL Storage Capacity	4613	957.00	4,789.00	2,874.00	957.00
1368	Refined Oil Pipeline: Facility with Over 500,000 BBL Storage Capacity	4613	1,436.00	7,185.00	4,310.00	1,436.00
1370	Railcar/Barge/Tank Truck Cleaning Heavy Fuels Only	4742	379.00	1,892.00	1,134.00	379.00
1380	Railcar and Barge Cleaning Other Than Heavy Fuels	4742	1,892.00	9,455.00	5,673.00	1,892.00
1390	Tank Truck Cleaning Other Than Heavy Fuels	4742	1,134.00	5,673.00	3,404.00	1,134.00
1400	A) Electric Power Gen. Per MW (Over 0.7 Percent S in Fuel)	4911 MIN.	17.57 3,580.00	87.94 17,902.00	52.76 10,741.00	17.57 3,580.00
1410 *Note 7*	B) Electric Power Gen. Per MW (0.7 Percent S or Less in Fuel)	4911 MIN.	10.53 1,712.00	52.76 8,562.00	31.65 5,137.00	10.53 1,712.00
1420	C) Electric Power Gen. Per MW (Natural Gas Fired)	4911 MIN.	5.29 1,245.00	26.39 6,226.00	15.83 3,736.00	5.29 1,245.00
1430 *Note 11*	Natural Gas Comp Per 100 H.P. (Turbines)	4922	7.54	37.80	22.68	7.54
1440 *Note 11*	Recip. Nat Gas Comp Per 100 H.P.: A) 50,000 H.P.	4922	34.06	170.21	102.12	34.06
1450 *Note 11*	Recip. Nat Gas Comp Per 100 H.P.: B) 20,000 to 50,000 H.P.	4922	37.80	189.12	113.44	37.80
1460 *Note 11*	Recip. Nat Gas Comp Per 100 H.P.: C) 5,000 to 20,000 H.P.	4922	45.38	226.92	136.12	45.38
1470 *Note 11*	Recip. Nat Gas Comp Per 100 H.P.: D) 2,500 to 5,000 H.P.	4922	52.96	264.71	158.84	52.96
1480 *Note 11*	Recip. Nat Gas Comp Per 100 H.P.: E) 1,000 to 2,500 H.P.	4922	56.73	283.65	170.21	56.73
1490 *Note 11*	Recip. Nat Gas Comp: F) Less than 1,000 H.P.	4922	756.00	1,892.00	756.00	756.00
1500 *Note 10*	Coal Gassification Per \$100,000 Capital Cost	4925 MIN. MAX.	7.54 1,197.00 60,558.00	37.80 5,988.00 302,788.00	22.68 3,592.00 181,672.00	7.54 1,197.00 60,558.00
1510 *Note 10*	Co-Generation Per \$100,000 Capital Cost	4939 MIN. MAX.	7.54 1,197.00 37,829.00	37.80 5,988.00 189,145.00	22.68 3,592.00 113,487.00	7.54 1,197.00 37,829.00
1520	Incinerators: A) 1,000 Lb/Hr and Greater Capacity	4953	478.00	2,394.00	1,436.00	478.00
1521	Incinerators: B) Less than 1,000 Lb/Hr Capacity	4953	154.00	777.00	467.00	154.00
1525	Sanitary Landfill Per Million Mg of Planned Capacity	4953 MIN.	132.00 264.00	660.00 1,320.00	396.00 792.00	132.00 264.00
1530	Municipal Incinerators	4953	3,780.00	18,912.00	11,347.00	3,780.00
1532	Commercial Hazardous Waste Incinerator Per 1,000,000 BTU Per Hour Thermal Capacity	4953 MIN.	217.95 4,789.00	1,089.73 23,950.00	653.84 14,370.00	217.95 4,789.00

Table 1						
Fee Schedule Listing						
Fee Number	Air Contaminant Source	SICC	Annual Maintenance Fee	New Permit Application Fee	Modified Permit Fees	
					Major	Minor
1533	Noncommercial Hazardous Waste Incinerator (Per 1,000,000 BTU/Hr Thermal Capacity)	4953 MIN.	108.97 3,113.00	545.61 15,567.00	326.91 9,340.00	108.97 3,113.00
1534	Commercial Hazardous Waste Disp. Facility N.E.C.	4953	31,135.00	155,676.00	93,405.00	31,135.00
1535	Commercial Hazardous Waste Underground Injection (Surface Facilities) Per Location	4953	6,226.00	31,135.00	18,681.00	6,226.00
1536	Recoverable/Re-usable Materials Proc. Facility (Per 1,000,000 BTU/Hr Thermal Capacity)	4953 MIN. MAX.	108.97 3,113.00 15,567.00	544.86 15,567.00 77,838.00	326.91 9,340.00 46,702.00	108.97 3,113.00 15,567.00
1540	Steam Gen. Units Per 1000 Lb/Hr Steam Cap: Natural Gas or Comb Non-Fossil Fuels	4961 MIN.	1.87 310.00	9.46 1,556.00	5.65 933.00	1.87 310.00
1550	Steam Gen. Units Per 1000 Lb/Hr Steam Cap: Fuels with 0.7 Percent S or Less	4961 MIN.	3.79 777.00	18.92 3,891.00	11.34 2,335.00	3.79 777.00
1560	Steam Gen. Units Per 1000 Lb/Hr Steam Cap: Fuels with More than 0.7 Percent S	4961 MIN.	5.65 1,089.00	28.35 5,448.00	17.03 3,268.00	5.65 1,089.00
1570	Cement (Bulk Distribution)	5052	1,513.00	7,564.00	4,538.00	1,513.00
1580	Wholesale Distribution of Coal Per 1,000 Ton/Yr Throughput	5052 MIN.	0.36 1,089.00	1.87 5,448.00	1.11 3,268.00	0.36 1,089.00
1590	Automobile Recycling Scrap Per 1000 Ton/Yr	5093 MIN. MAX.	15.56 777.00 37,829.00	77.83 3,891.00 189,145.00	46.70 2,335.00 113,487.00	15.56 777.00 37,829.00
1600	Bulk Loader: Over 100,000 Ton/Yr Throughput	5153	3,780.00	18,912.00	11,347.00	3,780.00
1610 *Note 14a*	Bulk Loader: Less Than or Equal to 100,000 and More Than 25,000 Ton/Yr Throughput	5153	1,892.00	9,455.00	5,673.00	1,829.00
1611 *Note 14a*	Bulk Loader: 25,000 Ton/Yr or Less Throughput	5153	1,077.00	5,388.00	3,233.00	1,077.00
1612 *Note 14a*	Bulk Loader: No Grain or Dusty Materials Transfer	5153	718.00	3,592.00	2,154.00	718.00
1620	Grain Elevators-Terminal Per 10,000 BU/Yr Throughput	5153 MIN.	0.36 1,712.00	1.87 8,562.00	1.11 5,137.00	0.36 1,712.00
1630	Wholesale Distribution of Chemicals and Allied Products Per Facility	5161	946.00	3,780.00	2,835.00	946.00
1640	Petroleum Bulk Plants	5171	77.00	379.00	227.00	77.00
1650	Petroleum Bulk Terminal	5171	756.00	3,780.00	2,270.00	756.00
1660	Petroleum Bulk Station	5171	77.00	379.00	227.00	77.00
1670	Storage Tank	5171	0.00	756.00	379.00	379.00
1680	Crude Oil Distribution	5172	1,134.00	5,673.00	3,404.00	1,134.00
1690	Tire Recapping Plant	7534	154.00	777.00	467.00	154.00
1700	Chemical Waste Disposal Facility for Nonhazardous Waste	9998	3,518.00	17,592.00	10,555.00	3,518.00
1710	Negotiated Fee	9999	0.00	0.00	0.00	0.00
1711	Research Fee for Alternate Disposal of Hazardous Waste	9999	0.00	0.00	0.00	0.00
1720 *Note 15*	Small Business Sources	N/A	143.00	713.00	428.00	143.00
1722	Small Source Permit	N/A	143.00	713.00	428.00	143.00

