STATE OF LOUISIANA

DEPARTMENT OF ENVIRONMENTAL QUALITY

IN THE MATTER OF:

* Settlement Tracking No.

* SA-AE-24-0054

SOLVAY USA LLC

* Enforcement Tracking No.

AI # 193924 * AE-CN-15-01279

PROCEEDINGS UNDER THE LOUISIANA *
ENVIRONMENTAL QUALITY ACT *

LA. R.S. 30:2001, <u>ET SEQ.</u> *

SETTLEMENT AGREEMENT

The following Settlement Agreement is hereby agreed to between Solvay USA LLC ("Respondent") and the Department of Environmental Quality ("DEQ" or "the Department"), under authority granted by the Louisiana Environmental Quality Act, La. R.S. 30:2001, et seq. ("the Act").

Ι

Respondent is a limited liability company that owns and/or operates an aroma performance facility located in Baton Rouge, East Baton Rouge Parish, Louisiana ("the Facility").

 \mathbf{II}

On April 2, 2020, the Department issued to Respondent a Consolidated Compliance Order & Notice of Potential Penalty, Enforcement Tracking No. AE-CN-15-01279 (Exhibit 1).

The following violation, although not cited in the foregoing enforcement action, is included within the scope of this settlement:

On August 17, 2022, the Respondent reported an incident (T-210079) of an unauthorized release of ethanol vapor at the CathyVal facility. In the written notification submitted to the Department on August 24, 2022, it was reported that the leak began on or about August 8, 2022 and

the cause of the leak was a Pressure Safety Valve (PSV) that was improperly installed on a vessel by a contractor after routine maintenance was performed at the facility in July 2022. The bolts on the PSV (01PSV805.106) were only hand tightened by the contractor, which was insufficient to seal the valve to the vessel. On August 17, 2022, the operations crew on shift noticed the ethanol tank levels dropping faster than usual and detected the smell of ethanol around the Vanessa Unit, subsequently locating the leaking PSV (01PSV805.106). The loose bolts were tightened by the crew on shift, stopping the leak. The Respondent reported that approximately 17,107 lbs. of ethanol vapor was released into the air between August 8, 2022, and August 17, 2022, approximately nine (9) days. The preventable release of 17,107 lbs. of ethanol vapor is a violation of 40 CFR 68.73(f)(2), LAC 33:III.905.A, La. R.S. 30:2057(A)(1), and La. R.S. 30:2057(A)(2).

Ш

Respondent denies it committed any violations or that it is liable for any fines, forfeitures and/or penalties.

IV

Nonetheless, Respondent, without making any admission of liability under state or federal statute or regulation, agrees to pay, and the Department agrees to accept, a payment in the amount of TWENTY-SEVEN THOUSAND FIVE HUNDRED AND NO/100 DOLLARS (\$27,500.00), of which Four Thousand Three Hundred Forty-Three and 87/100 Dollars (\$4,343.87) represents the Department's enforcement costs, in settlement of the claims set forth in this Settlement Agreement. The total amount of money expended by Respondent on cash payments to the Department as described above, shall be considered a civil penalty for tax purposes, as required by La. R.S. 30:2050.7(E)(1).

Respondent further agrees that the Department may consider the inspection report(s), permit record(s), the Consolidated Compliance Order & Notice of Potential Penalty and this Settlement Agreement for the purpose of determining compliance history in connection with any future enforcement or permitting action by the Department against Respondent, and in any such action Respondent shall be estopped from objecting to the above-referenced documents being considered as proving the violations alleged herein for the sole purpose of determining Respondent's compliance history.

VI

This Settlement Agreement shall be considered a final order of the Secretary for all purposes, including, but not limited to, enforcement under La. R.S. 30:2025(G)(2), and Respondent hereby waives any right to administrative or judicial review of the terms of this agreement, except such review as may be required for interpretation of this Settlement Agreement in any action by the Department to enforce this Settlement Agreement.

VΠ

This Settlement Agreement is being made in the interest of settling the state's claims and avoiding for both parties the expense and effort involved in litigation or an adjudicatory hearing. In agreeing to the compromise and Settlement Agreement, the Department considered the factors for issuing civil penalties set forth in La. R.S. 30:2025(E) of the Act.

VШ

As required by law, the Department has submitted this Settlement Agreement to the Louisiana Attorney General for approval or rejection. The Attorney General's concurrence is appended to this Settlement Agreement.

