To: Prospective Applicants for Oil & Gas Exploration, Development, and Production Facilities Located Within Coastal Waters of Louisiana General Permit

Attached is a Coastal Waters Oil & Gas Facility General Permit Notice of Intent (NOI) CWOGF-G, for a Louisiana Pollutant Discharge Elimination System (LPDES) permit, authorized under EPA’s delegated NPDES program under the Clean Water Act. To be considered complete, every item on the form must be addressed and the last page signed by an authorized company agent. If an item does not apply, please enter “NA” (for not applicable) to show that the question was considered.

Two copies (one original and one copy) of your completed NOI, each with an attached marked U.S.G.S. Quadrangle map or equivalent attached, should be submitted to:

**Mailing Address:**
Department of Environmental Quality  
Office of Environmental Services  
Post Office Box 4313  
Baton Rouge, LA 70821-4313  
Attention: Water Permits Division

**Physical Address:**
Department of Environmental Quality  
Office of Environmental Services  
602 N Fifth Street  
Baton Rouge, LA 70802  
Attention: Water Permits Division

Proposed facilities desiring coverage under this permit must submit the NOI at least fourteen (14) calendar days prior to commencement of discharge. If the facility is in existence and has not been permitted, the NOI shall be submitted immediately.

**NOIs delivered to the Physical Address above MUST be placed in the drop box specifically for in-person deliveries. A LDEQ date stamp is provided at the drop box location if an additional copy/receipt is needed for your records.** Unless otherwise notified in writing by the Office of Environmental Services (Office) or prohibited in Part I.A. of the permit, all persons operating a source or conducting an activity that results in a discharge as described above and who meet all eligibility conditions may be covered under this general permit. Upon submittal of a correctly completed NOI to this Office, such persons will become permittees and will be authorized to discharge under this general permit after fourteen (14) calendar days of receipt of a correctly completed NOI via LDEQ’s drop box or an electronically submitted NOI to LDEQ, or 14 calendar days after the postmark date on the envelope that contains the correctly completed NOI. The permittee is required to keep a copy of the NOI submitted to the Water Permits Division at the permitted facility. It should be kept with other records related to the permit and permit compliance.

In addition, the plans and specifications for sanitary treatment plants must be approved by the Louisiana DHH, Office of Public Health at the address below.

Louisiana DHH – Office of Public Health  
Center for Environmental Health Services  
Post Office Box 4489  
Baton Rouge, LA 70821-4489  
(225) 342-7499

**A copy of the LPDES regulations may be obtained from the Department’s website at**  

For questions regarding this NOI please contact the Water Permits Division at (225) 219-3590. For help regarding completion of this NOI please contact DEQ, Small Business/Small Community Assistance at 1-800-259-2890.

**ATTENTION: ANY INFORMATION SUBMITTED TO LDEQ MAY BECOME PUBLIC RECORD IN ACCORDANCE WITH ACT 256 RLS 2019**

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Page 1 of 11

2/16/22

CWOGF-G
Date: 

Agency Interest No. AI: 

LPDES Permit Auth. No. LA: 

Air Permit No. (CDS No.): 

Please check:  

- Initial Permit 
- Existing Facility 
- Proposed/New Facility 
- Modified Coverage 

STATE OF LOUISIANA 
DEPARTMENT OF ENVIRONMENTAL QUALITY 
Office of Environmental Services 
Post Office Box 4313 
Baton Rouge, LA 70821-4313 
PHONE#: (225) 219-3181 

LPDES NOTICE OF INTENT TO DISCHARGE WASTEWATER FROM OIL & GAS EXPLORATION, DEVELOPMENT, AND PRODUCTION FACILITIES LOCATED WITHIN COASTAL WATERS OF LOUISIANA 
(Attach additional pages if needed.) 

SECTION I - FACILITY INFORMATION 

A. Permit is to be issued to the following: (must have operational control over the facility operations - see LAC 33:IX.2501.B and LAC 33:IX.2503.A and B).