Table 2		
Additional Fees		
Fee Number	Fee Description	Amount
2000	Company Ownership/Operator Change or Name Change Transfer of an Existing Permit	150.00
2010	The Issuance or Denial of Relocation, Administrative Amendments, Variances, Authorization to Construct, Change of Tank Service, Research & Development, and Exemptions	300.00
2015 *Note 15*	The Issuance or Denial of Relocation, Administrative Amendments, Variances, Authorization to Construct, Change of Tank Service, Research & Development, and Exemptions for Small Business Sources	143.00
2020	The Issuance of an Asbestos Demolition Verification Form (ADVF) - (at least 10 working days notification given)	66.00
2030	The Issuance of an Asbestos Demolition Verification Form (ADVF) - (less than 10 working days notification given)	99.00
2040	Agent Accreditation for Asbestos: Includes Contractor/Supervisor, Inspector, Management Planner, or Project Designer-Normal Processing (greater than 3 working days after receipt of required documentation and fees)	264.00

Table 2		
Additional Fees		
Fee Number	Fee Description	Amount
2050	Agent Accreditation for Asbestos: Includes Contractor/Supervisor, Inspector, Management Planner, or Project Designer-Emergency Processing (less than or equal to 3 working days after receipt of required documentation and fees)	396.00
2060	Worker Accreditation for Asbestos-Normal Processing (greater than 3 working days after receipt of required documentation and fees)	66.00
2070	Worker Accreditation for Asbestos-Emergency Processing (less than or equal to 3 working days after receipt of required documentation and fees)	99.00
2080	Duplicate Certificate	33.00
2090	Training Organization Recognition Plus Trainer Recognition Per Trainer-Normal Processing (greater than 3 working days after receipt of required documentation and fees)	396.00
		66.00
2100	Training Organization Recognition Plus Trainer Recognition Per Trainer-Emergency Processing (less than or equal to 3 working days after receipt of required documentation and fees)	594.00
		99.00
2200 *Note 13*	Air Toxics Annual Fee Per Ton Emitted on an Annual Basis:	
	Class I Pollutants	142.56
	Class II Pollutants	71.28
	Class III Pollutants	35.64
2300 *Note 14*	Criteria Pollutant Annual Fee Per Ton Emitted on an Annual Basis: Nitrogen oxides (NO _x) Sulfur dioxide (SO ₂) Non-toxic organic (VOC) Particulate (PM ₁₀)	12.83/ton
2400	An application approval fee for Stage II Vapor Recovery	132.00
	An annual facility inspection fee for Stage II Vapor Recovery	198.00
2600 *Note 16*	Accident Prevention Program Annual Maintenance Fee: Program 1	264.00
2620 *Note 16*	Accident Prevention Program Annual Maintenance Fee: Program 2	528.00
2630 *Note 16*	Accident Prevention Program Annual Maintenance Fee: Program 3	3,300.00
2800	An application fee for mobile sources emissions banking (auto scrappage)	66.00
2810	An application fee for point source emissions banking (not applicable when filing application with a new permit or permit modification)	66.00
2900 *Note 19*	Lead Contractor License Evaluation Fee	500.00
2901 *Note 19*	Lead Project Supervisor Accreditation Fee	250.00
2902 *Note 19*	Lead Project Designer Accreditation Fee	500.00
2903 *Note 19*	Risk Assessor Accreditation Fee	250.00
2904 *Note 19*	Lead Inspector Accreditation Fee	150.00
2905 *Note 19*	Lead Worker Accreditation Fee	50.00
2906 *Note 19*	Accreditation Fee for Louisiana Lead Training Organizations, Application Processing Fee	500.00
2907 *Note 19*	Accreditation Fee for Louisiana Lead Training Organizations, Processing Fee Per Instructor	50.00
2908 *Note 19*	Accreditation Fee for Out of State Training Organizations, Application Processing Fee	750.00
2909 *Note 19*	Accreditation Fee for Out of State Training Organizations, Processing Fee Per Instructor	100.00
2910 *Note 19*	Lead Abatement Project Notification Fee, 2000 Square Feet and Under	200.00
2911 *Note 19*	Lead Abatement Project Notification Fee for Each Additional Increment of 2000 Square Feet or Portion Thereof	100.00

Table 2		
Additional Fees		
Fee Number	Fee Description	Amount
2912 *Note 19*	Revisions to Lead Abatement Project Notification Fee	50.00
2913 *Note 19*	Soil Lead Abatement Project Notification Fee, Half Acre or Less	200.00
2914 *Note 19*	Soil Lead Abatement Project Notification Fee, Each Additional Half Acre or Portion Thereof	100.00

Explanatory Notes for Fee Schedule

Notes 1. – 10. ...

Note 11. The maximum annual maintenance fee for categories 1430 - 1490 is not to exceed \$37,829 total for any one gas transmission company.

Note 12. The maximum annual maintenance fee for one location with two or more plants shall be \$1,711.

Note 13. Fees will be determined by aggregating actual annual emissions of each class of toxic air pollutants (as delineated in LAC 33:III.Chapter 51.Table 51.1) for a facility and applying the appropriate fee schedule for that class. Fees shall not be assessed for emissions of a single toxic air pollutant over and above 4,000 tons per year from a facility. The minimum fee for this category shall be \$132.

Note 14. Fees will not be assessed for emissions of a single criteria pollutant over and above 4,000 tons per year from a facility. Criteria fees will be assessed on actual annual emissions that occurred during the previous calendar year. The minimum fee for this category shall be \$132.

Notes 14a. – 20. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2054, 30:2341, and 30:2351 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Air Quality and Nuclear Energy, Air Quality Division, LR 13:741 (December 1987), amended LR 14:613 (September 1988), LR 15:735 (September 1989), amended by the Office of Air Quality and Radiation Protection, Air Quality Division, LR 17:1205 (December 1991), repromulgated LR 18:31 (January 1992), amended LR 18:706 (July 1992), LR 18:1256 (November 1992), LR 19:1373 (October 1993), LR 19:1420 (November 1993), LR 19:1564 (December 1993), LR 20:421 (April 1994), LR 20:1263 (November 1994), LR 21:22 (January 1995), LR 21:782 (August 1995), LR 21:942 (September 1995), repromulgated LR 21:1080 (October 1995), amended LR 21:1236 (November 1995), LR 23:1496 (November 1997), LR 23:1499 (November 1997), LR 23:1662 (December 1997), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:267 (February 2000), LR 26:485 (March 2000), LR 26:1606 (August 2000), repromulgated LR 27:192 (February 2001), amended LR 29:672 (May 2003), LR 29:2042 (October 2003).

Chapter 9. General Regulations on Control of Emissions and Emissions Standards

§918. Recordkeeping and Annual Reporting

A. Data for emissions reports shall be collected annually. These reports are to be submitted to the Office of Environmental Assessment, Environmental Evaluation Division by March 31 of each year (for the period January 1 to December 31 of the previous year) unless otherwise directed by the department. The report shall include all data applicable to the emissions source or sources as required under LAC 33:III.919.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2054.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Air Quality and Nuclear Energy, Air Quality Division, LR 13:741 (December 1987), amended by the Office of Air Quality and Radiation Protection, Air Quality Division, LR 22:339 (May 1996), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2450 (November 2000), LR 29:2776 (December 2003).

§919. Emissions Inventory

Emissions inventory data shall be submitted to the department on magnetic media in the format specified by the Office of Environmental Assessment, Environmental Evaluation Division. *Facilities* are defined as all emissions points under common control on contiguous property. *Emissions point* is defined as the source of emissions that should have a Source Classification Code (SCC). Detailed instructions are provided, on an annual basis, for completing and submitting emissions inventories. The state point source emissions inventory will be compiled from the emissions inventories submitted in accordance with this Section from the facilities that meet the criteria for applicability in Subsection A of this Section. The state area source, non-road and on-road mobile source, and biogenic emissions inventories are compiled by the department from data that may be requested from other federal, state, or local agencies or other private entities.

A. Applicability. The owner or operator of the following facilities shall submit annual emissions inventories to the Office of Environmental Assessment, Environmental Evaluation Division. The inventory shall include all air pollutants for which a National Ambient Air Quality

Standard (NAAQS) has been issued and all NAAQS precursor pollutants.