The Respondent has caused a public notice advertisement to be placed in the official journal of the parish governing authority in East Baton Rouge Parish, Louisiana. The advertisement, in form and wording approved by the Department, announced the availability of this Settlement Agreement for public view and comment and the opportunity for a public hearing. Respondent has submitted an original proof-of-publication affidavit and an original public notice to the Department and, as of the date this Settlement Agreement is executed on behalf of the Department, more than forty-five (45) days have elapsed since publication of the notice.

X

Payment is to be made within thirty (30) days from notice of the Secretary's signature. If payment is not received within that time, this Settlement Agreement is voidable at the option of the Department. The Respondent shall provide its tax identification number when submitting payment. Payments are to be made by check, payable to the Department of Environmental Quality, and mailed or delivered to the attention of Accountant Administrator, Financial Services Division, Department of Environmental Quality, Post Office Box 4303, Baton Rouge, Louisiana, 70821-4303. Each payment shall be accompanied by a completed Settlement Payment Form attached hereto.

XI

In consideration of the above, any claims for penalties are hereby compromised and settled in accordance with the terms of this Settlement Agreement.

 \mathbf{XII}

Each undersigned representative of the parties certifies that he or she is fully authorized to execute this Settlement Agreement on behalf of his or her respective party, and to legally bind such party to its terms and conditions.

SOLVAY USA LLC

BY: By (Signature)	
Brandon VINCENT (Printed)	
TITLE: Site Manage	
THUS DONE AND SIGNED in duplicate original before me this 28 day of 20 25, at BAtow Rouge.	
Cel D	
NOTARY PUBLIC (ID #)	_
OF ICIAL SEAL GERALD D. SNEAD NOTARY # 129816 STATE OF LOUISIANA PARISH OF EAST BATON ROUGE My Commission is for Life	
(stamped or printed)	-
T OTICLANIA INTERATERIE OE	
LOUISIANA DEPARTMENT OF	
ENVIRONMENTAL QUALITY Aurelia S. Giacometto, Secretary	
Autona B. Glacometto, Beefelary	
BY:	
Jerrie "Jerry" Lang, Assistant Secretary	
Office of Environmental Compliance	
THUS DONE AND SIGNED in duplicate original before me this 20th day of , 20 25, at Baton Rouge, Louisiana.	
Sodia Shir	
DEFICIAL SEAL NOTARY ID # 51205 STATE OF LOUISIANA PANISH OF EAST BATON ROUGE My Commission is for Life (Stamped or printed)	
Approved:	
Jerrie "Jerry" Lang, Assistant Secretary	

JOHN BEL EDWARDS GOVERNOR



CHUCK CARR BROWN, Ph.D. SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE

April 2, 2020

CERTIFIED MAIL (7018 2290 0000 5826 1494) RETURN RECEIPT REQUESTED

SOLVAY USA INC. c/o Corporation Service Company Agent for Service of Process 501 Louisiana Avenue Baton Rouge, LA 70802

RE: CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY ENFORCEMENT TRACKING NO. AE-CN-15-01279 AGENCY INTEREST NO. 193924

Dear Sir/Madam:

Pursuant to the Louisiana Environmental Quality Act (La. R.S. 30:2001, et seq.), the attached CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY is hereby served on SOLVAY USA INC. (RESPONDENT) for the violations described therein.

Compliance is expected within the maximum time period established by each part of the COMPLIANCE ORDER. The violations cited in the CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY could result in the issuance of a civil penalty or other appropriate legal actions.

Any questions concerning this action should be directed to Madison Kirkland at (225) 219-3165 or Madison Kirkland@la.gov

Sincerely,

Administrator

Enforcement Division

CJC/MLK/mlk Alt ID No. 2184 Attachment c: Solvay USA Inc. c/o Thomas D. Horvath 1275 Airline Highway Baton Rouge, LA 70805

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

OFFICE OF ENVIRONMENTAL COMPLIANCE

IN THE MATTER OF

SOLVAY USA INC. EAST BATON ROUGE PARISH ALT ID NO. 2184 ENFORCEMENT TRACKING NO.

AE-CN-15-01279

AGENCY INTEREST NO.

PROCEEDINGS UNDER THE LOUISIANA ENVIRONMENTAL QUALITY ACT, La. R.S. 30:2001, ET SEQ.

193924

CONSOLIDATED

<u>COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY</u>

The following CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY is issued to SOLVAY USA INC. (RESPONDENT) by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and particularly by La. R.S. 30:2025(C), 30:2050.2 and 30:2050.3(B).