1. Legal Name of Applicant (Company, Partnership, Corporation, etc.): 

   Facility Name: 

   Mailing Address: 

   Zip Code: 

If applicant named above is not also the billing party/owner, state billing party/owner name, phone, and address.

Please check status:  

- Federal 
- State 
- Parish 
- Municipal 
- Public 
- Private 
- Other: 

Does this facility meet the requirements of 316(b) Rule Phase III under 40 CFR Parts 9, 122, 123, et al.? This rule applies to new coastal oil and gas extraction facilities for which construction commenced after 7/16/06, that have an intake structure with a design flow of greater than 2 million gallons per day (MGD) and withdraw at least 25 percent of the water exclusively for cooling purposes.

- Yes
- No

If no, please complete and submit this permit NOI accordingly. If yes, submit an IND permit application instead.

2. Location of facility. Please provide the number of miles and direction from the nearest city, location of the facility for which the NOI is being submitted.

   Oil & Gas Field: 

   City (or nearest city): 

   Parish: 

   State: 

   Parish: 

   Other: 

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2/16/22 
Page 2 of 11 
CWOGF-G
SECTION I - FACILITY INFORMATION (cont.)

Facility Coordinates:
Latitude _____ deg _____ min _____ sec  Longitude _____ deg _____ min _____ sec
UTM Coordinates: X= _____ Y= _____
Method of Coordinate Determination: (Quad Map, Previous Permit, website, GPS)

3. Name & Title of Contact Person
Phone ___________________ E-mail ___________________

B. Name and address of responsible representative who completed the NOI:
Name & Title ___________________
Company ___________________
Phone ___________________ Fax ___________________ E-mail ___________________
Address ___________________

C. Discharges Requiring Approval from the Division of Historic Preservation:
If this NOI is being completed for a facility that has not yet been constructed, you should contact the 
Section 106 Review Coordinator in the Office of Cultural Development, Archaeology Division (P. O. Box 
44247, Baton Rouge, LA 70804; or telephone (225) 342-8170) to determine if construction activities or 
the proposed discharges will adversely affect properties listed or eligible for listing in the National 
Register of Historic Places
☐ This is an existing facility and no construction activities related to this NOI are proposed.
☐ This is a proposed facility and construction activities are not yet complete but I have obtained 
approval from the State Historic Preservation Officer for the proposed construction activities. (You 
must attach a copy of the approval letter to this NOI.)

NOTE: If you have proposed construction and have not obtained the necessary approval from the 
Section 106 Review Coordinator for proposed construction activities at this site, then you are NOT 
ELIGIBLE for automatic coverage under this general permit. LPDES permit coverage cannot be 
obtained UNTIL you obtain written approval from the State Historic Preservation Officer for construction 
activities at the proposed site.

D. Facility Information
1. Please check the facility type applying for coverage:
☐ Stationary Production Facility
☐ Mobile Production Facility (Mobile production rigs or platforms. Does not include drilling, workover, 
or completion barges.)
☐ Individual Well that will NOT tie into existing, permitted production facility.
☐ Individual Well that will tie into existing, permitted production facility not operated by this Operator. 
Permit No.: ___________________
☐ Wildcat Well (i.e., a well drilled in an area where no oil or gas production exists)
☐ Other ___________________
SECTION I - FACILITY INFORMATION (cont.)

2. Reportable Quantity Releases: As defined in 40 CFR 110.3, a Reportable Quantity (RQ) release of oil is “the amount of oil that violates applicable water quality standards, or causes a film or sheen upon, or a discoloration of, the surface of the water or adjoining shorelines or causes a sludge or emulsion to be deposited beneath the surface of the water or upon adjoining shorelines”. The RQ releases of hazardous substances are defined in 40 CFR 302.6. Has there been a RQ release of oil or a hazardous substance in stormwater at this facility?

☐ Yes  ☐ No

3. Has this facility had a release of oil or produced water directly to waters of the State since November 16, 1987?

☐ Yes  ☐ No

SECTION II – SITE HISTORY

A. If this is an existing facility, please provide the date (to the best of your knowledge) that the applicant began operations at this site: ____________________________

B. Is the current operator the original operator?  ☐ Yes  ☐ No

If no, give a reverse chronological list of previous operators. Include the company name and telephone number (if available), and the dates through which the company operated this facility.