1. Any facility located in a 1-hour ozone nonattainment parish is required to report if the facility emits or has the potential to emit any one or more of the following:

- a. 10 tons per year (TPY) of volatile organic compounds (VOC);
- b. 25 TPY of nitrogen oxides (NO_x);
- c. 100 TPY of carbon monoxide (CO), sulfur dioxide (SO₂), particulate matter of less than 10 microns (PM₁₀), or particulate matter of less than 2.5 microns (PM_{2.5}); or
- d. 5 TPY of lead (Pb).

2. Any facility located in a parish that adjoins 1-hour ozone a nonattainment parish is required to report if the facility emits or has the potential to emit any one or more of the following:

- a. 50 TPY of VOC;
- b. 100 TPY of NO_x, CO, SO₂, PM₁₀, or PM_{2.5}; or
- c. 5 TPY of Pb.

3. Any facility located in an attainment parish is required to report if the facility emits or has the potential to emit any one or more of the following:

- a. 100 TPY of VOC, NO_x, CO, SO₂, PM₁₀, or PM_{2.5}; or
- b. 5 TPY of Pb.

4. Any facility in Louisiana defined as a major stationary source of hazardous air pollutants in Section 112(a)(1) of the Federal Clean Air Act (FCAA) or of toxic air pollutants in LAC 33:III.Chapter 51 is required to report.

5. Any facility in Louisiana that has a 40 CFR Part 70 (Title V) Operating Permit is required to report, regardless of emissions limits.

6. No facility classes or categories are exempted.

B. Types of Inventories

1. Annual Emissions Statement. Facilities as identified in Subsection A of this Section, shall submit an Annual Emissions Statement (AES) for all criteria pollutants for which a NAAQS has been issued and for NAAQS precursor pollutants. Except as provided in Subparagraph B.2.d of this Section, the AES shall consist of an inventory of actual emissions and the allowable (permitted) emissions limits of VOC, NO_x, CO, SO₂, Pb, PM₁₀, PM_{2.5}, and ammonia, and an annual Certification Statement in accordance with Subparagraph B.5.a of this Section. The emissions inventory may be an initial emissions inventory for facilities submitting their first emissions inventory, or an annual emissions inventory update for facilities which have previously submitted an emissions inventory. Actual emissions shall be reported for all sources of emissions at a facility, including fugitive emissions, flash gas emissions,

insignificant sources, (as defined in LAC 33:III.501.B.5, Table A) and excess emissions occurring during maintenance, start-ups, shutdowns, upsets, and downtime. For purposes of this Section, the term *actual emissions* is the calculation or estimate of the actual emissions of a pollutant, in accordance with Subsection C of this Section, for the calendar year or other period of time if requested by the department. *Excess emissions* are defined as emissions quantities greater than normal operations. Where there is an enforceable document, such as a permit, that establishes allowable levels, the AES shall include the allowable emissions level as identified in the permit Maximum Allowable Emissions Rate Table and the allowable tons per year.

2. Statewide Annual Emissions Inventory Update. After the initial submittal of an emissions inventory facilities as identified in Subsection A of this Section shall comply with the following requirements.

a. An update to the emissions inventory is required if there is a significant change in the values currently in the emissions reporting system for operating conditions including start-ups, shutdowns, or process changes at the source that results in an increase or reduction in annual emissions of an individual pollutant: VOC, NO_x, CO, SO₂, Pb, PM₁₀, PM_{2.5}, or ammonia. VOCs that are also toxic air pollutants shall be considered for the purpose of determining significant change. A *significant change* is defined as the lesser of the following:

- i. a 5 percent increase or decrease in the total potential or actual emissions from the facility;
- ii. a 50 ton per year increase or decrease in the total potential or actual emissions from the facility; or
- iii. a 10 ton per year increase or decrease in the potential or actual emissions from any single emissions point (stack, vent, or fugitive).

b. An update to the emissions inventory is required if there is a cessation of all production processes and termination of operations at the facility.

c. An update to the minimum data submitted in accordance with Paragraph B.5 of this Section is required if there is any change.

d. Unless an update is required in accordance with Subparagraph B.2.a, b, or c of this Section, then only the Certification Statement is required for the annual submittal.

3. Ozone Nonattainment Area Requirement. Facilities in ozone nonattainment areas that meet the applicability in Paragraph A.1 of this Section shall submit an annual inventory. In addition to the minimum data requirements of Paragraph B.5 of this Section, the inventory shall consist of actual, annual emissions and typical weekday emissions that occur during the three-month period of greatest or most frequent ozone exceedances. *Typical weekday emissions* are defined as an average daily emissions rate that is calculated for each week of the three-month period of greatest or most frequent ozone exceedances. The department will indicate in

the annual instructions which three-month period has the greatest or most frequent ozone exceedances in each ozone nonattainment area.

4. Special Inventories. Upon request by the administrative authority, any facility subject to any rule of the Environmental Quality regulations, LAC Title 33, shall file additional emissions data with the department. The request shall specify a reasonable time for response, which shall not be less than 60 days from receipt of the request.

5. Minimum Data Requirements. The minimum data requirements for the emissions inventory are listed below. Operating and process rate information are provided for information only, and do not constitute permit limits. Submittal of a report of excess emissions above allowable limits under this regulation does not pre-empt the need for compliance with LAC 33:III.Chapter 5 that requires a permit request to initiate or increase emissions, nor does it qualify as a notice of excess emissions. Format and submittal requirements will be published annually by the department. Any new or modified data requirements will be included in the annual requests for updates. Any substantive changes will be established in accordance with the Administrative Procedure Act. Except for the annual Certification Statement, the minimum data requirements apply to initial submittals only. Data requirements for updates require that only those data elements that have changed be submitted.

a. Certification Statement. A Certification Statement, required by Section 182(a)(3)(B) of the FCAA, shall be signed by a responsible official as defined in LAC 33:III.502.A, or a person designated by the responsible official, and shall accompany each emissions inventory to attest that the information contained in the inventory is true and accurate to the best knowledge of the certifying official. The Certification Statement shall include the full name, title, signature, date of signature, and telephone number of the certifying official.

b. Facility Identification Information. The facility identification information shall include:

- i. full name, physical location, and mailing address of facility;
- ii. UTM horizontal and vertical coordinates; and
- iii. SIC code(s).

c. Operating Information. The operating information shall include:

- i. percentage annual throughput by season. The four seasons will represent one calendar year. The first season, winter, will represent January, February, and December of the reporting year; spring will be March-May; summer will be June-August; and fall will be September-November;
- ii. days per week during the normal operating schedule;
- iii. hours per day during the normal operating schedule; and

iv. weeks per year during the normal operating schedule.

d. Process Rate Data. The process rate data shall include:

i. annual process rate (annual throughput). The SCC prescribes the units to be used with each SCC for annual fuel/process rate reporting;

ii. in nonattainment parishes, peak ozone season daily process rate. The SCC prescribes the units to be used with each SCC for peak ozone season daily process rate reporting. *Peak ozone season daily process rate* is an average of emissions from a daily operation during the peak ozone season months; and

iii. annual average heat, ash, and sulfur content and design capacity, where applicable.

e. Control Equipment Information. The control equipment information shall include:

i. current primary and secondary control equipment; and

ii. current control equipment efficiency (percent). The actual efficiency should reflect the total control efficiency from all control equipment and include downtime and maintenance degradation. If the actual control efficiency is unavailable, the design efficiency or the control efficiency limit imposed by a permit shall be used.

f. Emissions Information. The emissions information shall include:

i. estimated actual criteria pollutant and precursor emissions at the emissions point level, in tons per year, if applicable, for an annual emissions rate and pounds per day for a typical ozone season day. Actual emissions estimates must include all emissions, i.e., upsets, downtime, fugitive emissions, and insignificant sources;

ii. permitted criteria pollutant and precursor emissions at the emissions point level in tons per year and in pounds per hour;

iii. estimated emissions method;

iv. calendar year for the emissions; and

v. emissions factor (if emissions were calculated using an emissions factor).

g. Stack Parameters. The stack parameters shall include:

i. stack height;

ii. stack diameter;

iii. exit gas temperature;

iv. exit gas velocity; and

v. exit gas flow rate.