FINDINGS OF FACT

I.

The Respondent owns and/or operates the CathyVal Plant (the Facility), an aroma performance facility, located at 1275 Airline Highway in Baton Rouge, East Baton Rouge Parish, Louisiana. The facility operates or has operated under the authority of the following Air Quality Permits:

UNIT:	PERMIT NO.	ISSUE DATE	EFFECTIVE EXPIRATION DATE
	2184-V1	4/20/2007	8/16/2010
	2184EV2	4/25/2011	4/25/2016
CathyVal Plant	2184-V3	4/26/2012	4/25/2016
THE SALE OF STREET AND SHAWE	0840-00430-00	2/19/2015	and the second constraint and the second con
4	0840-00430-01	7/5/2016	
	0840-00430-02	6/20/2017	

II.

On or about September 14, 2015, September 15, 2015, and September 23, 2015, the Department conducted an inspection of the facility to determine the degree of compliance with the Act, the Air Quality Regulations, and all applicable permits.

While the investigation by the Department is not yet complete, the following violations were noted during the course of the inspections and subsequent file review conducted on January 27, 2020.

A. The Respondent reported the following exceedances:

	REPORT (date)	PERMIT MUMBER	EMISSION PONT	RICEDENT DATE (duration)	POLICIAMIS RELEASED Sperment Small	CHANGE CONTROL	REPORTED CAUSE	REGULATORY OF PERMIT REQUIREMENTS	
engle) by the relations of the second of the	2 ⁻⁴ Half Semrannual Report 2014 Part 70 General		Waste Water Treatment	Monet	Pyrocatechól Q.OStpy	0.07 tpy	The permit limits were based on historical data, which are now out of date. The historical data generally reflects one turnaround per year whereas in 2014 the CATHY had 2 benarounds lone unexpected due to equipment failure). The Respondent submitted a permit modification application		
	Conditions & and & (9/30/2015)		System (GRADOJA)	2014	Pherol 0.03lpy	A.05 tiv	on 10/13/2015, and the Cathwal Plant Title V Permit 2184-V3 was combined with Boiler State Permit No 0840-00430-00. The modified permit No 0840-00430-01 was issued on 7/5/2016, which addressed all sources based on current facility operations.	33:H-501,C4	
	2 rd Half Semiannual Report 2014	¥184V3			1/1/2015 3/10/2015	VOC.max bs/br 0.02	0.91 Max lbs/br	During the Vanessa Unit turnaround, it was discovered that the packing in the	
	Part 70 General Conditions K and R (3/30/2015) Deviation Report for Scrubber (3/24/2015)		Condensation Scrubber 0-201 (EQTIO19)	Annual 2014, as a coiservative estimate for 2014. The Respondent estimated that 0% control for the whole year.	VOC Obstoy	333.00	condensation Vent Scrubber C201 was not in the scrubbing column but was in the water tank below the column. The packing support plate of the column, which holds the packing in place, was also found in the bottom of the water tank it is unknown at this time how long the packing was missing.	LAC 33:18:501:CA LAC 33:18:505	
	Ist Half Semiannius Report 2014 Part 70 General Conditions K and R (Revised) (10/9/2015)		Scribber C-624 (E070045)	1/18/2014 1/19/2014 6 hrs	YOC max l6s/hr 0.002	1.81 lbs/hr	Exceedances due to the operator's neglect to restart the scrubber when the unit was coming back up after an inter-campaign. As corrective action for this violation, alarm logic and graphics were improved for all scrubbers	LAG 33:111.501.G.4 LAG 33:111.905	

REPORT (GSW)	PERMIT NUMBER	EMISSION POINT	(ACIDENT DATE (duration)	POLUTAVITS RELEASED (genuch Brok)	CELLARIETY REPORTED (seek)	REPORTED CAUSE	REGULATORY OF PERMIT RECKUREMENTS
Unauthorized Discharge Holification Report 1-185767 (971/2015)	2184-V3	Vanessa Scrubber C-248 (Ec(10021)	4/24/2015	Methyl Isobjatyl Ketosie (MIBK) (<0,03 lb/kr)	Ranged froe) 0.202- 0.363 Bb/hr	Flow rate was below the minimum flow rate of L 25jpm. During this period, the facility experienced an electrical power bilp. The less of power and steam pressure resulted in the Vanessa Unit shundown. The water flow to the scrubbers dropped during this period but was returned to normal operating range. The Respondent stated that an operator error contributed to the christion of the low scrubber flow. The failure to minimize the duration of the scrubber flow rate resulted in the excess emission above permitted finit of Milit to	1AC 33:11:501.C.4 1AC 33:11:905
						the atmosphere. The Respondent stated that a total of 4.8 his of MRBK were released during this event. The Respondent states that the scrubber flow was corrected the next morning. In addition, the operator was to receive refresher training on scrubber operation parameter.	