<table>
<thead>
<tr>
<th>Company</th>
<th>Dates of Operation</th>
<th>Telephone Number</th>
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<tbody>
<tr>
<td></td>
<td>From</td>
<td>To</td>
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### SECTION III – DISCHARGE INFORMATION

**A. Outfall Identification.**

Complete this section for each outfall description your facility will need now/in the future. You should read Section B. Effluent Limitations of the general permit before completing this section of the NOI. You should place an “X” in the facility discharge column for any of the outfall descriptions with all types of discharges that occur/will occur at your facility. The outfall descriptions listed below correspond to the outfall numbers listed in the general permit, which are the only types of discharges that are permissible under the general permit.

<table>
<thead>
<tr>
<th>Facility Discharge</th>
<th>Outfall Number</th>
<th>Outfall Description</th>
<th>Treatment</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Outfall 001</td>
<td>dewatering effluent from reserve pits which have not received drilling fluids and/or drill cuttings since December 15, 1996</td>
<td></td>
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<tr>
<td></td>
<td>Outfall 002</td>
<td>deck drainage</td>
<td></td>
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<td></td>
<td>Outfall 003</td>
<td>formation test fluids</td>
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<td></td>
<td>Outfall 04A</td>
<td>treated sanitary wastewater</td>
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<td></td>
<td>Outfall 04B</td>
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<td>Outfall 04C</td>
<td></td>
<td></td>
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<td></td>
<td>Outfall 005</td>
<td>domestic wastewater</td>
<td></td>
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<tr>
<td></td>
<td>Outfall 006</td>
<td>hydrostatic test wastewater</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Outfall 007</td>
<td>miscellaneous discharges</td>
<td></td>
</tr>
</tbody>
</table>

1. Place an “X” in the appropriate box(es) in this column for all outfall descriptions that occur/will occur at the permitted site.
2. List any treatment that is utilized prior to discharge. Write “None” if wastewater is not treated prior to discharge.
3. Appendix A attached to the permit authorization letter will state which outfall numbers apply.
B. Provide the following discharge information:

1. If a new discharge, when do you expect to begin discharging? __________________________

2. Indicate how the wastewater reaches state waters (named water bodies). This will usually be either by directly, pipe, or ditch (if highway ditch, note LA or US, and highway number). Please specifically name all of the minor water bodies that your wastewater will travel through on the way to a major water body. This formation can be obtained from U.S.G.S. Quadrangle Maps. Include river mile of discharge point if available.

   By __________________________(directly, pipe, ditch, etc.);
   thence into __________________________(parish drainage ditch, canal, etc.);
   thence into __________________________(named bayou, creek, stream, etc.);
   thence into __________________________(river, lake, etc.).

3. Are the wastewaters discharged into a tidally influenced waterbody?
   
   [ ] Yes [ ] No

4. Discharges of Reserve Pit Dewatering Effluent.
   
   [ ] I hereby certify that the facility’s reserve pit(s) have NOT received drilling fluids and/or drill cuttings on or after December 15, 1996.
   
   [ ] I hereby certify that the facility’s reserve pit(s) have received drilling fluids and/or drill cuttings on or after December 15, 1996.

5. If applying for coverage under Outfalls 001, 003, or 007, are any discharges within 1300 feet (via water) of an active oyster lease?
   
   [ ] Yes [ ] No

   Will discharges flow directly to a water body designated as Outstanding Natural Resource Waters (See LAC 33:IX.1123.Table 3)?

   [ ] Yes [ ] No

   If yes for either of the above questions (number 5), you are not eligible for coverage under this permit. Submit an IND application form.
SECTION III – DISCHARGE INFORMATION (cont.)

6. Sanitary Wastewater Discharges

Does there exist or will in the future there exist a sanitary wastewater treatment unit (USCG Marine Sanitation Device, Package Treatment Plant, etc.) that utilizes chlorination as a means of achieving disinfection?