C. Calculations. Actual measurement with continuous emissions monitoring systems (CEMS) or approved stack

testing is the desired method of calculating emissions from an emissions point. In lieu of CEMS data, emissions shall be calculated using the best available information. Sources of emissions factors include the Compilation of Air Pollution Emission Factors (AP-42), calculations published in Engineering Journals, or other EPA or department-approved estimation methodologies.

D. Reporting Requirements. The annual emissions inventory shall be submitted to the department no later than March 31 for the previous calendar year unless otherwise directed.

E. Enforcement. The department reserves the right to initiate formal enforcement actions, under R.S. 30:2025, for failure to submit emissions inventories as required in this Section.

F. Fees. The annual emissions inventory will be used to assess the criteria pollutant annual fee as per LAC 33:III.223.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2054.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Air Quality and Nuclear Energy, Air Quality Division, LR 13:741 (December 1987), repealed and repromulgated by the Office of Air Quality and Radiation Protection, Air Quality Division, LR 19:184 (February 1993), repromulgated LR 19:485 (April 1993), amended LR 19:1418 (November 1993), LR 20:1101 (October 1994), LR 22:339 (May 1996), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2450 (November 2000), LR 29:2776 (December 2003).

Chapter 21. Control of Emission of Organic Compounds

Subchapter N. Method 43—Capture Efficiency Test Procedures

§2156. Definitions

A. For purposes of this regulation, the following definitions and abbreviations apply.

BE—a building or room enclosure that contains a process that emits VOC. If a BE is to serve as a PTE or TTE, the appropriate requirements given in 40 CFR, Part 51, Appendix M, Method 204 must be met.

* * *

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2054.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Air Quality and Radiation Protection, Air Quality Division, LR 17:653 (July 1991), amended LR 22:1212 (December 1996), LR 23:1679 (December 1997), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 27:1223 (August 2001), LR 29:2038 (October 2003).

Chapter 51. Comprehensive Toxic Air Pollutant Emission Control Program

Subchapter A. Applicability, Definitions, and General Provisions

§5107. Reporting Requirements, Availability of Information, and Public Notice Provisions

A. Annual Emissions Reporting. The owner or operator of any stationary source that emits any toxic air pollutant listed in Table 51.1 or Table 51.3 shall submit a completed annual emissions report to the Office of Environmental Assessment, Environmental Evaluation Division in a format specified by the department. The owner or operator shall identify on the emissions report the quantity of emissions in the previous calendar year for any such toxic air pollutant emitted.

1. ...

2. Subsequent Annual Emissions Reports. After the initial annual emissions report, the owner or operator of any stationary source subject to the requirements in Subsection A of this Section shall submit a completed annual emissions report to the Office of Environmental Assessment, Environmental Evaluation Division on or before July 1 of each year. Each subsequent report shall identify the quantity of emissions of all toxic air pollutants listed in Table 51.1 or Table 51.3.

3. Initial and subsequent annual emissions reports and revisions to any emissions report shall include a certification statement to attest that the information contained in the emissions report is true, accurate, and complete, and signed by a responsible official, as defined in LAC 33:III.502. The certification statement shall include the full name of the responsible official, title, signature, date of signature, and phone number of the responsible official. The certification statement shall read:

“I certify, under penalty of perjury, that the emissions data provided is accurate to the best of my knowledge, information, and belief, and I understand that submitting false or misleading information will expose me to prosecution under state regulations.”

B. – D.2. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2060 and R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Air Quality and Radiation Protection, Air Quality Division, LR 17:1204 (December 1991), amended LR 18:1363 (December 1992), LR 19:890 (July 1993), amended by the Office of the Secretary, LR 19:1022 (August 1993), repromulgated LR 19:1142 (September 1993), amended by the Office of Air Quality and Radiation Protection, Air Quality Division, LR 23:58 (January 1997), LR 24:1276 (July 1998), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2004 (September 2000), LR 26:2460 (November 2000), LR 29:2778 (December 2003).

Title 33

Part V. Hazardous Waste and Hazardous Materials

Subpart 1. Department of Environmental Quality – Hazardous Waste

Chapter 51. Fee Schedules

§5111. Calculation of Application Fees

A. ...

B. Application Fee Schedule

Item	Fee
Site analysis—per acre site size	\$330 ¹
Process and plan analysis	\$1,320
Facility analysis—per facility ²	\$660
Management/financial analysis	\$1,320

[NOTE: Fee equals total of the four items.]

¹ Up to 100 acres, no additional fee thereafter.

² Incinerator, land farm, treatment pond, etc. each counted as a facility.

C. - E. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2014 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Hazardous Waste Division, LR 10:200 (March 1984), amended LR 11:533 (May 1985), LR 12:318 (May 1986), LR 12:676 (October 1986), LR 13:433 (August 1987), LR 18:724 (July 1992), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 27:287 (March 2001), LR 29:685 (May 2003), LR 29:2048 (October 2003).

§5119. Calculation of Annual Maintenance Fees

A. Fee per Site

Off-Site Disposer (Commercial)	\$105,336
Reclaimer (compensated for waste removed)	\$46,200
Reclaimer (uncompensated for waste removed or pays for waste removed)	\$33,000
Off-Site Disposer (Noncommercial)	\$26,400
On-Site Disposer	\$13,200

[NOTE: The higher fee for off-site disposal is due to the cost of the manifest system and emergency response to transport spills (neither cost is applicable to on-site disposers).]

B. Fee per Hazardous Waste Facility Type

Unit Type	Fee
Storage: Container/Tank/Waste Pile/etc.	\$4,320
Treatment: Incinerator/Boiler/Industrial Furnace/Filtration Unit/etc.	\$6,956
Disposal: Landfill/Miscellaneous Unit/etc.	\$10,916

C. Fee Based on Volume

Less than 1,000 tons	\$2,577
Less than 10,000 tons	\$6,473
Less than 100,000 tons	\$10,370
Less than 1,000,000 tons	\$14,267
More than 1,000,000 tons	\$18,163

D. - E. ...

F. Land Disposal Prohibitions Fee. Treatment, processing (including use, reuse, recycling), and/or disposal facility annual fee (not on storage facilities). This fee applies to facilities handling wastes subject to the land disposal prohibitions in LAC 33:V.Chapter 22.

On-Site	\$1,320
Off-Site Noncommercial	\$2,640
Reclaimer	\$3,300
Off-Site Commercial	\$6,600

G. - K. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2014 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Hazardous Waste Division, LR 10:200 (March 1984), amended LR 11:533 (May 1985), LR 12:318 (May 1986), LR 12:676 (October 1986), LR 13:433 (August 1987), LR 15:378 (May 1989), LR 16:684 (August 1990), LR 16:1057 (December 1990), LR 18:723 (July 1992), LR 18:1375 (December 1992), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 29:685 (May 2003), LR 29:2049 (October 2003).

§5120. Land Disposal Prohibition Petition Fees

A. Petitions submitted in accordance with R.S. 30:2193(E)(2) and/or LAC 33:V.Chapter 22 are subject to additional fees as noted below for each petition submitted. These fees must be submitted at the time a petition is submitted.

Variance	\$13,200
Exemption	\$59,400
Extension	\$6,600
No-Alternatives Determinations:	

Original Petition	\$13,200
Renewal Petition/Request	\$13,200
Request for determination for addition of a hazardous waste(s) not covered by existing determination	\$1,320

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2014 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Hazardous Waste Division, LR 15:378 (May 1989), amended LR 17:658 (July 1991), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 25:1803 (October 1999), LR 29:686 (May 2003), LR 29:2049 (October 2003).

§5123. Registration Fees, HW-1

A. An initial registration fee is charged for each generator, transporter, or TSD facility obtaining an EPA Identification Number from the department. There is no fee for modifying an existing registration based on any change of information submitted on Notification Form HW-1.

Initial Fee	\$12.50
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AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2014 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Hazardous Waste Division, LR 10:200 (March 1984), amended LR 11:533 (May 1985), LR 12:319 (May 1986), LR 12:676 (October 1986), LR 13:433 (August 1987), LR 14:622 (September 1988), LR 18:725 (July 1992), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 29:686 (May 2003), LR 29:2049 (October 2003).

§5125. Annual Monitoring and Maintenance Fee

A. Fee will annually be \$375, plus the prohibited waste fee.

B. Annual prohibited waste fee is \$132 for each generator who generates for land disposal as provided in LAC 33:V.Chapter 22. The generator will be subject to this fee if any waste generated is prohibited from disposal at any time during the year for which the fee is assessed.

C. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2014 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Hazardous Waste Division, LR 10:200 (March 1984), amended LR 11:533 (May 1985), LR 12:321 (May 1986), LR 12:676 (October 1986), LR 13:433 (August 1987), LR 15:378 (May 1989), LR 17:658 (July 1991), amended by the Office of Management and Finance, Fiscal Services Division, LR 22:18 (January 1996), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 29:686 (May 2003), LR 29:2049 (October 2003).

§5135. Transporter Fee

A. All transporters of hazardous waste with a facility in Louisiana shall pay a fee of \$264 per year to the department.

There will be only one fee regardless of the number of vehicles in the service of the transporter.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2014 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Hazardous Waste Division, LR 14:622 (September 1988), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 29:686 (May 2003), LR 29:2050 (October 2003).

§5137. Conditionally Exempt Small Quantity Generator Fee

A. Conditionally exempt small quantity generators (see LAC 33:V.108) shall pay a fee of \$66 per year to the department.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2014 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Hazardous Waste Division, LR 14:622 (September 1988), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 27:716 (May 2001), LR 29:687 (May 2003), LR 29:2050 (October 2003).

§5139. Groundwater Protection Permit Review Fee

A. Permit Review Fee. This fee covers the cost of reviewing permits for geology, geotechnical design, and groundwater protection aspects.

Hazardous Waste Facilities (1 time)	\$6,600 each
Permit Modifications:	
Class 1 and 2	\$264 each
Class 3	\$990 each
Solid Waste Facilities (1 time)	\$6,600 each
Permit Modifications:	
Major	\$660 each
Minor	\$264 each

B. Oversight of Abandonment Procedures. This fee covers the cost of reviewing plans to plug and abandon all permitted groundwater monitoring systems (monitoring wells, piezometers, observations wells, and recovery wells) to ensure that they do not pose a potential threat to groundwater.

Casing pulled	\$132 each
Casing reamed out	\$264 each
Casing left in place	\$660 each

C. Groundwater Monitoring Systems Installation Permit. This fee covers the cost of reviewing the geology and design of proposed groundwater monitoring systems to ensure compliance with department specifications for units subject to permitting under these regulations.

Each Well	\$660
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D. Groundwater Monitoring Systems Inspection Fee (Annual). This fee covers the cost of inspecting monitoring systems for units subject to permitting under these regulations, to ensure that they are functioning properly and continue to maintain their integrity.

Each Well	\$330
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AUTHORITY NOTE: Promulgated in accordance with 30:2014 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Groundwater Division, LR 14:621 (September 1988), amended LR 16:685 (August 1990), amended by the Hazardous Waste Division, LR 18:725 (July 1992), LR 18:1256 (November 1992), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 29:687 (May 2003), LR 29:2050 (October 2003).

§5141. Incinerator and Boiler/Industrial Furnace Inspection and Monitoring Fee

A. ...

1. This fee will be \$660 for each day of the test burn or trial burn.

2. ...

B. Annual Monitoring and Maintenance Fee for Incinerators, Boilers, Industrial Furnaces, and Commercial Recycling Furnaces. This is an annual fee applied to defray the cost of annually inspecting the required continuous monitors and recording devices for each incinerator, boiler, or industrial furnace to determine whether they are being properly maintained and calibrated. This fee will annually be a flat \$1,320.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2014 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Hazardous Waste Division, LR 16:1057 (December 1990), amended LR 18:1375 (December 1992), amended by the Office of Management and Finance, Fiscal Services Division, LR 22:18 (January 1996), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2510 (November 2000), LR 29:687 (May 2003), LR 29:2050 (October 2003).

§5143. Annual Landfill Inspection and Monitoring Fee

A. An annual fee shall be charged for the inspection of the regulatory requirement for leak detection and leachate collection systems associated with hazardous waste landfills to determine operational status and degree of proper maintenance. For each landfill unit or cell with a separate

leak detection and leachate collection system, the annual fee will be \$132.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2014 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Hazardous Waste Division, LR 16:1057 (December 1990), amended LR 18:725 (July 1992), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 29:688 (May 2003), LR 29:2050 (October 2003).

§5145. Annual Land Treatment Unsaturated Zone Monitoring Inspection Fee

A. Semiannual Zone of Incorporation (ZOI) Inspection Fee. This fee covers the cost of inspection and random sampling and laboratory analysis of the zone of incorporation.

ZOI soil samples	\$1,320 each acre
Soil-pore liquid monitors (Lysimeters)	\$3,300 each monitor

B. Annual Land Treatment Unit Report Review Fee. This fee covers the cost of reviewing the report required by final permits for land treatment. Included in the annual land treatment unit report are the results of the unsaturated zone monitoring. Included are the semiannual soil core sample analyses and the quarterly soil-pore liquid quality analyses from below the treatment zone. Also included are soil moisture tensiometer readings of the ZOI.

Hazardous Waste Facilities	\$1,320 each report
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C. Permit Review Fee. This fee covers the cost of reviewing permits for geology, geotechnical design, and hydrological separation requirements of these regulations.

Initial Permit	\$6,600 each
Permit Modifications:	
Class 1	\$264 each
Class 2 or 3	\$990 each

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2014 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Hazardous Waste Division, LR 16:1057 (December 1990), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 29:688 (May 2003), LR 29:2050 (October 2003).

Title 33

Part VII. Solid Waste

Subpart 1. Solid Waste Regulations

Chapter 5. Solid Waste Management System

Subchapter D. Solid Waste Fees

§525. Standard Permit Application Review Fee

A. Applicants for Type I, I-A, II, and II-A standard permits shall pay a \$3,300 permit application review fee for each facility. The fee shall accompany each permit application submitted.

B. Applicants for Type III standard permits or beneficial-use permits shall pay a permit application review fee of \$660 for each facility. The fee shall accompany each permit application submitted.

C. Permit holders providing permit modifications for Type I, I-A, II, and II-A facilities shall pay a \$1,320 permit-modification review fee. The fee shall accompany each modification submitted. Permit holders providing mandatory modifications in response to these regulations shall pay a \$660 permit-modification fee. The fee shall accompany each mandatory modification submitted. Permit modifications required by LAC 33:VII.709.E.1 will not be subject to a permit modification fee.

D. Permit holders providing permit modifications for Type III facilities or beneficial use facilities shall pay a \$330 permit-modification review fee. The fee shall accompany each modification submitted.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Solid Waste Division, LR 19:187 (February 1993), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 29:688 (May 2003), LR 29:2051 (October 2003).

§527. Closure Plan Review Fee

A. Applicants for Type I, I-A, II, and II-A closures shall pay a \$1,320 closure-plan review fee. The fee shall accompany each closure plan submitted.

B. Applicants for Type III or beneficial-use facilities closures shall pay a \$330 closure-plan review fee. The fee shall accompany each closure plan submitted.

C. Permit holders providing closure-plan modifications for Type I, I-A, II, and II-A facilities shall pay a \$660 closure-plan modification review fee. The fee shall accompany each modification submitted.

D. Permit holders providing closure-plan modifications for Type III or beneficial-use facilities shall pay a \$165 closure-plan modification review fee. The fee shall accompany each modification submitted.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Solid Waste Division, LR 19:187 (February 1993), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 29:688 (May 2003), LR 29:2051 (October 2003).

§529. Annual Monitoring and Maintenance Fee

A. An initial fee is charged for the processing of transporter notifications.

1. The fee shall be calculated by the following formula:

Initial fee per notification + Fee based on each vehicle owned by the transporter = Notification fee

2. No fee is assessed for modifying an existing notification form. The fee shall accompany the notification form at the time of its filing.

Initial fee	\$132
Fee Per Vehicle	\$33

B. – B.1. ...

a. \$7,920 for Type I facilities (including facilities that handle both industrial and nonindustrial waste);

b. \$1,980 for Type II facilities; and

c. \$660 for Type I-A, II-A, III, and beneficial-use facilities.

2. ...

a. for industrial wastes (Type I facilities, except surface impoundments), \$0.79/ton;

b. for nonindustrial wastes (Type II facilities, except surface impoundments), \$0.20/ton for amounts exceeding 75,000 tons;

c. – e. ...