Each emission exceedance is a violation of any applicable permit and associated requirement(s) listed above, LAC 33:III.501.C.4, La. R.S. 30:2057(A)(1) and 30:2057(A)(2).

B. The Respondent reported the following violations from permitted operating parameters:

	RIPCET (date)	PERMIT WUNABER	EMISSION POINT	RICIDENT DATE (duration)	COPERATING PARAMETER	REPORTED CAUSE	REGULATORY or PERMIT REQUIREMENTS
		er alfest et alve describe	Scrubber	1/23/14-1/24/14 20brs	Flow rate 2 2 1 gpm	Operator's logs indicate difficult to control scrubber flows due to pressure	e Specific
.			(EC)10019) C:301	1/30/14 Bles	thr rolling average	fluctuations. Flow rate is below the minimum flow rate of 2.1 gpm.	
			Scrubber C-419 (ECTORES)	1/17/2014 1/18/2014 8hrs	Flow rate ≥ 18.0 gpm 4hr rolling average	Operator's failure to start scrubber flows after intercampaign. Flow rate below the minimum flow rate of 18.0 gpm	Specific Requirement 60
3	2014 Scrubber Annual Report 2184-1	ber ort 2184-V3	PC Flake Vent Scrubber 2184-V3 (EQ10094)	4/15/2014 4/16/2014 20hrs	Flow rate ≥ 0.22 gpen €h£ rolling average	Instrumentation issues with flowmeter, Low flows were found to be false readings based on other information. Flowmeter was replaced. Flow rate below the minimum flow rate of 0.22 gpm	Specific
	3/30/2015			9/6/2014 8hrs		Flow dropped slightly for unknown reason. Flow rate below the minimum flow rate of 0.22 gpm	Requirement 236
	1 2 3		record with a second record of the record of	5/5/2014 8hrs	(Issues with flow drifting continue even	
			Phenolic Reactor	5/13/2014 4hrs	een uuruurus i	after a manual valve adjustment. Respondent did not react fast enough.	
4.	4.			6/2/2014- 6/3/2014 16hrs	Flow rate ≥ 0.46 gpm 4hr rolling average	Flow rate below the minimum flow rate of 0.46 gpm	Specific Requirement 191
				9/11/2014 Ahrs		Flow dropped slightly for unknown teason. Flow rate below the minimum flow rate of 0.46 gpm	