☐ Yes ☐ No

Will the facility discharge directly into a waterbody with a designated use in an Oyster Propagation subsegment, as stated in LAC 33:IX.1123.Table 3?

☐ Yes ☐ No

SECTION IV – COMPLIANCE HISTORY

Report the last three year history of all violations and enforcement actions for the facility, as operated by the current permittee, a summary of all permit excursions including effluent violations reported on the facility’s Discharge Monitoring Reports (DMRs) and bypasses which exceeded permit limitations. Using a brief summary, report on the current status of all administrative orders, compliance orders, notices of violation, cease and desist orders, and any other enforcement actions either already resolved within the past 3 years or currently pending. The state administrative authority may choose, at its discretion, to require a more in-depth report of violations and compliance actions for the applicant covering any law, permit, or order concerning pollution at this or any other facility owned or operated by the applicant. If this facility has been inspected by LDEQ within the past three years, please provide the inspection date.

SECTION V – LAC 33.I.1701 REQUIREMENTS

A. Does the applicant have federal or state environmental permits that are identical to, or of a similar nature to (i.e. oil and gas E & P Operations), the permit for which you are applying? (This requirement applies to all individuals, partnerships, corporations, or other entities who own a controlling interest of 50% or more in your company, or who participate in the environmental management of the facility for an entity applying for the permit or an ownership interest in the permit.)

☐ Yes ☐ No

If yes, list the states and permit numbers:

B. Do you owe any outstanding fees or final penalties to the Department? ☐ Yes ☐ No

If yes, please explain.

C. Is your company a corporation or limited liability company? ☐ Yes ☐ No

If yes, is the corporation or LLC registered with the Secretary of State? ☐ Yes ☐ No

If yes, attach a copy of your company’s Certificate of Registration and/or Certificate of Good Standing.
SECTION VI – MAPS/DIAGRAMS

A. Topographic Map.

Attach to this NOI a map or a copy of a section of the map which has been highlighted to show the location of your facility and the path of your wastewater from your facility to the first named waterbody. The highlighted map must be attached to BOTH NOIs that are submitted to LDEQ (i.e., the original NOI and the copy of the NOI). Include on the map the area extending at least one mile beyond your facility boundaries. Indicate the oil & gas field name, coordinates of the facility, the facility name, the outline of the facility, the location of each of its existing and proposed discharge structures, and any existing hazardous waste treatment, storage, or disposal facilities. Waterways and streets/highways must be clearly identified by name on the map.

A U.S.G.S. 1:24,000 scale map (7.5’ Quadrangle) would be appropriate for this item. Appropriate maps can be obtained from local government agencies such as DOTD or the Office of Public Works. Maps can also be obtained online at http://map.deq.state.la.us/ or other online mapping tool. Private map companies can also supply you with these maps. If you cannot locate a map through these sources you can contact the Louisiana Department of Transportation and Development at maps@dotd.louisiana.gov.

B. Site Diagram.

Attach to this NOI a complete site diagram of the facility showing the location of all storage areas and treatment units, and demonstrating how the wastewater flows through the facility into each clearly labeled discharge point. Indicate stormwater flow pattern with arrows on this diagram or provide additional diagrams if needed. Identify the location of the front gate or entrance to the facility. Hand drawn diagrams are acceptable. The site diagram need not be to scale.

SECTION VII – SIGNATURE

According to the Louisiana Water Quality Regulations, LAC 33:IX.2503, the following requirements shall apply to the signatory page in this application:

Chapter 25. Permit Application and Special LPDES Program Requirements

2503. Signatories to permit applications and reports

A. All permit applications shall be signed as follows:

1. For a corporation - by a responsible corporate officer. For the purpose of this Section responsible corporate officer means:

(a) A president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy- or decision-making functions for the corporation, or

(b) The manager of one or more manufacturing, production, or operating facilities, provided: the manager is authorized to make management decisions that govern the operation of the regulated facility, including having the explicit or implicit duty of making major capital investment recommendations and initiating and directing other comprehensive measures to ensure long term environmental compliance with environmental laws and regulations; the manager can ensure that the
SECTION VII – SIGNATURE (cont.)