3. The maximum annual monitoring and maintenance fee per facility for Type I facilities (including facilities that handle both industrial and nonindustrial solid wastes) is \$105,600. The maximum fee per facility for Type II facilities is \$26,400. Surface impoundments, as noted above, are assessed only the base fee.

C. - G. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Solid Waste Division, LR 19:187 (February 1993), amended by the Office of Management and Finance, Fiscal Services Division, LR 22:18 (January 1996), LR 25:427 (March 1999), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 29:689 (May 2003), LR 29:2051 (October 2003).

Subpart 2. Recycling

Chapter 105. Waste Tires

§10505. Definitions

A. The following words, terms, and phrases, when used in conjunction with the Solid Waste Rules and Regulations, shall have the meanings ascribed to them in this Section, except where the context clearly indicates a different meaning.

* * *

Adjustment Tire—a tire that becomes unusable for any reason within the manufacturer's control and is returned to the dealer under a tire warranty by the tire manufacturer. Tire adjustments are initiated by the consumer.

* * *

Recall Tire—a tire that is specified as defective by the manufacturer and returned to the dealer so that the dealer may provide a replacement or repair. Recalls are initiated by the manufacturer.

* * *

Used Tire—a tire that can be salvaged and sold as a good, functional vehicle tire.

Used Tire Dealer—any person, business, or firm that engages in the sale of used tires for use on motor vehicles.

* * *

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2411-2422.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Solid Waste Division, LR 18:37 (January 1992), amended LR 20:1001 (September 1994), LR 22:1213 (December 1996), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2773 (December 2000), LR 27:829 (June 2001), LR 27:2226 (December 2001), LR 28:1953 (September 2002), LR 29:2779 (December 2003).

§10519. Standards and Responsibilities of Generators of Waste Tires

A. - E.1. ...

2. "All Louisiana tire dealers are required to collect a waste tire cleanup and recycling fee of \$2 for each passenger/light truck tire, \$5 for each medium truck tire, and \$10 for each off-road tire, upon sale of each new tire. These fees shall also be collected upon replacement of all recall and adjustment tires. Tire fee categories are defined in the Waste Tire Regulations. No fee shall be collected on tires weighing more than 500 pounds or solid tires. This fee must be collected whether or not the purchaser retains the waste tires. Tire dealers must accept from the purchaser, at the time of sale, one waste tire for every new tire sold, unless the purchaser elects to retain the waste tire."

F. - O. ...

P. Generators other than new tire dealers (e.g., used tire dealers, salvage yards, and recappers) shall maintain a complete record of purchase invoices, inventory records, and sales invoices for a period of no less than three years. These records shall be open for inspection and/or audit by the administrative authority at all reasonable hours.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2411-2422.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Solid Waste Division, LR 18:40 (January 1992), amended LR 20:1001 (September 1994), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2777 (December 2000), LR 27:830 (June 2001), LR 27:2227 (December 2001), LR 28:1953 (September 2002), LR 29:1818 (September 2003), LR 29:2780 (December 2003).

§10525. Standards and Responsibilities of Waste Tire Processors

A. Receipt of Tires

1. Upon receiving a shipment containing waste tires, the processor shall be responsible for verifying the number of waste tires in the shipment by actually counting each waste tire. The processor shall sign each waste tire manifest upon receiving waste tires. Processors can be reimbursed from the Waste Tire Management Fund for only those eligible tires accepted from authorized Louisiana transporters or from generators as specified in LAC 33:VII.10519.K.

2. Each processor shall accept no more than five unmanifested tires per day per customer. The processor shall maintain a log for all unmanifested loads. The log shall include, at the minimum, the following:

- a. the name and address of the customer;
- b. the license plate number of the vehicle delivering the tires;
- c. the phone number of the customer;
- d. the number of tires received;
- e. the date;
- f. the time; and
- g. the signature of the customer delivering the tires.

B. - F. ...

G. Processors shall maintain a complete set of records pertaining to manifested tires or shredded waste tire material coming in or leaving their place of business. This shall include, but is not limited to, manifests, monthly reimbursement reports, records of all payments from/to end markets, inventory records, logs, any documents related to out-of-state tire activity, and financial records. These records shall be maintained for a period of no less than three years and shall be open for inspection by the administrative authority at all reasonable hours.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2411-2422.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Solid Waste Division, LR 18:41 (January 1992), amended LR 20:1001 (September 1994), LR 22:1213 (December 1996), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2779 (December 2000), LR 27:831 (June 2001), LR 27:2228 (December 2001), LR 28:1953 (September 2002), LR 29:2780 (December 2003).

§10527. Standards and Responsibilities for Waste Tire Collectors and Collection Centers

A. Receipt of Tires

1. All collection center operators shall satisfy the manifest requirements of LAC 33:VII.10533. All collection center operators shall be responsible for counting the tires in the shipment. The collection center shall report monthly to the administrative authority, due no later than the fifteenth of the following month, the total number of tires received at the facility. These records shall be maintained by the collection center for a minimum of three years and are subject to audit by the administrative authority.

2. Each collection center shall accept no more than five unmanifested tires per day per customer. The collection center shall maintain a log for all unmanifested loads. The log for all unmanifested loads shall include, at the minimum, the following:

- a. the name and address of the customer;
- b. the license plate number of the vehicle delivering the tires;
- c. the phone number of the customer;

- d. the number of tires received;
- e. the date;
- f. the time; and
- g. the signature of the customer delivering the tires.

B. - G.5 ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2411 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Solid Waste Division, LR 18:41 (January 1992), amended LR 20:1001 (September 1994), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2780 (December 2000), LR 29:2780 (December 2003).

§10533. Manifest System

A. All shipments of more than 20 waste tires shall be accompanied by a waste tire manifest provided by the department and executed in accordance with this Section. Tires transported in Louisiana that are not eligible tires, as defined in LAC 33:VII.10505, shall be clearly labeled ineligible on the manifest.

B. - D. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2411 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Solid Waste Division, LR 20:1001 (September 1994), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2780 (December 2000), LR 27:831 (June 2001), LR 27:2228 (December 2001), LR 29:2780 (December 2003).

Title 33
Part IX. Water Quality
Chapter 13. Louisiana Water
Pollution Control Fee System
Regulation

§1309. Fee System

- A. - M. ...
- N. Other Fees

Permit Type	Amount
Gen-LAG11-Concrete/Asphalt	\$322
Gen-LAG33-Coastal	\$2,640
Gen-LAG47-Auto Repair/Dealers	\$264
Gen-LAG119-Concrete/Asphalt (SW)	\$387
Gen-LAG78-C&D Landfills	\$660
Gen-LAG89-Type D Truck Maintenance	\$660
Gen-LAG75-Exterior Vehicle Wash	\$264
Gen-LAG-Animal Waste	\$300
Gen-LAR-Baseline	\$99
Gen-LAG87-Bulk Terminals	\$322
Gen-LAR10-Construction	\$264
Gen-LAG67-Hydrostatic Test	\$300
Gen-LAG48-Light Commercial	\$345
Gen-LAR05-Multi-Sector	\$99
Gen-LAG38-Potable Water	\$345
Gen-LAG949-GW Remediation (SW)	\$990
Gen-LAG49-Sand and Gravel	\$660
Gen-LAG26-Territorial Seas	\$2,640
Gen-LAG30-UST Dewatering	\$99
Gen-LAG94-GW Remediation	\$990
Gen-LAG679-Hydrostatic Test (SW)	\$792
Gen-LAG759-Mobile Vehicle/Equipment Wash	\$317
Gen-LAG83- Petroleum UST Remediation	\$990
Gen-LAG839-Petroleum UST (SW)	\$2,640
Gen-LAG14-RR Classified Yards	\$322
Gen-LAG53-Sanitary Class I	\$99
Gen-LAG54-Sanitary Class II	\$264
Gen-LAG56-Sanitary Class III	\$495
Gen-LAG57-Sanitary Class IV	\$594
Gen-LAG309-UST Dewatering (SW)	\$851
Gen-LAG98-Vermilion Basin Sanitary	\$323

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq., and in particular 2014(B).