	BERGET (GRE)		ETMESIÓN POUT	Bicabjent (A) LE (distribu)	OPERATING PARAMETER	REPORTED	REGULATORY OF PERMIT REGUIREMENTS								
5.	2nd Half Semannual Report 2014 Part 70 General Conditions Kand R (3/38/2015)		Predephennoling Vent Condenser (ECYTO259) Solvent Vent	7/11/2014 4hrs	Maximum temperature shall be maintained at 13 Degree Celsius (4-hr average)	This occurred during a test conducted on the chiller that provides chilled water to the condenser. An outside vendor was onsite to conduct a plantwide study to find ways to reduce energy consumption. As part of the study, the chiller temperature was increased to determine impact and	Specific Requirements 377, 414								
	B 1 2 3 B										Condenser (EQT0251)			permit limit was inadvertently exceeded. Flow rate below the minimum flow rate	
6.	1 ⁴ Half Semiannual Report 2015 Part		Lights Tank Farm Scrubber	1/14/15 4hrs rolling average	Flow rate ≥ 2.0 gpm (4-br average)	of 2.0 gpm. Cause not reported. Flow rate fell to 1.9 gpm	Specific								
7.	70 General Conditions K and R (9/28/2015)		C-165 (EC)(10009)	2/20/15 12hrs	Flow rate ≥ 2.0 gpm (4-hr average).	Flow rate below the minimum flow rate of 20 gpm. Cause not reported. Flow rate fell between 1.0 gpm to 1.7 gpm	Requirement 2								
ea.	Ist Half Semiannual Repoin 2014 Part 70 Separal Conditions K and R (Revised) (10/9/2015)					Scrubber C-427	1/18/2014	Flow rate ≥ 2.4 gpm (4-hr. average)	Flow rate below the minimum flow rate of 2.4 gpm. Flow rate dropped to 1.2 gpm due to the operator's neglect to restart the scrubber when the unit was coming back up after an intercampaign. As corrective action for this violation, alarm logic and graphics were improved for all scrubbers	Specific Requirement 77					
9.		2184-V3	(EG10931)	1/19/2014 4hrš	Scrubber water temperature S 42F on a daily average except when the oxidation/ neutralization section is shut down	Scrubber water temperature was above 42° F due to the operator's neglect to restart the scrubber when the unit was coming back up after an intercampaign. As corrective action for this violation, alarm logic and graphics were improved for all scrubbers.	Specific Requirement 74								
10.	1st Half Semiennual Report 2014 Part 70 General		Scrubber C-624	1/18/2014	Flow rate ≥ 2.1 gpm (4-hr average) flow rate 0.0 gpm	Flow rate below the minimum flow rate of 2.1 gpm due to the operator's neglect to restart the scrubber when the unit was coming back up after an intercampaign. As corrective action for this violation, alarm logic and graphics were improved for all scrubbers. Estimated control efficiency of 0%.	Specific								
	Conditions K and R (Revised) (10/9/2015)			1/19/2014	Flow rate ≥ 2.1 gpm (4-hr average) flow rate 1.3 gpm										
11.			(EQT0045)	1/18/2014 1/19/2014	VOCVapor control ≥95%	VOC Vapor control less than 95% due to the operator's neglect to restart the scrubber when the unit was coming back up after an inter-campaign. As corrective action for this violation, alarm logic and graphics were improved for all scrubbers	Requirement 114								
12.	2nd Half Semiannual Report 2015 Part 70 General Conditions K and R (3/28/2016)		Solvent 1 Vent Scrubber C-248/ Vanessa Scrübber (EQT0021)	8/24/2015 4hrs	Flow rate ≥ 1.95 gpm 4hr rolling øverage	Flow rate below the minimum flow rate of 1.95 gpm. During this period, the facility experienced an electrical power blip. The loss of power and steam pressure resulted in the Vanessa Unit shutdown. The water flow to the scrubbers dropped during this period but was returned to normal operating range. The Respondent stated that an operator error contributed to the duration of the low scrubber flow.	Specific Requirement 42								

	MEFORT (deta)	PERSON	EMESSICH POINT	INCODERT DATE (duration)	OPERATING PARAMETER	REPORTED CAUSE	REGULATORY OF PERMIT RECROMENSERIES
4	Zavi Hall Semisimusi Report 2015 - Part	2184-12	Sobrest Vent Condenser (EQTQ251)	12/13/2015 4hrs	Maximum temperature shall be maintained at 13 Degree Celsius	During this period, the thitler used to control the water temperature solvent condenser encountered a mechanical trip. As a result, the water temperature was increased higher than the permitted maximum of 13 Degree Celsius. The Respondent reported this did not cause an emission ratio exceedance.	Specific Requirement 377
	70 General Conditions R and R (3/28/2016)		Predephennoling Vent Condenser (EQTO289)	.12/11/2015 Shire	Maximum temperature shall be maintained at 13 Degree Cetsus (4-hr average).	During this period, the chiller used to control the water temperature Predephennoling Vent Condenser encountered a mechanical trip. As a result, the water temperature was increased higher than the permitted maximum of 13 Degree Cetairs. The Respondent reported this did not cause an emission rate exceedance.	Specific Requirement 414

Each failure to operate according to permitted requirements is a violation of any applicable permit and associated requirement(s) listed above, LAC 33:III.501.C.4, La. R.S. 30:2057(A)(1) and 30:2057(A)(2).