necessary systems are established or actions taken to gather complete and accurate information for permit application requirements; and the authority to sign documents has been assigned or delegated to the manager in accordance with corporate procedures;

NOTE: LDEQ does not require specific assignments or delegations of authority to responsible corporate officers identified in the Permit Standard Conditions, Section D.10.a.(1)(a). The agency will presume that these responsible corporate officers have the requisite authority to sign permit applications unless the corporation has notified the state administrative authority to the contrary. Corporate procedures governing authority to sign permit applications may provide for assignment or delegation to applicable corporate positions under Permit Standard Conditions, Section D.10.a.(1)(b) rather than to specific individuals.

2. For a partnership or sole proprietorship - by a general partner or the proprietor, respectively; or

3. For a municipality, parish, State, Federal or other public agency - either a principal executive officer or ranking elected official. For the purposes of this Section a principal executive officer of a Federal agency includes:

   (a) The chief executive officer of the agency, or

   (b) A senior executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., Regional Administrator of EPA).

B. All reports required by permits and other information requested by the state administrative authority shall be signed by a person described in Permit Standard Conditions, Section D.10.a., or by a duly authorized representative of that person. A person is a duly authorized representative only if:

1. The authorization is made in writing by a person described in Permit Standard Conditions, Section D.10.a.

2. The authorization specifies either an individual or a position having responsibility for the overall operation of the regulated facility or activity such as the position of plant manager, operator of a well or well field, superintendent, position of equivalent responsibility, or an individual or position having overall responsibility for environmental matters for the company, (a duly authorized representative may thus be either a named individual or any individual occupying a named position); and

3. The written authorization is submitted to the state administrative authority.

C. Changes to authorization. If an authorization under Permit Standard Conditions, Section D.10.b is no longer accurate because a different individual or position has responsibility for the overall operation of the facility, a new authorization satisfying the requirements of Section D.10.b must be submitted to the state administrative authority prior to or together with any reports, information, or applications to be signed by an authorized representative.

D. Any person signing any document under Permit Standard Conditions, Section D.10.a. or b shall make the following certification:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system,
SECTION VII – SIGNATURE (cont.)

or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations."
SIGNATORY AND AUTHORIZATION

Pursuant to the Water Quality Regulations (specifically LAC 33:IX.2503) promulgated September 1995, the state NOI must be signed by a responsible individual as described in LAC 33:IX.2503 and that person shall make the following certifications:

“I certify under penalty of law that I have read and understand the Section A. “Applicability” requirements for coverage under the general permit for oil & gas exploration, development, & production facilities located within coastal waters of Louisiana. To the best of my knowledge, my facility is eligible for coverage under this general permit and its operation will not result in a discharge of pollutants from sources not covered by the general permit, or otherwise authorized by another individual or general permit.”

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations."

Signature  
Printed Name  
Title  
Company  
Date  
Telephone  
E-mail

CHECKLIST
To prevent any unnecessary delay in the processing of your notice of intent to be covered under the general permit, please take a moment and check to be certain that the following items have been addressed and enclosed:
1. ALL questions and requested information have been answered (NA if the question or information was not applicable).
2. ALL required maps, drawings, lab analysis, and other reports are enclosed.
3. The appropriate person has signed the signatory page.
4. Please forward the original and one copy of this NOI and all attachments.

ANY NOI THAT DOES NOT CONTAIN ALL OF THE REQUESTED INFORMATION WILL BE CONSIDERED INCOMPLETE. NOI PROCESSING WILL NOT PROCEED UNTIL ALL REQUESTED INFORMATION HAS BEEN SUBMITTED.

NOTE: UPON RECEIPT AND SUBSEQUENT REVIEW OF THE NOI BY THE WATER PERMITS DIVISION, YOU MAY BE REQUESTED TO FURNISH ADDITIONAL INFORMATION IN ORDER TO COMPLETE THE PROCESSING OF THE PERMIT.