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Water Resources, LR 11:534 (May 1985), amended LR 14:626 (September 1988), LR 18:731 (July 1992), LR 21:798 (August 1995), amended by the Office of Management and Finance, Fiscal Services Division, LR 22:19 (January 1996), amended by the Office of Water Resources, LR 24:326 (February 1998), amended by the Office of Management and Finance, Fiscal Services Division, LR 25:427 (March 1999), amended by the Office of Environmental Assessment,

Environmental Planning Division, LR 29:689 (May 2003), LR 29:2052 (October 2003).

Chapter 15. Water Quality
Certification Procedures

§1507. Procedures For Issuance Of Water Quality Certification

A. - A.2. ...

a. A one-time processing fee will be assessed all applicants to help defray the costs of this expanded program. The fee schedule will be as follows.

Noncommercial Activities	\$33/application
Commercial Activities	\$350/application

A.2.b. – H.2. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2074(A)(3).

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Water Resources, LR 10:496 (July 1984), amended by the Office of the Secretary, LR 22:345 (May 1996), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2550 (November 2000), LR 29:690 (May 2003), LR 29:2052 (October 2003).

Chapter 23. The LPDES Program

Subchapter M. Criteria Applicable to
Cooling Water Intake Structures
Under Section 316(b) of the Act

§2522. What Special Definitions Apply to this Subchapter?

	*	*	*					
<i>Minimum</i>	<i>Ambient</i>	<i>Source</i>	<i>Water</i>	<i>Surface</i>				
<i>Elevation—repealed.</i>								
	*	*	*					

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq., and in particular Section 2074(B)(3) and (B)(4).

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Environmental Assessment, Environmental Planning Division, LR 28:1768 (August 2002), amended, LR 29:2375 (November 2003).

§2523. As an Owner or Operator of a New Facility, What Must I Do to Comply with this Subchapter?

A. - B.4.a. ...

b. based on information submitted by any fishery management agency(ies) or other relevant information, there are migratory and/or sport or commercial species of impingement concern to the state administrative authority that pass through the hydraulic zone of influence of the cooling water intake structure; or

c. it is determined by the state administrative authority, based on information submitted by any fishery management agency(ies) or other relevant information, that the proposed facility, after meeting the technology-based performance requirements in Paragraphs B.1, 2, and 3 of this Section, would still contribute unacceptable stress to the protected species, critical habitat of those species, or species of concern.

5. - 5.a. ...

b. based on information submitted by any fishery management agency(ies) or other relevant information, there are, or would be, undesirable cumulative stressors affecting entrainable life stages of species of concern to the state administrative authority, and it is determined by the state administrative authority that the proposed facility, after meeting the technology-based performance requirements in Paragraphs B.1, 2, and 3 of this Section, would still contribute unacceptable stress to the protected species, critical habitat of those species, or species of concern.

B.6. - C.3.a. ...

b. based on information submitted by any fishery management agency(ies) or other relevant information, there are migratory and/or sport or commercial species of impingement concern to the state administrative authority that pass through the hydraulic zone of influence of the cooling water intake structure; or

c. it is determined by the state administrative authority, based on information submitted by any fishery management agency(ies) or other relevant information, that the proposed facility, after meeting the technology-based performance requirements in Paragraphs C.1 and 2 of this Section, would still contribute unacceptable stress to the protected species, critical habitat of those species, or species of concern.

C.4. - D.1. ...

a. Except as specified in Subparagraph D.1.b of this Section, this demonstration must include a showing that the impacts to fish and shellfish, including important forage and predator species, within the watershed will be comparable to those that would result if you were to implement the requirements of Paragraphs B.1 and 2 of this Section. This showing may include consideration of impacts other than

impingement mortality and entrainment, including measures that will result in increases in fish and shellfish, but it must demonstrate comparable performance for species that the state administrative authority, in consultation with national, state, or tribal fishery management agencies with responsibility for fisheries potentially affected by your cooling water intake structure, identifies as species of concern. In identifying such species, the state administrative authority may consider information provided by any fishery management agency(ies) along with data and information from other sources.

D.1.b. - E. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq., and in particular Section 2074(B)(3) and (B)(4).

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Environmental Assessment, Environmental Planning Division, LR 28:1769 (August 2002), amended LR 29:2375 (November 2003).

§2524. May Alternative Requirements Be Authorized?

A. - A.1. ...

2. the state administrative authority determines that data specific to the facility indicate that compliance with the requirement at issue would result in compliance costs wholly out of proportion to those EPA considered in establishing the requirement at issue or would result in significant adverse impacts on local air quality, significant adverse impacts on local water resources other than impingement or entrainment, or significant adverse impacts on local energy markets;

3. the alternative requirement requested is no less stringent than justified by the wholly out of proportion cost or the significant adverse impacts on local air quality, significant adverse impacts on local water resources other than impingement or entrainment, or significant adverse impacts on local energy markets; and

A.4. - B. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq., and in particular Section 2074(B)(3) and (B)(4).

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Environmental Assessment, Environmental Planning Division, LR 28:1771 (August 2002), amended, LR 29:2375 (November 2003).

Title 33
Part XI. Underground Storage Tanks
Chapter 3. Registration
Requirements, Standards, and Fee
Schedule

§307. Fee Schedule

A. - B. ...

1. Fees are assessed according to the following schedule.

Fee Number	Annual Registration Fee	Amount
001	All registered UST systems	\$54
	Annual Maintenance and Monitoring Fees	
002	UST systems containing any substance defined in Section 101(14) of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980 (but not including any substance regulated as a hazardous waste under the department's Hazardous Waste Regulations, LAC 33:V.Subpart 1)	\$660
003	UST systems at federal facilities (all categories except USTs defined in Fee Number 002, which shall be assessed the higher fee)	\$158
004	UST systems containing petroleum products not meeting the definition of motor fuels	\$158
005	UST systems containing new or used motor oil (except USTs identified in LAC 33:XI.1101.C and D)	\$275

B.2. - D. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001, 2014, 2195, and 2195.3 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, Underground Storage Tank Division, LR 11:1139 (December 1985), amended LR 16:614 (July 1990), LR 17:658 (July 1991), LR 18:727 (July 1992), amended by the Office of Management and Finance, Fiscal Services Division, LR 22:19 (January 1996), LR 25:427 (March 1999), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 25:2400 (December 1999), LR 29:690 (May 2003), LR 29:2052 (October 2003).

Chapter 13. Certification
Requirements for Persons Who
Install, Repair, or Close Underground
Storage Tank Systems

§1305. Categories of Certification and Requirements for Issuance and Renewal of Certificates

A. - C. ...

D. Fees. The following fees are hereby established for certification and renewal:

1. examination fee for individual certification, \$132; and
2. certification renewal fee, \$132.

E. - H. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Solid and Hazardous Waste, LR 16:614 (July 1990), amended LR 17:658 (July 1991), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2562 (November 2000), LR 29:691 (May 2003), LR 29:2052 (October 2003).

Title 33

Part XV. Radiation Protection

Chapter 5. Radiation Safety Requirements for Industrial Radiographic Operations

Subchapter B. Personal Radiation Safety Requirements for Radiographers

§579. Identification (I.D.) Cards for Radiographers or Radiographer Trainees

A. - A.3. ...

4. Any individual who wishes to replace his/her I.D. card shall submit to the Office of Environmental Services, Permits Division a written request for a replacement I.D. card, stating the reason a replacement I.D. card is needed. A

non-refundable fee of \$26 shall be paid to the department for each replacement of an I.D. card. The prescribed fee shall be submitted with the written request for a replacement I.D. card. The individual shall maintain a copy of the request in his/her possession while performing industrial radiographic operations until a replacement I.D. card is received from the department.

B. - E.2. ...

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Air Quality and Radiation Protection, Radiation Protection Division, LR 20:1000 (September 1994), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2584 (November 2000), LR 29:36 (January 2003), LR 29:691 (May 2003), LR 29:2053 (October 2003).