C. The Respondent failed to operate the scrubbers and condensers within the permitted limits. The following violations were found during the Department's inspection:

-20	REPORT (date)	PERMIT NUMBER	EMISSICH POINT	INCIDENT DATE (duration)	OPERATING PARAMETER	REPORTED CAUSE	REGULATORY or PERMIT REQUIREMENTS								
			Vanillin Extraction Scrubber G-427 (ECT19081)	1/26/2014 Alus	Flow rate à 2.4 gpm daily average		Specific Requirement 77								
2	and the man the		Phenolic Reactor Vent Scrubber C-209 (EC(10076)	9/6/2015 4hrs	Flow rate 2 0.46 gpm 4hr rolling average		Specific Requirement 191								
924 (E)	romov tite s	2184 V3	2184 V3		1/8/2015 4hrs		The inspection report dated September 14, 2015,								
3.	the special section of			Lights Tank Farm Scrubber C-165 (EC110009)	1/13/2015 4hrs	Flow rate ≥ 2.0 gpm 4hr rolling average		Specific Requirement 2							
e provincia.				2184 V3	2184 V3	4				(ECIICAP)	2/11/2015 Abrs :		September 15, 2015, and September 23, 2015,		
Ġ.	N/A					Solvent 1 Vent Scrubber G 248 (EG)10021)	8/25/2015 12hts	Flow rate ≥ 1.95 gpm 4hr rolling average	stated that the review of the flow rates for the scrubbers were out of	Specific Requirement 42					
.5 .															Baghouse Filter/Scrubber C-704 (EC(10051)
6:	:		PC Flaker Vent Scrubber G-561 (ECT0094)	9/6/2015 8hrs	Flow rate ≥ 0.22 gpm 4hr rofling average		Specific Requirement 236								

	, 全部的20m2 ASS		ENESSON FOINT	BACEDENT DATE (Suredisco)	OPEKTING PANAMETER	REPORTED CAUSE	RESUMBAGAI SCHOOL RESUMBAGAI
			Vanillin Extraction Scrubber (C-427 (ECHIONI)	2/2/2014 Ahrs	Scrubber water temperature 542°F on a daily average except when the condition/ neutralization section is Shut down	The inspection report stried September 14, 2015, September 15, 2015, Brid September 23, 2015,	Specific Requirement 74
8.	M/A	2184-v3	Solvent Vent Condenser E-401 (EGIDZ51)	1/25/2015 4hrs	Maximum lemperature shall be maintained at 13 Degree Celsius	stated that the review of the temperatures for the condensers were out of	Specific Requirement 377
9.		*	Predephenofing Vent Condenser E-318 (ECT0289)	8/25/2015 44t	Maximum temperature shall be maintained at 13 Degree Cokhis (4-hr average)	range for the permitted Sent.	Specific Requirement 414

Each failure to operate according to permitted requirements is a violation of any applicable permit and associated requirement(s) listed above, LAC 33:HI 501 C.4, La. R.S. 30:2057(A)(1) and 30:2057(A)(2). Additionally, each failure to submit a 2015 2nd Semiannual Monitoring Report, 2015 Annual Compliance Certification and 2015 Annual Scrubber Report clearly identifying all instances of deviations listed above from permitted monitoring requirements is a violation of Title V Permit No. 2184-V3, LAC 33:HI 501 C.4, LAC 33:HI 535 Part 70 General Conditions K and M, and La. R.S. 30:2057(A)(2). The inspection report stated that the facility will include these violations in the 2015 Title V Semiannual Report; however, these violations were never reported.

D. The Respondent reported a deviation from fugitive requirements in the Revised 2014 First Semiannual Part 70 General Condition K and R Report dated October 9, 2015. According to the report, during the first quarter of 2014, four (4) open-ended lines were found in LHC II Ethylene Unit (FUG004), but the open-ended lines were immediately corrected. The failure to have each line equipped with a cap, blind flange, plug or a second valve is a violation of Specific Requirement 420 of Title V Air Permit No. 2184-V3, LAC 33:III.501.C.4, LAC 33:III.2122.C.2, and La. R.S. 30:2057(A)(2).

COMPLIANCE ORDER

Based on the foregoing, the Respondent is hereby ordered:

L

To take, immediately upon receipt of this COMPLIANCE ORDER, any and all steps necessary to meet and maintain compliance with the Act, Air Quality Regulations, and all applicable permits.

II.

To submit to the Enforcement Division, within thirty (30) days after receipt of this COMPLIANCE ORDER, revisions to the 2015 2nd Semiannual Monitoring Report, 2015 Annual Compliance Certification and 2015 Annual Scrubber Report to include the violations and reported cause of each incident, that occurred in 2015, listed in Findings of Fact paragraph II.C.

III.

To submit to the Enforcement Division, within thirty (30) days after receipt of this COMPLIANCE ORDER, a written report that includes a detailed description of the circumstances surrounding the cited violations and actions taken or to be taken to achieve compliance with the Order Portion of this COMPLIANCE ORDER. This report and all other reports or information required to be submitted to the Enforcement Division by this COMPLIANCE ORDER shall be submitted to:

Office of Environmental Compliance Post Office Box 4312 Baton Rouge, Louisiana 70821-4312 Attu: Madison Kirkland

Atto: Miloison virkisho

te: Enforcement Tracking No. AE-CN-15-01279
Agency Interest No. 193924

THE RESPONDENT SHALL FURTHER BE ON NOTICE THAT:

1

The Respondent has a right to an adjudicatory hearing on a disputed issue of material fact or of law arising from this COMPLIANCE ORDER. This right may be exercised by filing a written request with the Secretary no later than thirty (30) days after receipt of this COMPLIANCE ORDER.

II.

The request for an adjudicatory hearing shall specify the provisions of the COMPLIANCE ORDER on which the hearing is requested and shall briefly describe the basis for the request. This request should reference the Enforcement Tracking Number and Agency Interest Number, which are located in the upper right-hand corner of the first page of this document and should be directed to the following:

Department of Environmental Quality
Office of the Secretary
Post Office Box 4302
Baton Rouge, Louisiana 70821-4302
Attn: Hearings Clerk, Legal Division
Re: Enforcement Tracking No. AE-CN-15-01279
Agency Interest No. 193924

III.

Upon the Respondent's timely filing a request for a hearing, a hearing on the disputed issue of material fact or of law regarding this COMPLIANCE ORDER may be scheduled by the Secretary of the Department. The hearing shall be governed by the Act, the Administrative Procedure Act (La. R.S. 49:950, et seq.), and the Division of Administrative Law (DAL) Procedural Rules. The Department may

amend or supplement this COMPLIANCE ORDER prior to the hearing, after providing sufficient notice and an opportunity for the preparation of a defense for the hearing.

IV

This COMPLIANCE ORDER shall become a final enforcement action unless the request for hearing is timely filed. Failure to timely request a hearing constitutes a waiver of the Respondent's right to a hearing on a disputed issue of material fact or of law under Section 2050.4 of the Act for the violation(s) described herein.

V

The Respondent's failure to request a hearing or to file an appeal or the Respondent's withdrawal of a request for bearing on this COMPLIANCE ORDER shall not preclude the Respondent from contesting the findings of facts in any subsequent penalty action addressing the same violation(s), although the Respondent is estopped from objecting to this COMPLIANCE ORDER becoming a permanent part of its compliance history.

VI.

Civil penalties of not more than twenty-seven thousand five hundred dollars (\$27,500) for each day of violation for the violation(s) described herein may be assessed. For violations which occurred on August 15, 2004, or after, civil penalties of not more than thirty-two thousand five hundred dollars (\$32,500) may be assessed for each day of violation. The Respondent's failure or refusal to comply with this COMPLIANCE ORDER and the provisions herein will subject the Respondent to possible enforcement procedures under La. R.S. 30:2025, which could result in the assessment of a civil penalty in an amount of not more than fifty thousand dollars (\$50,000) for each day of continued violation or noncompliance.

VII.

For each violation described herein, the Department reserves the right to seek civil penalties in any manner allowed by law, and nothing herein shall be construed to preclude the right to seek such penalties.

NOTICE OF POTENTIAL PENALTY

Ť.

Pursuant to La. R.S. 30:2050.3(B), you are hereby notified that the issuance of a penalty assessment is being considered for the violation(s) described herein. Written comments may be filed regarding the violation(s) and the contemplated penalty. If you elect to submit comments, it is requested that they be submitted within ten (10) days of receipt of this notice.

11.

Prior to the issuance of additional appropriate enforcement action(s), you may request a meeting with the Department to present any mitigating circumstances concerning the violation(s). If you would like to have such a meeting, please contact Madison Kirkland at (225) 219-3165 within ten (10) days of receipt of this NOTICE OF POTENTIAL PENALTY.

III.

The Department is required by La. R.S. 30:2025(E)(3)(a) to consider the gross revenues of the Respondent and the monetary benefits of noncompliance to determine whether a penalty will be assessed and the amount of such penalty. Please forward the Respondent's most current annual gross revenue statement along with a statement of the monetary benefits of noncompliance for the cited violation(s) to the above named contact person within ten (10) days of receipt of this NOTICE OF POTENTIAL PENALTY. Include with your statement of monetary benefits the method(s) you utilized to arrive at the sum. If you assert that no monetary benefits have been gained, you are to fully justify that statement. If the Respondent chooses not to submit the requested most current annual gross revenues statement within ten (10) days, it will be viewed by the Department as an admission that the Respondent has the ability to pay the statutory maximum penalty as outlined in La. R.S. 30:2025.