Chapter 25. Fee Schedule

Appendix A

Appendix A Radiation Protection Program Fee Schedule		
	Application Fee	Annual Maintenance Fee
I. Radioactive Material Licensing		
A. Medical licenses:		
1. Therapy:		
a. Teletherapy	733	733
b. Brachytherapy	733	733
2. Nuclear medicine diagnostic only	904	904
3. Nuclear medicine diagnostic/therapy	970	970
4. Nuclear pacemaker implantation	363	363
5. Eye applicators	363	363
6. In-vitro studies or radioimmunoassays or calibration sources	363	363
7. Processing or manufacturing and distribution of radiopharmaceuticals	1,426	1,214
8. Mobile nuclear medicine services	1,426	1,214
9. "Broad scope" medical licenses	1,426	1,214
10. Manufacturing of medical devices/sources	1,663	1,386
11. Distribution of medical devices/sources	1,247	1,036
12. All other medical licenses	403	403
B. Source material licenses:		
1. For mining, milling, or processing activities, or utilization which results in concentration or redistribution of naturally occurring radioactive material	7,207	7,207
2. For the concentration and recovery of uranium from phosphoric acid as "yellow cake" (powered solid)	3,604	3,604
3. For the concentration of uranium from or in phosphoric acid	1,802	1,802
4. All other specific "source material" licenses	363	363
C. Special nuclear material (SNM) licenses:		
1. For use of SNM in sealed sources contained in devices used in measuring systems	554	554
2. SNM used as calibration or reference sources	363	363
3. All other licenses or use of SNM in quantities not sufficient to form a critical mass, except as in I.A.4, I.C.1, and 2	363	363
D. Industrial radioactive material licenses:		
1. For processing or manufacturing for commercial distribution	7,128	5,366
2. For industrial radiography operations performed in a shielded radiography installation(s) or permanently designated areas at the address listed in the license	1,214	957
3. For industrial radiography operations performed at temporary jobsite(s) of the licensee	3,577	2,693
4. For possession and use of radioactive materials in sealed sources for irradiation of materials where the source is not removed from the shield and is less than 10,000 Curies	1,802	904
5. For possession and use of radioactive materials in sealed sources for irradiation of	3,577	1,789

Appendix A Radiation Protection Program Fee Schedule		
	Application Fee	Annual Maintenance Fee
materials when the source is not removed from the shield and is greater than 10,000 Curies, or where the source is removed from the shield		
6. For distribution of items containing radioactive material	1,802	1,802
7. Well-logging and subsurface tracer studies:		
a. Collar markers, nails, etc. for orientation	363	363
b. Sealed sources less than 10 Curies and/or tracers less than or equal to 500 mCi	1,076	1,076
c. Sealed sources of 10 Curies or greater and/or tracers greater than 500 mCi but less than 5 Curies	1,802	1,802
d. Field flood studies and/or tracers equal to or greater than 5 Curies	2,706	2,706
8. Operation of a nuclear laundry	7,141	3,577
9. Industrial research and development of radioactive materials or products containing radioactive materials	904	904
10. Academic research and/or instruction	733	733
11. Licenses of broad scope:		
a. Academic, industrial, research and development, total activity equal to or greater than 1 Curie	1,802	1,802
b. Academic, industrial, research and development, total activity less than 1 Curie	1,076	1,076
12. Gas chromatographs, sulfur analyzers, lead analyzers, or similar laboratory devices	363	363
13. Calibration sources equal to or less than 1 Curie per source	363	363
14. Level or density gauges	554	554
15. Pipe wall thickness gauges	733	733
16. Soil moisture and density gauges	554	554
17. NORM decontamination/maintenance:		
a. at permanently designated areas at the location(s) listed in the license	4,158	3,465
b. at temporary jobsite(s) of the licensee	4,158	4,158
18. Commercial NORM storage	3,465	3,465
19. All other specific industrial licenses except as otherwise noted	733	733
20. Commercial NORM treatment	16,632	13,860
E. Radioactive waste disposal licenses:		
1. Commercial waste disposal involving burial	935,550	935,550
2. Commercial waste disposal involving incineration of vials containing liquid scintillation fluids	7,128	3,577
3. All other commercial waste disposal involving storage, packaging and/or transfer	3,577	3,577
F. Civil defense licenses	436	363
G. Teletherapy service company license	1,802	1,802
H. Consultant licenses:		
1. No calibration sources	178	103
2. Possession of calibration sources equal to or less than 500 mCi each	264	178
3. Possession of calibration sources greater than 500 mCi	363	264
4. Installation and/or servicing of medical afterloaders	482	416
II. Electronic Product Registration		
1. Medical diagnostic X-ray (per registration)	117	117
2. Medical therapeutic X-ray (per registration):		
a. below 500 kVp	277	277
b. 500 kVp to 1 MeV (including accelerator and Van deGraaf)	554	554
c. 1 MeV to 10 MeV	832	832
d. 10 MeV or greater	1,109	1,109
3. Dental X-ray (per registration)	104	96
4. Veterinary X-ray (per registration)	104	104
5. Educational institution X-ray (teaching unit, per registration)	172	104
6. Industrial accelerator (includes Van de Graaf machines and neutron generators)	554	554
7. Industrial radiography (per registration)	277	277
8. All other X-ray (per registration) except as otherwise noted	125	125
III. General Licenses		
A. NORM (Wellhead fee per field shall not exceed \$2,079 per operator. Operators reporting contamination by field will be invoiced for all wellheads in the field. Operators reporting contamination by wellhead will be invoiced only for contaminated units.)		
1. 1-5 contaminated wellheads	139	139
2. 6-20 contaminated wellheads	693	693
3. >20 contaminated wellheads	2,079	2,079
4. Stripper wells-contaminated (\$693 maximum for strippers per field):	139	139
a. 1 to 5 contaminated stripper wells	139	139
b. > 5 contaminated stripper wells	693	693
5. NORM locations (other than fields):		

Appendix A Radiation Protection Program Fee Schedule		
	Application Fee	Annual Maintenance Fee
a. gas plants, pipeyards, chemical plant, refinery	416	416
b. warehouses, pipeline, manufacturing plant, NORM equipment storage site, etc.	416	416
6. Interim container storage per NORM Waste Management Plan of an approved location		1,386
7. NORM location as otherwise defined in LAC 33:XV.1403 and not exempted by LAC 33:XV.1404, not included in III.A.1-6 of this Appendix	139	139
B. Tritium sign	99	0
C. All other general licenses which require registration	139	139
IV. Reciprocal Recognition		
The fee for reciprocal recognition of a license or registration from another state or the NRC is the annual fee of the applicable category. The fee covers activities in the state of Louisiana for one year from the date of receipt.		
V. Shielding Evaluation (per room)		
A. Diagnostic	139	*
B. Therapeutic (below 500 kVp)	209	*
C. Therapeutic (500 kVp to 1 MeV)	343	*
D. Therapeutic (1 MeV to 10 MeV)	482	*
E. Therapeutic (10 MeV or greater)	1,043	*
F. Industrial and industrial radiography	482	*
VI. Device, Product, or Sealed Source Evaluation		
A. Device evaluation (each)	970	*
B. Sealed source design evaluation (each)	627	*
C. Update sheet	209	*
VII. Testing		
Testing to determine qualifications of employees, per test administered	178	*
VIII. Nuclear Electric Generating Station		
Located in Louisiana		393,360
Located near Louisiana (Plume Exposure Pathway Emergency Planning Zone - includes area in Louisiana)		285,120
Uranium Enrichment Facility		69,300
IX. La. Radiation Protection Program Laboratory Analysis Fees		
Sample Type	Analysis	Unit Price
A. Air filters:		
1. Particulate	Gross beta	77
2. Charcoal cartridge	Gamma	218
	Gamma/I-131	218
B. Milk	Gamma	231
	I-131	250
C. Water	Gamma	250
	I-131	250
	H-3	92
D. Sediment	Gamma	264
E. Vegetation	Gamma	250
F. Fish	Gamma	264
G. Leak test	Gamma	218
	H-3	92
H. NORM sample:		
1. Soil	Gamma	231
2. Produced water	Gamma	250
* Fees are charged one time		

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Air Quality and Radiation Protection, Radiation Protection Division, LR 18:719 (July 1992), repromulgated LR 18:956 (September 1992), amended LR 19:624

(May 1993), LR 21:792 (August 1995), repromulgated LR 21:944 (September 1995), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2607 (November 2000), LR 29:691 (May 2003), LR 29:2053 (October 2003).