IV.

The Department assesses civil penalties based on LAC 33:1.Subpart1.Chapter7. To expedite closure of this NOTICE OF POTENTIAL PENALTY portion, the Respondent may offer a settlement amount to resolve any claim for civil penalties for the violation(s) described herein. The Respondent may offer a settlement amount, but the Department is under no obligation to enter into settlement negotiations. The decision to proceed with a settlement is at the discretion of the Department. The settlement offer amount may be entered on the attached "CONSOLIDATED COMPLIANCE ORDER AND NOTICE OF POTENTIAL PENALTY REQUEST TO CLOSE" form. The Respondent must include a justification of the offer. <u>DO NOT</u> submit payment of the offer amount with the form. The Department will review the settlement offer and notify the Respondent as to whether the offer is or is not accepted.

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This CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY

is effective upon receipt.

Baton Rouge, Louisiana, this_

2020

Lourdes Iturralde Assistant Secretary

Office of Environmental Compliance

Copies of a request for a hearing and/or related correspondence should be sent to:

Louisians Department of Environmental Quality Office of Environmental Compliance Enforcement Division P.O. Box 4312 Baton Rouge, LA 70821-4312 Attention: Madison Kirkland

OFFICE OF ENVIRONMEN ENFORCEMENT DIVISION POST OFFICE BOX 4312				
BATON ROUGE: LOUISIA		ST		GENTLE S
Enlorcement (Terring N		Contact Name	Madison Kirkland	
Agency Interest (Al) No.	0.5504	Contact Phone No.	[225] 219-3165	28 4 28 2
Alternate (G No.		Contact Email	Madison Kirkland 6	na 60A
Respondent:	Solvey USA Inc	Facility Name:	CathyVal Plant	Heliota
	c/o Corporation Service Company Agent for Service of Process	Physical Location:	1275 Airline Highw	ау
	501 Louisiana Avenue	City, State, Zip:	Baton Rouge, LA 70	3805
	Baton Rouge, LA 70802	Parish:	East Baton Rouge	W = 403 V 4
		F COMPLIANCE		
	STATEMENT OF COMPLIANCE		Date Completed	Copy Attached?
	mitted in accordance with Paragraph III of th	ie "Order" portion of the		
	were submitted to the Department within accordance with Paragraph II of the			
All items in the "Findings he facility is being opera	of Fact* portion of the COMPLIANCE ORDER ned to meet and maintain the requirements ER. Final compliance was achieved as of:			
	t is not interested in entering into settleme			nderstanding that th
In order to reso CN-15-01279), I	the right to assess divil penalties based on he any claim for civil penalties for the viola he Respondent is interested in entering int discuss settlement procedures.	itions in COMPLIANCE OR	der & notice of pot	A Same of a Same and a comment of the comment
CN-15-01279), \$ • Monetar • Beneficia • DO NOT:	ive any claim for civil penalties for the viola the Respondent is interested in entering h which shall include LDEQ enforce y component = Il Environmental Project (BEP)component (o SUBMIT PAYMENT OF THE OFFER WITH THIS ident as to whether the offer is or is not acco	nto settlement negotiation ement costs and any more \$ optional)= \$ FORM- the Department w	ns with the Departmi etary benefit of non-c	ent and offers to pa ompliance.
The Responden	t has reviewed the violations noted in COM d a justification of its offer and a description	PLIANCE ORDER & NOTICI		TY (AE-CN-15-0127
	CERTIFICATIO	IN STATEMENT		
and belief formed after accurate, and complete.	in Louisiana and United States law that pro reasonable inquiry, the statements and in l also certify that I da not owe outstanding l or certify that I am either the Respondent or	formation attached and fees or penalties to the De	the compliance stater partment for this facili	nent above, are tru ty or any other facili

					<u>,</u>
	Respondent's Signature	Respond	ent's Printed Name	Respondent's Title	
1	Respondent's Physic	a) Address	Responde	ent's Phone # Da	ie .
	MA	L'COMPLETED DO	CUMENT TO THE ADDRESS	BELOW:	
Offic Enfo	siana Department of Environmental Q e of Environmental Compliance reement Division Box 4312				
Bato	n Rouge, IA 70821 : Madison Kirkland				